



City of Napoleon, Ohio

255 West Riverview Avenue - P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

GENERAL INFORMATION

Week of June 12, 2023

CALENDAR

MONDAY, JUNE 12, 2023

6:00 PM – WATER SEWER COMMITTEE MEETING

- 1) Approval of Minutes: April 11, 2022
- 2) USG Review of South Water Tower Inspection and Future Steps
- 3) Update on WWTP Construction Project

7:00 PM – CITY COUNCIL MEETING

- D. Approval of Minutes
June 5, 2023 Regular Council meeting minutes
- H. Introduction of New Ordinances and Resolutions
 1. **Resolution No. 028-23**, a Resolution authorizing the expenditure of funds over fifty thousand dollars (\$50,000) for the purpose of purchasing and outfitting two (2) replacement vehicles for the City of Napoleon Department of Public Works and City of Napoleon Department of Water Distribution Services, to award said purchase to Reineke Ford Lincoln, Inc. and to award said outfitting to Kalida Truck; and declaring an Emergency. (*Suspension Requested*)
- J. Second Reading of Ordinances and Resolutions
 1. **Ordinance No. 024-23**, an Ordinance Amending the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service, specifically Rule 26 Appendix A; and Declaring an Emergency.
 2. **Resolution No. 026-23**, a Resolution Approving the Continued Operation of the Napoleon Outdoor Refreshment Area (NORA); and Declaring an Emergency.
- K. Third Reading of Ordinances and Resolutions - **None**
- L. Good of the City (Discussion/Action)
 1. Review/Approval of the Power Supply Cost Adjustment Factor for June 2023 as PSCAF three-month averaged factor \$0.01733 and JV2 \$0.048614
 2. Second Quarter Budget Adjustments [Finance Committee meets June 26, 2023] (direct Law Director to draft legislation)
 3. Accept Donation to the Parks and Recreation Department from Anonymous Donor.
- M. Approve Financial Reports

MEETINGS CANCELED FOR JUNE 12TH

1. Electric Committee
2. BOPA
3. Municipal Properties, Building, Land Use and ED Committee

Tuesday, June 13, 2023:

1. Records Commission meeting – Tuesday, June 13, 2023 at 8:00 am
2. Board of Zoning Appeals meeting – Tuesday, June 13, 2023 at 4:30 pm
3. Planning Commission - Canceled

Friday, June 16, 2023:

1. Healthcare Cost Committee meeting – Friday, June 16, 2023 at 8:00 am

INFORMATIONAL ITEM(S)

1. AMP Weekly Update – June 2, 2023

JUNE 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				1	2	3
4	5 7:00 pm City Council Meeting	6 6:00 pm Park and Rec Board	7 6pm Arbor Day Celebration @Picket Fences	8	9	10
11 6:00 pm - Water/Sewer Comm. 7:00 pm – City Council Special Mtg	12	13 8:00 am - Records Commission 4:30pm - Board of Zoning Appeals	14	15	16 8:00 am - Healthcare Cost Comm.	17
18	19 City Offices Closed Juneteenth	20	21	22	23	24
25	26 6:30 pm Finance and Budget Committee 7:30 pm Safety and Human Resource Committee	27 4:30 pm Civil Service Commission	28 6:30 pm Parks and Rec Board	29	30	

City of Napoleon, Ohio
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE
SPECIAL MEETING AGENDA

Monday, June 12, 2023 at 6:00 PM

LOCATION ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: April, 11, 2022 (in the absence of any objections or corrections, the Minutes shall stand approved).
- 2) USG Review of South Water Tower Inspection and Future Steps
- 3) Update on WWTP Construction Project
- 4) Any Other Matters to Come Before the Committee
- 5) Adjournment



Roxanne Dietrich – Acting Clerk of Council

City of Napoleon, Ohio
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE
MEETING MINUTES
Monday, April 11, 2022 at 7:00 pm

PRESENT

Committee Members	Dr. Dave Cordes-Chair, Lori Siclair. Ross Durham
BOPA Members	Jeff Comadoll-Chair, Rory Prigge
City Manager	Joel Mazur
WWTP Superintendent	Jeremy Okuley
Dir. Public Works	Chad E. Lulfs, P.E., P.S.
Operations Supt.	Jeff Rathge
Recorder	Roxanne Dietrich

ABSENT

BOPA Member	Mike DeWit
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CALL TO ORDER

Dr. Cordes, Chair of the Water, Sewer, Refuse, Recycling and Litter Committee called the meeting to order at 7:00 pm.

APPROVAL OF MINUTES

In the absence of any objections or corrections, the minutes from the December 13, 2021 meeting were approved.

UPDATE ON THE WASTEWATER TREATMENT PLANT IMPROVEMENTS PROJECT

UPDATE ON WWTP CONSTRUCTION PROJECT

Okuley reported there has been quite a bit of work done in the sludge dewatering building over the last couple of months to get the screw presses up and running. A couple of digester covers were removed, the return pipe to the EQ basin has been installed and we are in the process of installing conveyors in the screw presses. There was a delay in getting the conveyors. The screw presses should be done in the next month or so. Some walls were poured at the new headworks building. Most of the work has been done inside the screw press building. Mazur said concrete work at the headworks building has started. Now that the weather has broken, it is likely more work will be going on. There are components where certain things have to be phased in for the screw presses to be up and running and working. Okuley added we are starting to receive quite a few pieces of equipment and things are starting to move along. Mazur stated the biggest component is material delays and things that are outside of everyone's control. The contractor asked for an extension for dewatering operations, and we agreed to it since it was due to circumstances out of anyone's control. Dr. Cordes asked if the delays were chemical or mechanical in nature, for the extension. Mazur said it was delivery in nature. Okuley stated it was getting the conveyors onsite. The rental screw press will be gone tomorrow. We have storage capacity in the old plant in the digesters but, if they fill up, we have to figure out what we are going to do. We have been talking about getting a GEO textile bag. Okuley explained it is a stop gap measure in case we do not have enough storage capacity before the screw presses are up and running so we have somewhere to put the sludge. Mazur said it is not an expensive item, we are trying to work it out with the contractor, the biggest problem is the amount of space it takes up and the amount of time it takes to dewater. Durham asked the screw press rental was a hefty expense, wasn't it? Okuley replied it was \$8,150 a month. There are two ways to look at that, it saved a lot of time and money in sludge hauling because how dry it gets the sludge and then we did not have to haul nearly as much sludge to the landfill. The GEO textile bag is not nearly as good but, is a short temporary inexpensive solution. Durham asked with the completion date extended four days is there much of a cost difference? Okuley said the overall completion date was extended in one of the change orders for four days and do not think it will be a huge deal. Mazur continued to an update on the change orders. The original contract was \$11.3 million. The total in change orders to date is \$106,800. The biggest change is in the electrical work for the digesters at the watering building. Lulfs said that was deceiving in the original design as there were a few components



City of *NAPOLEON*, Ohio

Water Treatment Plant

527 Welsted Street Napoleon, Ohio 43545-0151

Phone: (419) 592-8811

Web Page: www.napoleonohio.com

MEMORANDUM

To: **J. Andrew Small, City Manager**

From: **Jeff Weis, Water Superintendent,**

cc: **Mayor & City Council**

Date: **May 23, 2023**

Subject: **South Water Tower Professional Service Contract**

Mr. Andy Small,

Water Treatment Plant Staff met with Utility Services Group back in 2022 to have an inspection completed on the condition of the City of Napoleon's South Water tower at 1050 South Perry St. The reason for the inspection was due to Ohio EPA's Asset Management rule and the concern for the tower paint coating degrading. I have asked Utility Service Group to put together a PowerPoint presentation discussing their findings of the tower condition, as well as outlining their services they could provide us to meet Ohio EPA's new Asset Management rule requirements pertaining to elevated tank storages in Public Water Systems. I would like to have one of their technicians present their findings and recommend the correct actions to take moving forward at the next water and sewer committee on June 12th.

Please reach out to me with any questions or concerns.

Sincerely,

Jeffrey L. Weis

Water Treatment Superintendent



City of NAPOLEON, Ohio

Wastewater Treatment Plant

735 E. Washington St. P.O. Box 151, Napoleon, OH 43545

Phone: 419-592-3936

Memorandum

Wastewater Superintendent

Jeremy Okuley

Chief Operator

Mike Wenner

Operators

Kent Bacon

Stewart Graf

Jason Kupfersmith

Rob Nagel

To: Andrew Small, City Manager

Chad Luffs, Director of Public Works

From: Jeremy Okuley, WWTP Superintendent

Date: 6-12-2023

Subject: Water and Sewer Committee Update

2021 Wastewater Treatment Plant Improvements

1. The new headworks building is nearing completion and startup is scheduled for the week of July 10th.
2. The new recirculation building/primary settling tank are moving along nicely, and we expect startup on them later this summer.
3. The only equipment that is currently not on site is the digester sludge mixing pumps. The last update we received was that they will ship on June 12th.
4. The new generator for the plant is installed and we expect startup on it to happen soon.
5. There have been many other important items completed including underground pipe work, new equipment installation, And electrical upgrades.
6. The original contract bid was \$11,317,000.00. Approved change orders to date are \$412,320.10 for a total contract value of \$11,729,320.10.

Kirk Brothers Construction Key Milestones

Dewatering operational by March 23, 2022-Met deadline.

Construction completion by September 28th, 2023.

Van Hying Pump Station Replacement

Construction for the new Van Hying pump station is nearing completion and startup is scheduled for June 15th.

Palmer Ditch Pump Station Improvements

The plans will be available on June 14th with the bid opening scheduled for July 12th, and the deadline for completion will be March 31st, 2024.

City of Napoleon, Ohio

CITY COUNCIL

SPECIAL MEETING AGENDA

Monday, June 12, 2023 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

A. Call to Order

B. Attendance (Noted by Clerk)

C. Prayer and Pledge of Allegiance

D. Approval of Minutes (in the absence of any objections or corrections, the minutes shall stand approved)
June 5, 2023 Regular Council Meeting Minutes

E. Citizen Communication

F. Reports from Council Committees

1. Electric Committee did not meet tonight due to lack of agenda items.
2. Water, Sewer, Refuse, Recycling and Litter Committee met at 6:00 pm; and
 - a. Heard a presentation by USG on the south water tower inspection, and
 - b. the committee was given an update on progress of the Wastewater Treatment Plant construction project.
3. Municipal Properties, Building, Land Use and Economic Development Committee did not meet tonight due to lack of agenda items.

G. Reports from Other Committees, Commissions and Boards (*Informational Only-Not Read*) –

1. Board of Public Affairs did not meet tonight due to lack of agenda items.
2. Board of Zoning Appeals will meet on Tuesday, June 13, 2023 at 4:30 pm with the agenda item:
 - a. BZA 23-01 Variance to Property Setback at 718 Strong Street
3. Planning Commission will not meet on June 13, 2023 due to lack of agenda items.

H. Introduction of New Ordinances and Resolutions

1. **Resolution No. 028-23**, a Resolution Authorizing the Expenditure of Funds over Fifty Thousand Dollars (\$50,000) for the Purpose of Purchasing and Outfitting two (2) Replacement Vehicles for the City of Napoleon Department of Public Works and City of Napoleon Department of Water Distribution Services, to Award said Purchase to Reineke Ford Lincoln, Inc. and to Award said Outfitting to Kalida Truck; and Declaring an Emergency. (*Suspension Requested*)

I. Second Reading of Ordinances and Resolutions

1. **Ordinance No. 024-23**, an Ordinance Amending the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service, specifically Rule 26 Appendix A; and Declaring an Emergency.
2. **Resolution No. 026-23**, a Resolution Approving the Continued Operation of the Napoleon Outdoor Refreshment Area (NORA); and Declaring an Emergency.

J. Third Reading of Ordinances and Resolutions - None


K. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Review/Approval of the Power Supply Cost Adjustment Factor for June 2023 as PSCAF three-month averaged factor \$0.01733 and JV2 \$0.048614
2. Discussion/Action: Second Quarter Budget Adjustments [Finance Committee meets June 26, 2023] (direct Law Director to draft legislation)
3. Discussion/Action: to Accept Donation to the Parks and Recreation Department from Anonymous Donor

L. Executive Session (as may be needed)

M. Approve Financial Reports (In the absence of any objections or corrections, the financial reports shall stand approved.)

N. Adjournment



Roxanne Dietrich – Acting Clerk of Council

City of Napoleon, Ohio
CITY COUNCIL MEETING MINUTES
Monday, June 5, 2023 at 7:00 pm

PRESENT

Council Members	Joe Bialorucki- Council President, Ross Durham- Council President Pro-Tem, Daniel Baer, Ken Haase, Dr. David Cordes, Robert L. Weitzel
Mayor	Jason Maassel
City Manager	J. Andrew Small
Law Director	Billy Harmon
Finance Director	Kevin Garringer
City Staff	Chad E. Lulfs, P.E., P.S. – Director of Public Works Jeff Weis – Water Treatment Plant Superintendent Jeremy Okuley- Wastewater Treatment Superintendent Brian Okuley – Operations Superintendent Dave Bowen – Fire Chief Dave Mack – Chief of Police
Others	News- Media
Acting Recorder	Roxanne Dietrich
Absent	
Councilmember	Molly Knepley

CALL TO ORDER

Council President Bialorucki called the City Council meeting to order at 7:00 pm with the Lord’s Prayer followed by the Pledge of Allegiance.

CONSIDERATION OF REPUBLICAN PARTY NOMINATION TO VACANT COUNCIL SEAT

City Manager Small stated the Henry County Republican Central Committee interviewed two candidates to fill the vacant council seat position when Lori Siclair left. The candidate chosen was Robert Weitzel and we present to Council for approval Robert Weitzel. Bialorucki congratulated Weitzel on the nomination from the Republican Party Central Committee and asked, what makes you want to be a member of city council? Weitzel replied, I spent an awful amount of time in service for the city and the citizens of Napoleon and now I sit at home thinking about what else could I do. I’ve spent a great deal of time watching the council meetings virtually and I think I have something to add to this discussion. This opportunity came and I thought maybe I’d give it a try.

Harmon pointed out that Siclair was also a member of the Electric Committee, the Water/Sewer Committee and the Municipal Properties Committee. We will need someone for those positions as well.

Motion: Baer

Second: Durham

to accept the nomination of Robert L. Weitzel from the Henry County Republication Central Committee to fill the vacant council seat.

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-5, Nay-0. Motion Passed.

Mayor Maassel swore in and gave the Oath of Office to Robert Weitzel. Maassel asked Weitzel if he had any comments. Weitzel stated, the last time I stood on this side of the bar, I had a position that I was

INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

Ordinance No. 024-23 – Amending City of Napoleon Electrical Service Rule 26

Council President Bialorucki read by title, Ordinance No. 024-23, an Ordinance Amending the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service, specifically Rule 26 Appendix A; and declaring an Emergency.

Motion: Durham Second: Haase
to approve First Read of Ordinance No. 024-23

Small stated Rule 26 is regarding the fees, specifically pole attachments. When we were reviewing the attachment agreements and prices because we had a new vendor wanting to utilize some of our poles, we discovered that some of the numbers were outdated. The pole attachment fees and the current electric service rules are from 2005 but they do allow for a price adjustment per the consumer price index. Putting those numbers together, this legislation allows for the rule change to reflect the numbers for 2023. It's going from \$7.50 per attachment within a foot space to \$11.70 and from \$12.00 per attachment in a space greater than one foot to \$18.72. Other than that, there no other changes to the rules. Haase asked if this will be adjusted annually to keep with the consumer price index. Small replied unless it is brought back to Council to be adjusted every year, I do not know that it will be. The next time we would have someone come and want to attach to a pole, it would be reviewed and probably updated per the CPI at that date. That would be my recommendation rather than bringing it back every year. Dr. Cordes asked if something happens like an accident to a pole and the pole gets shirred by a car, who is going to be responsible for any damage to the attachment on the pole? Would we be responsible for that because they were renting from us and attached to our pole and our pole failed or would they be responsible for it themselves? Small replied, these are reattachment agreements. In the contract for the pole attachments they are completely responsible it allows them 30 days to reattach to the new pole and after that we can charge them time and material plus 10%. Dr. Cordes said so even if their equipment gets damaged on a pole it is their responsibility? Small responded that is exactly right. Garringer said if that typically happens that becomes an insurance claim and we would bill them accordingly and we have done that several times.

Roll call vote to approve first read of Ordinance No. 024-23:
Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel
Nay-

Yea-6, Nay-0, Motion Passed.

Resolution No. 025-23 – Palmer Ditch Pumping Station Project

Council President Bialorucki read by title, Resolution No. 025-23, a Resolution Authorizing the Expenditure of Funds in Excess of Fifty Thousand Dollars (\$50,000) for a project known as the Palmer Ditch Pumping Station Project, which was not included in the 2023 Master Bid List; Resolution No. 068-22 and Authorizing Competitive Bidding in regard thereto; and declaring an Emergency.

Motion: Durham Second: Haase
to approve First Read of Resolution No. 025-23

Lulfs explained this project was included in the Wastewater Department's 2023 budget. The Palmer Ditch pumping station serves the entire southside, collects the sewage for the southside and pumps it to the plant. This was mistakenly omitted from the master bid list so we need separate legislation to get your approval to be able to put this project out to bid. Because of the long duration to get some of these pumps and valves that are involved in this project, we are requesting suspension so that we can get the project out as soon as we can, get the contract awarded and get the parts ordered because we

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

Durham said I know this is the last piece of legislation, the amount noted in the legislation, the \$1.18 million, whose responsibility is it to pay that back or is it just whoever purchases that property? Garringer responded what I understand of that and I wanted to reiterate that when that gentleman came in and talked to us, we are not on the hook for any of this. If it fails, it fails, it is between that entity and them. We are just basically the go-between. What is going to happen through the next fourteen years will be assess those under the tax rules. The money paid to the city will create a special fund for that but the fund will basically be in and out. To me, the key of that would be, if you look at page 31, there is a little side note there that the Henry County Auditor may impose a special assessment collection fee so they will end up paying 3% more on top of that but that is not our concern. If they fail to pay it, and then they bill the city for that remaining part we are not responsible for that and I did ask directly if there was ever any of these that were not successful and they told me; yes, they have had some where they did not get paid. The default is on the signer of the note which is not the city. Bialorucki asked if we can collect a little bit of money for doing the set up and pass-through, did you ever get an answer on that? Garringer said my suggestion would be, moving forward that we do 1/4%. We are doing some work and not getting paid for it directly as this is disguised under economic development. We may and most likely will end up getting a business into that building that has ten to fifteen jobs and then we would get income tax from that but there is no guarantees. Bialorucki asked we wouldn't need to put that into the ordinance today, if you want to, we can just charge for that. Garringer noted you passed it with suspension so it is already done and gone. If another one comes forward, that would be a discussion point again, there are no guarantees on this. I'm pretty sure somebody will move in there, I'm pretty sure we will get jobs out of it and they will pay income tax. There is nothing tied to it that they would do that anytime soon. Harmon it might be a good idea to feel this out and see how it goes first. There are some potentials here for economic development, there are also potentials for energy savings and for conservation environmental stewardship and so on that are important as well. So, it might be a good idea to see how the first one goes and then we can start making decisions on whether we charge fees going forward. Small I would argue that with any economic development deal, regardless what it is, if it's a TIF, CRA, something to the energy improvement district, there is going to be some cost to the city and every city does it. Is there a cost involved for us to handle this, absolutely. I think it is minimal compared to some of the benefits that we may get from this. Durham agreed, saying "I consider this an investment". Garringer restated I'm going to be confident that we get jobs out of this. They can turn around and just have this building empty and sell it for more money and then maybe we gain it in ten years, who knows that. With economic development there is no guarantees. Typically like a CRA it's tied to a job and if they don't adhere to those rules of certain incomes or certain jobs, the CRA can be removed. I have faith that they are going to create at least ten jobs.

Roll call vote pass Ordinance No. 023-23 under Suspension and Emergency

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

THIRD READING OF ORDINANCES AND RESOLUTIONS

Resolution No. 021-23 – Electric Department Digger Truck

Council President Bialorucki read by title, Resolution No. 021-23, a Resolution Authorizing the Expenditure of Funds in Excess of Fifty Thousand Dollars (\$50,000) for the Purpose of Purchasing a Vehicle for the City of Napoleon Electric Department, and to award said Purchase to Utility Truck Equipment; and declaring an Emergency.

Motion: Durham Second: Haase
to Pass Resolution No. 021-23 on Third Reading

Small stated this is the third and final reading for the digger derrick that the Electric Department would like to purchase. As this is under emergency, if it is passed tonight then we will follow through to get the paperwork done and the truck delivered.

Roll call vote to pass Resolution No. 021-23 on Third Reading
Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel
Nay-

Yea-6, Nay-0, Motion Passed.

GOOD OF THE CITY (Discussion/Action)

Approve Specifications and go out to Bid for the 2023 Street Striping Project

Lulfs stated as you will recall from the budget, we requested a budget amount of \$130,000 for street striping for 2023. Every odd year we stripe the entire city. In the past those costs have been going up, I think last time we spent \$122,000. The estimate is \$130,000 and we have had two companies already call and inquire when we were going to get this project out that was my fault for working from home for a little while. We are requesting approval of the bid documents and we will get this project out to bid.

Motion: Baer Second: Haase
to approve the bid documents for the 2023 Street Striping Project and put the project out to bid

Roll call vote on the above motion:
Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel
Nay-

Yea-6, Nay-0, Motion Passed.

Approve Specifications and go out to Bid for the 2023 Sanitary Sewer Cleaning Project

Lulfs reported the EPA passed a mandate that requires all cities in Ohio to clean every foot of mainline sanitary sewer in the city on a ten-year cycle. We have been doing that for the past eight years and we are now on year nine. Generally, in the past when we have bid these out we bid them as multi-year projects. What we are requesting is approval of these specifications to bid year 9 and year 10. Year 9 for 2023 our budget for this project is \$100,000. We will review the bids and make a recommendation to approve the lowest and best. The bid for 2024 we will have numbers, but we will bring it back in 2024. What that does is allow us to have continuity with contractors because these actually begin in videos and there is software involved so we try to limit the number and types of software we are required to use as they don't all use the same type. Approval would allow us to get the 2023 sanitary sewer cleaning project out to bid.

Motion: Durham Second: Dr. Cordes
to approve the bid documents for the 2023 Sanitary Sewer Cleaning Project and put the project out to bid.

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

Approve Specifications and go out to Bid for the 2023 Palmer Ditch Pumping Station Improvements Project

Lulfs stated earlier you passed the legislation; this is approval of the bid documents and specifications to perform the Palmer Ditch Pump Station Upgrade. Haase asked didn't we do something on Palmer Ditch like six years ago? J. Okuley explained there was a failure. Lulfs continued we had a failure in 2021 and there were some emergency repairs done in 2022. That would have been controls and this project is for the pump and valves.

Motion: Durham

Second: Baer

to Approve the Specifications for the 2023 Palmer Ditch Pumping Station Improvements project and put the project out to bid

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

Approval for Fire Department to Apply for the Henry County Fire Grant

Chief Bowen explained last Thursday the Henry County Commissioners made an announcement that they are going to offer a county-wide grant for the Fire Departments not to exceed \$90,000 worth of ARPA money that the commissioners have. If approved, we are going to apply for a portion of that. There most likely will be some kind of match, depending on how many entities apply for the grant. If there are only a couple, we may get fully funded. If all ten departments apply, we may only get a small portion of it. I have talked with both the City Manager and Finance Director about what we would like to get with this and have their blessings to come forward and get approval from City Council. Bialorucki asked if there is anything in mind that you would like? Chief Bowen responded with the Police Department upgrading their dispatch CAD, we are looking at following along with that so we can see live time what is going on. What that does for us too is with the county fire departments all going on the same channel again, all of our EMS calls are going to be on the same as everybody else and with this central square, we will be able to push the button and we will be able to stay off the radio for any single unit response. Any larger responses we still will need radio time, but for the remote EMS calls, we can stay about 90% off the radio through session dispatch. That will bring up live times and it will show them when we are in route, when we are out to the hospital and it integrates with our reporting program too so all our times and dispatch information will automatically upload. This will save our members time when doing their reports.

Motion: Durham

Second: Haase

to approve the Fire Department to apply for the county-wide grant being offered by the Henry County Commissioners

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

Haase - Welcome to our little group.

Durham – Welcome Bob. We have a great team and think you will be a great addition. So excited to work with you.

Jeff Weis I'm glad you are here. There have been numerous comments on the water. I saw a post today on social media, can you address that for us. Weis explained treating off the Maumee River isn't always easy, there are so many parables that come into play with what we are experiencing. Unfortunately, we can't just shut off the pumps and pull off the reservoir. It's not anything harmful, we will work through it, the water is safe to drink. We are talking with Wauseon right now. Small added that was the discussion Weis, Graham and I had today regarding the water, it is just not moving, it has not been stirred up and we are not sure it is going to be 100% better coming from Wauseon. Weis added most of the time when we get in this kind of spell, we usually have moving water. My staff is getting it figured out and will push through. Small noted it tests fine in every respect, it just tastes and smells funky, it is perfectly safe to drink. Durham said I appreciate the notice put out and appreciate your staff ensuring that everything is still safe. Thank-you, we really appreciate it.

Mayor. We need to update the social media page. The city website reflects Rathge as the Operations Superintendent and now that he is officially retired that needs fixed.

I was at the City pool last night and the pump for the curly q slide is still not working, do we have an update. Small explained that was completely jammed up after the winter and we actually snapped some things trying to figure it out, it was that jammed. The purchase order has been issued and we anticipate approximately a two-week delivery on that. Our hope is to have that up and running prior to the July 4th holiday. Maassel continued, our next council meeting is scheduled for Tuesday, June 20th because June 19th is Juneteenth. Can we change that? Harmon explained Council can suspend the rules as it has in other situations. Maassel said it would be a special meeting, right? Harmon replied I don't know you would necessarily call it a special meeting. The council rules state you shall meet on the following day is the rule Council has in place and can suspend if they wish. Maassel said he is in favor of moving the meeting to Monday, June 19th. Bialorucki and Durham will be at the APPA conference in Seattle and will not be at the meeting. Durham asked who would run the meeting? Harmon replied council would have to figure out who would run the meeting. If there are only four present, you cannot vote on anything with emergency or suspension. Bialorucki stated we can meet on Monday, June 26th.

Motion: Dr. Cordes Second: Baer
to the suspend council rule and have the City Council meeting on Monday, June 19th at 7:00 pm

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

Dr. Cordes asked the pump at the swimming pool that is being replaced, is the maintenance cost close to what we thought it was going to be for the cost to maintain the pool? Are the costs higher than we expected? Small responded I do not have an answer for your specific question. I know we have incurred some costs we did not anticipate, pumps to be replaced in the third year. Dr. Cordes asked if it is covered? Small said we are pursuing the warranty on that. Dr Cordes asked if that is part of a design flaw, is it going to be a recurring cost? Small replied I don't believe so, we are still working through some issues. In terms of reoccurring costs, I don't believe any of these major items will be reoccurring costs year after year. Think we had some bad equipment, and we are replacing it with better equipment and trying to get warranty coverage. It doesn't matter if it is the old pool or the new pool, the first

couple of weeks of operation you are going to find something. That is probably when 90% of your problems are.

Baer - Welcome Mr. Weitzel.

Weitzel - Thank you all for having me.

Harmon - Welcome to you Bobby, good to see you.

Small - Arbor Day celebration is this Wednesday evening.

Bialorucki - Welcome Bobby. If you have any questions, feel free to reach out. We'd be happy to help you.

APPROVE PAYMENT OF BILLS

In the absence of any objections or corrections, the payments of bills were approved.

ADJOURNMENT

Motion: Durham Second: Dr. Cordes
to adjourn the City Council meeting at 8:03 pm.

Roll call vote on the above motion:

Yea-Dr. Cordes, Haase, Durham, Bialorucki, Baer, Weitzel

Nay-

Yea-6, Nay-0, Motion Passed.

Approved

June 12, 2023

Joe Bialorucki, Council President

Jason Maassel, Mayor

Recorder

RESOLUTION NO. 028-23

A RESOLUTION AUTHORIZING THE EXPENDITURE OF FUNDS OVER FIFTY THOUSAND DOLLARS (\$50,000) FOR THE PURPOSE OF PURCHASING AND OUTFITTING TWO REPLACEMENT VEHICLES FOR THE CITY OF NAPOLEON DEPARTMENT OF PUBLIC WORKS AND CITY OF NAPOLEON DEPARTMENT OF WATER DISTRIBUTION SERVICES, TO AWARD SAID PURCHASE TO REINEKE FORD LINCOLN, INC. AND TO AWARD SAID OUTFITTING TO KALIDA TRUCK; AND DECLARING AN EMERGENCY

WHEREAS, the purchase of replacement City of Napoleon Department of Public Works and City Water Distribution Services vehicles was included in the 2023 Master Bid Resolution passed by Council on December 12, 2022, Resolution No. 068-22; and,

WHEREAS, the cost to purchase and outfit said vehicles exceeds fifty thousand dollars (\$50,000); and,

WHEREAS, the Reineke Ford Lincoln, Inc. current quoted cost for the requested replacement vehicles is lower than the State Contract current quoted cost; and,

WHEREAS, the requested replacement vehicles will not be equipped with the proper and necessary outfitting, therefore the City of Napoleon desires to award the outfitting of the vehicles to Kalida Truck; and,

WHEREAS, Kalida Truck was included in the City Reoccurring Costs Vendor List, Resolution No. 069-22, for the year 2023; and,

WHEREAS, the City of Napoleon desires to award the purchase of outfitting the vehicles to Kalida Truck based on Kalida Truck's historical knowledge of the City fleet of vehicles, as well as other factors including location and cost; and,

WHEREAS, Section 106.04 of the City of Napoleon Codified Ordinances provides that "when the City may otherwise be required by the laws of Ohio, ordinance or resolution, to make any purchase or contract of any type of property or services, or contract for purchases or services by competitive bid, the proposal process, or quality based selection process, Council may eliminate the necessity therefor in the best interest of the City, as determined in the sole discretion of Council by a majority vote of the current members of Council[;]" and,

WHEREAS, based on all the foregoing, it is the opinion of this Council that it is in the best interest of the City of Napoleon to eliminate the necessity for competitive bidding, as permitted in Article VI, Section 6.05 of the Charter of the City of Napoleon and Section 106.04 of the City of Napoleon Codified Ordinances; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City of Napoleon authorizes the expenditure of funds in excess of fifty thousand dollars (\$50,000) to purchase and outfit replacement vehicles for the City of Napoleon Department of Public Works and Water Distribution Services, as included in the 2023 Master Bid Resolution, Resolution No. 068-22. Further, Council finds it to be in the best interest of the City to eliminate the necessity for competitive bidding.

Section 2. That, due to the lowest and best price, Council finds it to be in the best interest of the City to eliminate the necessity of competitive bidding for the purchase of said vehicles.

Section 3. That, the City of Napoleon authorizes the City Manager on behalf of the city of Napoleon to enter into a contract with Reineke Ford Lincoln, Inc. for the purchase of said vehicles.

Section 4. That, the City of Napoleon further authorizes the City Manager on behalf of the City of Napoleon to utilize Kalida Truck for the purchase of software, materials, supplies or other articles for which the City Department of Public Works and Water Distribution Services has need pursuant to City of Napoleon Codified Ordinances Section 106.04.

Section 5. That, the City Manager is authorized and directed to enter into the aforementioned contract(s).

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 8. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to meet the time requirements necessary to purchase a necessary replacement vehicle for the City of Napoleon Public Works Department and Department of Water Distribution Services; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the purchasing process in a timely manner for ordering, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Roxanne Dietrich, acting Clerk of Council

I, Roxanne Dietrich, acting Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 028-23 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2023; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon, Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, acting Clerk of Council



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: J. Andrew Small, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: Mayor & City Council
 Kevin Garringer, City Finance Director
 Billy Harmon, City Law Director
 Brian Okuley, Assistant Operations Superintendent
 Marissa Flogaus, Clerk of Council
Date: May 19, 2023
Subject: Small Dump Truck & Water Service Truck Purchase

The City of Napoleon's Department of Public Works intends to purchase a new Small Dump and a Water Distribution Service Truck through the State Cooperative Purchasing Agreement. The purchase was included in the 2023 Budget. Because the outfitting of these trucks exceeds \$50,000, I am requesting that the Law Director prepare the proper legislation to waive the bidding process for the outfitting of the trucks. Our entire fleet has been outfitted by Kalida Truck. Because of their location, familiarity with our fleet, and their price is within our budget, we would like to waive the bidding process and have both trucks outfitted by Kalida Truck so as all equipment is the same as what we currently have in our existing fleet.

Small Dump (Account No. 400.5100.57000)

<u>Chassis</u>	<u>Outfitting</u>	<u>Total Cost</u>	<u>Budget Amount</u>
\$64,340.00	\$73,000.00	\$137,340.00	\$190,000.00

Water Service Truck (Account No. 510.6210.57000)

<u>Chassis</u>	<u>Outfitting</u>	<u>Total Cost</u>	<u>Budget Amount</u>
\$53,590.00	\$103,500.00	\$157,090.00	\$181,000.00

CEL

ORDINANCE NO. 024-23

AN ORDINANCE AMENDING THE CITY OF NAPOLEON RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE, SPECIFICALLY RULE 26 APPENDIX A; AND DECLARING AN EMERGENCY

WHEREAS, the City, with the enactment of Ordinance No. 88-89 revised, rearranged and thereafter adopted City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service marked "NO.ELECTRICRULES-99"; and,

WHEREAS, since the adoption numerous amendments and/or revisions have been made with prior rules being repealed; and,

WHEREAS, the Board of Public Affairs and the Electric Committee of Council met on May 8, 2023, and are recommending that Council amend the current Electric Rules, specifically Rule 26 Appendix A, regarding pole attachment fees; and,

WHEREAS, this Council now desires to amend the City of Napoleon Electric Rules, Terms and Conditions governing the sale of electric service; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, notwithstanding any prior legislation to the contrary, the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service, NO.ELECTRICRULES-99, as revised in year 2005, and as currently on file in the office of the City Finance Director, having been approved by the Board of Public Affairs, the Electric Committee of Council, and this Council, is hereby adopted and enacted as written.

Section 2. Any reference in an electrical service contract with the City referring to City electric rules, regulations, policies and the like, shall mean these adopted rules as amended or revised.

Section 3. That, Rule 26, Appendix A of the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service is hereby readopted as follows:

“RULE 26 APPENDIX A FEES

To partially offset the additional expense to the City in furnishing special services requested or caused by the customer, such as the connection service, collection of accounts, etc. the charges for such services are set forth in this Appendix A. Normal connections will occur during regular business hours of the City. Any service connections after normal business hours may have an added fee to cover the additional cost of services. This appendix also covers other current rates, fees and charges. All rates not contained in this Appendix shall be as contained in Chapter 939 of the Codified Ordinances of the City or other policy, Resolution or Ordinance.

Charges:

Initial Customer Requested Electrical Connection (Trip Charge) \$0.00

Other Customer Requested Electrical Connection (Trip Charge)	\$20.00
City Maintenance Connection/Disconnection (Trip Charge)	\$0.00
Customer Maintenance Connection/Disconnection (Trip Charge)	\$0.00
City Trip Charge (each trip) due to reasons pursuant to Rule 12.1(B)	\$50.00

Other:

Filing of Appeal Fee	\$35.00
Return Check Service Fee	\$25.00
Temporary Electrical Service Fee (Includes Permit Fee)	\$10.00
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is within one foot (1') space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$7.50 \$11.70
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is greater than one foot (1') space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$12.00 \$18.71

Meter Testing Fee at Customer's Request and (when no problem found).

*Time and material is determined charged to customer at the actual cost to City.

* Fees listed under this Rule (Appendix) only during normal business hours. Services performed after normal business hours will have an additional \$40.00 added fee for each service, except for appeals.

* Placement and/or removal of a limiter constitutes disconnect/connect for purposes of trip charges.”

Section 4. That, current Codified Code Sections 939.01 and 939.02 shall remain as written unless later amended or repealed by City Council.

Section 5. That, the penalty sections as contained in Ordinance No. 088-99 shall remain valid until otherwise amended or repealed by City Council.

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 8. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing

product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin charging the appropriate rates in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, acting Clerk of Council

I, Roxanne Dietrich, acting Clerk for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 024-23 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2023; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, acting Clerk of Council

RESOLUTION NO. 026-23

**A RESOLUTION APPROVING THE CONTINUED OPERATION
OF THE NAPOLEON OUTDOOR REFRESHMENT AREA
(NORA); AND DECLARING AN EMERGENCY**

WHEREAS, Resolution No. 032-18, which passed unanimously on June 25, 2018, established the Napoleon Outdoor Refreshment Area (NORA) and enacted certain rules and regulations thereunder; and,

WHEREAS, pursuant to RC. 4301.82(I)(1), “Five years after the date of creation of an outdoor refreshment area, the legislative authority of the municipal corporation or township that created the area under this section shall review the operation of the area and shall, by ordinance or resolution, either approve the continued operation of the area or dissolve the area[;]” and,

WHEREAS, Council now deems it appropriate to approve the continued operation of the NORA; **Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, Resolution No.(s) 032-18 and 051-18 are hereby approved to continue the operation of the established NORA pursuant to RC. 4301.82(I)(1).

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 4. That, for all the reasons stated herein, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the stated extension in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Roxanne Dietrich, acting Clerk of Council

I, Roxanne Dietrich, acting Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 026-23 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2023; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, acting Clerk of Council

CITY OF NAPOLEON, OHIO - PSCAF

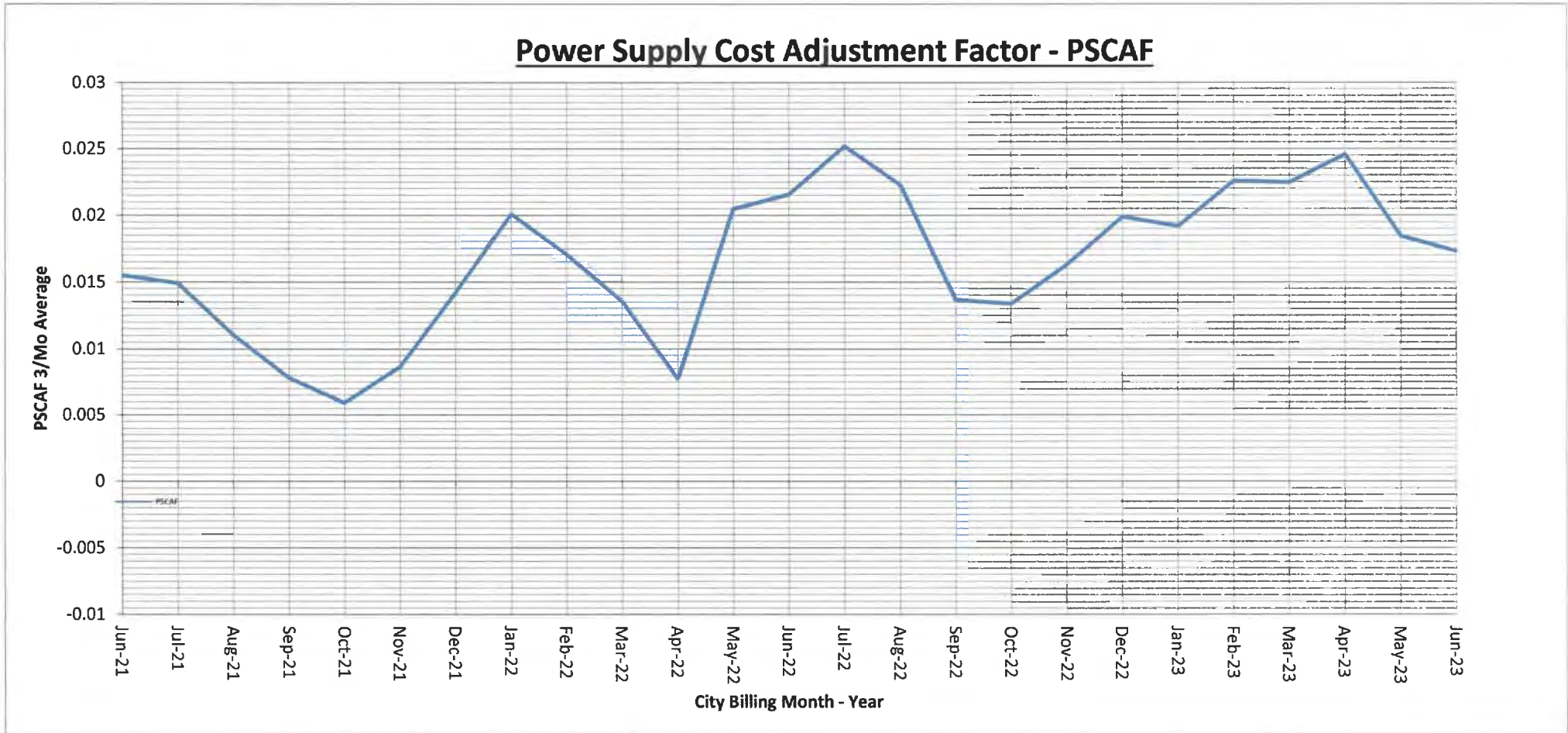
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
				Current + Prior 2 Months						
				kWh	Cost					
				(a)	(b)					
Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075			
Apr 21	June 21	10,765,694	\$ 918,047.72	34,984,659	\$ 3,021,237.53	\$ 0.08636	\$ (0.07194)	\$ 0.01442	\$ 0.01550	0.1261
May 21	July 21	11,537,945	\$ 964,238.17	34,221,617	\$ 2,936,247.76	\$ 0.08580	\$ (0.07194)	\$ 0.01386	\$ 0.01490	0.1232
June 21	Aug 21	13,563,554	\$ 1,066,460.78	35,867,193	\$ 2,948,746.67	\$ 0.08221	\$ (0.07194)	\$ 0.01027	\$ 0.01104	0.1166
July 21	Sept 21	14,499,118	\$ 1,106,204.19	39,600,617	\$ 3,136,903.14	\$ 0.07921	\$ (0.07194)	\$ 0.00727	\$ 0.00782	0.1133
Aug 21	Oct 21	15,646,644	\$ 1,212,305.64	43,709,316	\$ 3,384,970.61	\$ 0.07744	\$ (0.07194)	\$ 0.00550	\$ 0.00591	0.1110
Sept 21	Nov 21	12,554,924	\$ 1,097,036.16	42,700,686	\$ 3,415,545.99	\$ 0.07999	\$ (0.07194)	\$ 0.00805	\$ 0.00865	0.1175
Oct 21	Dec 21	12,131,921	\$ 1,125,088.51	40,333,489	\$ 3,434,430.31	\$ 0.08515	\$ (0.07194)	\$ 0.01321	\$ 0.01420	0.1237
Nov 21	Jan 22	12,362,753	\$ 1,135,197.78	37,049,598	\$ 3,357,322.45	\$ 0.09062	\$ (0.07194)	\$ 0.01868	\$ 0.02008	0.1281
****Dec 21	Feb 22	12,816,596	\$ 1,016,008.94	37,311,270	\$ 3,276,295.23	\$ 0.08781	\$ (0.07194)	\$ 0.01587	\$ 0.01706	0.1238
Jan 22	Mar 22	13,995,086	\$ 1,160,729.26	39,174,435	\$ 3,311,935.98	\$ 0.08454	\$ (0.07194)	\$ 0.01260	\$ 0.01355	0.1199
Feb 22 ‡	Apr 22	12,258,331	\$ 1,108,306.10	39,070,013	\$ 3,285,044.30	\$ 0.08408	\$ (0.07194)	\$ 0.01214	\$ 0.01305	0.1205
Mar 22	May 22	12,370,598	\$ 1,125,556.75	38,624,015	\$ 3,394,592.11	\$ 0.08789	\$ (0.07194)	\$ 0.01595	\$ 0.01715	0.1297
Apr 22*	June 22	11,096,205	\$ 1,163,207.66	35,725,134	\$ 3,397,070.51	\$ 0.09509	\$ (0.07194)	\$ 0.02315	\$ 0.02156	0.1313
May 22	July 22	11,848,670	\$ 1,079,183.13	35,315,473	\$ 3,367,947.54	\$ 0.09537	\$ (0.07194)	\$ 0.02343	\$ 0.02519	0.1333
June 22	Aug 22	13,396,810	\$ 1,124,595.07	36,341,685	\$ 3,366,985.86	\$ 0.09265	\$ (0.07194)	\$ 0.02071	\$ 0.02226	0.1267
July 22	Sept 22	14,463,421	\$ 1,156,720.13	39,708,901	\$ 3,360,498.33	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1189
August 22	Oct 22	14,545,533	\$ 1,297,447.92	42,405,764	\$ 3,578,763.12	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1195
Sept 22	Nov 22	12,300,554	\$ 1,144,216.53	41,309,508	\$ 3,598,384.58	\$ 0.08711	\$ (0.07194)	\$ 0.01517	\$ 0.01631	0.1259
Oct 22	Dec 22	11,441,904	\$ 1,020,760.83	38,287,991	\$ 3,462,425.28	\$ 0.09043	\$ (0.07194)	\$ 0.01849	\$ 0.01988	0.1310
Nov 22	Jan 23	11,861,211	\$ 1,031,661.15	35,603,669	\$ 3,196,638.51	\$ 0.08978	\$ (0.07194)	\$ 0.01784	\$ 0.01918	0.1270
Dec 22	Feb 23	13,075,115	\$ 1,328,233.82	36,378,230	\$ 3,380,655.80	\$ 0.09293	\$ (0.07194)	\$ 0.02099	\$ 0.02256	0.1290
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	

‡ Addition of \$193,082.78 from sale of JV5 Recs on April 2022 City Billing Month- AMP February 2022 Power Billing Invoice

* reduced PSCAF for June 22 from \$.02489 to \$.02156 to reflect corrected PSCAF with adjustment for May 22 by -\$.003330.

PSCAF - Reviewers Signature:				PSCAF - Preparers Signature:			
Name	Lori A. Rausch, Utility Billing Administrator			Name -	Kevin L. Garringer, Finance Director		
					5-16-23		
Signature	Date			Signature	Date		





AMERICAN MUNICIPAL POWER, INC.
 1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

INVOICE NUMBER: 1005684
 INVOICE DATE: 15-MAY-23
 DUE DATE: 30-MAY-23
 TOTAL AMOUNT DUE: \$918,126.46
 CUSTOMER NUMBER 5020
 CUSTOMER P.O. #:

City of Napoleon
 255 West Riverview Avenue
 P.O. Box 151
 Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
 DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – April, 2023

Municipal Peak: 18,839 kW
 Total Metered Energy: 10,705,761 kWh

Total Power Charges: \$680,879.59
 Total Transmission/Capacity/Ancillary Services: \$289,380.74
 Total Other Charges: \$8,935.84
 Total Miscellaneous Charges: -\$61,069.71

TOTAL CHARGES \$918,126.46

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: #44 000024

Mailing Address:

AMP Inc.
 Department L614
 Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES April, 2023
City of Napoleon

FOR THE MONTH OF:	April, 2023	Total Metered Load kWh:	10,705,761
		Transmission Losses kWh:	-29,043
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	10,676,718
Time of Pool Peak:	04/18/2023 @ H.E. 10:00	Coincident Peak kW:	18,503
Time of Municipal Peak:	04/17/2023 @ H.E. 12:00	Municipal Peak kW:	18,839
Transmission Peak:	June,15,2022 @ H.E. 16:00	Transmission Peak kW:	30,775
		PJM Capacity Requirement kW:	28,916

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$3.535944 kW	12,400 kW =	\$43,845.70
Transmission Credit:			-\$50,679.35
Capacity Credit:	\$1.326620 kW	-12,400 kW =	-\$16,450.09
Subtotal			-\$23,283.74
Fremont - sched @ Fremont			
Demand Charge:	\$4.509482 kW	8,767 kW =	\$39,534.63
Energy Charge:	\$0.030235 kWh	2,103,813 kWh =	\$63,609.40
Net Congestion, Losses, FTR:			\$2,618.75
Capacity Credit:	\$1.491800 kW	-8,767 kW =	-\$13,078.61
Debt Service:	\$4.915895 kW	8,767 kW =	\$43,097.65
December 2022 Capacity Performance Charge/Credit	\$1.813089 kW	-8,767 kW =	-\$15,895.35
Adjustment for prior month:			\$2,822.40
Subtotal			2,103,813 kWh
Subtotal			\$122,708.87
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$52.750000 kW	3,498 kW =	\$184,519.50
Energy Charge:	\$0.026000 kWh	1,506,954 kWh =	\$39,180.79
Net Congestion, Losses, FTR:			\$8,192.42
Capacity Credit:	\$5.030014 kW	-3,498 kW =	-\$17,594.99
REC Credit (Estimate):			-\$15,807.94
Subtotal			1,506,954 kWh
Subtotal			\$198,489.78
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$31.243016 kW	504 kW =	\$15,746.48
Energy Charge:	\$0.026000 kWh	269,191 kWh =	\$6,998.97
Net Congestion, Losses, FTR:			-\$54.77
Capacity Credit:	\$2.070556 kW	-504 kW =	-\$1,043.56
REC Credit (Estimate):			-\$1,615.15
December 2022 Capacity Performance Charge/Credit	\$1.055417 kW	-504 kW =	-\$531.93
Subtotal			269,191 kWh
Subtotal			\$19,500.04
JV6 - Sched @ ATSI			
Demand Charge:	\$11.637022 kW	225 kW =	\$2,618.33
Energy Charge:		13,474 kWh =	
Transmission Credit:	\$0.821911 kW	-225 kW =	-\$184.93
Capacity Credit:	\$0.100356 kW	-225 kW =	-\$22.58
Subtotal			\$2,410.82
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$27.715788 kW	330 kW =	\$9,146.21
Energy Charge:	\$0.009000 kWh	144,687 kWh =	\$1,302.18
Net Congestion, Losses, FTR:			\$33.03
Capacity Credit:	\$1.296121 kW	-330 kW =	-\$427.72
REC Credit (Estimate):			-\$868.12
December 2022 Capacity Performance Charge/Credit	\$1.013030 kW	-330 kW =	-\$334.30
Subtotal			144,687 kWh
Subtotal			\$8,851.28

DETAIL INFORMATION OF POWER CHARGES April, 2023
City of Napoleon

Prairie State - Sched @ PJMC

Demand Charge:	\$12.619954 kW	4,976 kW =	\$62,796.89
Energy Charge:	\$0.005951 kWh	3,526,780 kWh =	\$20,989.50
Net Congestion, Losses, FTR:			\$19,496.64
Capacity Credit:	\$3.774883 kW	-4,976 kW =	-\$18,783.82
Debt Service:	\$23.187008 kW	4,976 kW =	\$115,378.55
Transmission from PSEC to PJM/MISO:	\$0.006901 kWh	3,526,780 kWh =	\$24,337.32
December 2022 Capacity Performance Charge/Credit		-4,976 kW =	
Subtotal		3,526,780 kWh	\$224,215.08

NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.017621 kWh	580,563 kWh =	\$10,230.24
Net Congestion, Losses, FTR:			\$3,060.48
Capacity Credit:	\$1.523711 kW	-935 kW =	-\$1,424.67
Subtotal		580,563 kWh	\$15,695.64

JV5 - 7X24 @ ATSI

Demand Charge:	\$14.850839 kW	3,088 kW =	\$45,859.39
Energy Charge:	\$0.005103 kWh	2,223,360 kWh =	\$11,346.47
Transmission Credit:	\$7.170405 kW	-3,088 kW =	-\$22,142.21
Capacity Credit:	\$1.573251 kW	-3,088 kW =	-\$4,858.20
Debt Service (current month):	\$17.660716 kW	3,088 kW =	\$54,536.29
December 2022 Capacity Performance Charge/Credit	\$1.458640 kW	-3,088 kW =	-\$4,504.28
Subtotal		2,223,360 kWh	\$80,237.46

JV5 Losses - Sched @ ATSI

Energy Charge:		32,466 kWh =	
Subtotal		32,466 kWh	\$0.00

JV2 - sched @ ATSI

Demand Charge:	\$3.610000 kW	264 kW =	\$953.04
Transmission Credit:			-\$1,439.62
Capacity Credit:			-\$475.34
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$12.55
Real Time Market Revenue from JV2 Operations:			\$13.34
Subtotal		1 kWh	-\$936.03

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.049030 kWh	112,613 kWh =	\$5,521.43
Transmission Credit:			-\$4,374.29
Capacity Credit:	\$0.677404 kWh	-1,040 kWh =	-\$704.50
Subtotal		112,613 kWh	\$442.64

Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 142,873.2 MWh / 12:			\$19,645.06
Subtotal			\$19,645.06

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.033631 kWh	652,701 kWh =	\$21,950.90
Off Peak Energy Charge:	\$0.027947 kWh	335,912 kWh =	\$9,387.79
Sale of Excess Non-Pool Resources to Pool:	\$0.028365 kWh	-825,796 kWh =	-\$23,423.54
Pool Congestion Hedge:			\$4,987.54
Subtotal		162,817 kWh	\$12,902.69

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$7.170406 kW	30,775 kW =	\$220,669.23
Energy Charge:	\$0.002145 kWh	8,453,358 kWh =	\$18,134.88
RPM (Capacity) Charges:	\$1.749088 kW	28,916 kW =	\$50,576.63
Subtotal			\$289,380.74

DETAIL INFORMATION OF POWER CHARGES April, 2023
City of Napoleon

OTHER CHARGES:

Dispatch Center Charges:		10,705,761 kWh =	
Service Fee A	\$0.000229 kWh	11,906,100 kWh =	\$2,726.50
Service Fee B	\$0.000580 kWh	10,705,761 kWh =	\$6,209.34
Subtotal			\$8,935.84

MISCELLANEOUS CHARGES:-

Credit for sale of Solar Phase I RECs			-\$61,069.71
Subtotal			-\$61,069.71

Total Demand Charges			\$451,990.70
Total Energy Charges			\$228,888.89
Total Transmission/Capacity/Ancillary Services			\$289,380.74
Total Other Charges			\$8,935.84
Total Miscellaneous Charges			-\$61,069.71

GRAND TOTAL POWER INVOICE

\$918,126.46

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - June 2023

2023 - MAY BILLING WITH APRIL 2023 AMP BILLING PERIOD AND MAY 2023 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK							
AMP-Ohio Bill Month	APRIL, 2023	30	18.839							
City-System Data Month	MAY, 2023	31								
City-Monthly Billing Cycle	JUNE, 2023	30								
=====CONTRACTED AND OPEN MARKET POWER=====				==PEAKING==			=====HYDRO POWER=====			
(AMP CT	FREMONT ENERGY	PRAIRIE STATE REPLMT @ PJMC	MORGAN STNLY. REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRG SCHED. @	GREENUP HYDRG SCHED. @	
PURCHASED POWER-RESOURCES ->	SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS	
Delivered kWh (On Peak) ->	0	2,103,813	3,526,780		652,701	0	1,506,954	269,191	144,687	
Delivered kWh (Off Peak) ->					335,912					
Delivered kWh (Replacement/Losses/Offset) ->										
Delivered kWh/Sale (Credits) ->					-825,796					
Net Total Delivered kWh as Billed ->	0	2,103,813	3,526,780	0	162,817	0	1,506,954	269,191	144,687	
Percent % of Total Power Purchased->	0.0000%	19.7049%	33.0324%	0.0000%	1.5250%	0.0000%	14.1144%	2.5213%	1.3552%	
COST OF PURCHASED POWER:										
DEMAND CHARGES (+Debits)										
Demand Charges	\$43,845.70	\$39,534.63	\$62,796.89			\$953.04	\$184,519.50	\$15,746.48	\$9,146.21	
Debt Services (Principal & Interest)		\$43,097.65	\$115,378.55							
DEMAND CHARGES (-Credits)										
Transmission Charges (Demand-Credits)	-\$50,679.35					-\$1,439.62				
Capacity Credit	-\$16,450.09	-\$13,078.61	-\$18,783.82			-\$475.34	-\$17,594.99	-\$1,043.56	-\$427.72	
December 2022 Capacity Performance		-\$15,895.35	\$0.00					-\$531.93	-\$334.30	
Sub-Total Demand Charges	-\$23,283.74	\$53,658.32	\$159,391.62	\$0.00	\$0.00	-\$961.92	\$166,924.51	\$14,170.99	\$8,384.19	
ENERGY CHARGES (+Debits):										
Energy Charges - (On Peak)		\$63,609.40	\$20,989.50		\$21,950.90		\$39,180.79	\$6,998.97	\$1,302.18	
Energy Charges - (Replacement/Off Peak)					\$9,387.79					
Net Congestion, Losses, FTR		\$2,618.75	\$19,496.64				\$8,192.42			
Transmission Charges (Energy-Debits)			\$24,337.32							
ESPP Charges										
Bill Adjustments (General & Rate Levelization)					\$4,987.54	\$12.55				
ENERGY CHARGES (-Credits or Adjustments):										
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$23,423.54					
Net Congestion, Losses, FTR								-\$1,615.15	\$33.03	
MISO Market Credits							\$0.00			
Bill Adjustments (General & Rate Levelization)		\$2,822.40				\$13.34	-\$15,807.94	-\$54.77	-\$868.12	
Sub-Total Energy Charges	\$0.00	\$69,050.55	\$64,823.46	\$0.00	\$12,902.69	\$25.89	\$31,565.27	\$5,329.05	\$467.09	
TRANSMISSION & SERVICE CHARGES, MISC.:										
RPM / PJM Charges Capacity - (+Debit)										
RPM / PJM Charges Capacity - (-Credit)										
Service Fees AMP-Dispatch Center - (+Debit/-Credit)										
Service Fees AMP-Part A - (+Debit/-Credit)										
Service Fees AMP-Part B - (+Debit/-Credit)										
Other Charges & Bill Adjustments - (+Debit/-Credit)										
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL NET COST OF PURCHASED POWER	-\$23,283.74	\$122,708.87	\$224,215.08	\$0.00	\$12,902.69	-\$936.03	\$198,489.78	\$19,500.04	\$8,851.28	
Percent % of Total Power Cost->	-2.5360%	13.3651%	24.4209%	0.0000%	1.4053%	-0.1020%	21.6190%	2.1239%	0.9641%	
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.058327	\$0.063575	\$0.000000	\$0.079247	\$0.000000	\$0.131716	\$0.072439	\$0.061175	

BILLING SUMMARY AND CONS

2023 - MAY BILLING WITH APRIL 2023 AMP BIL

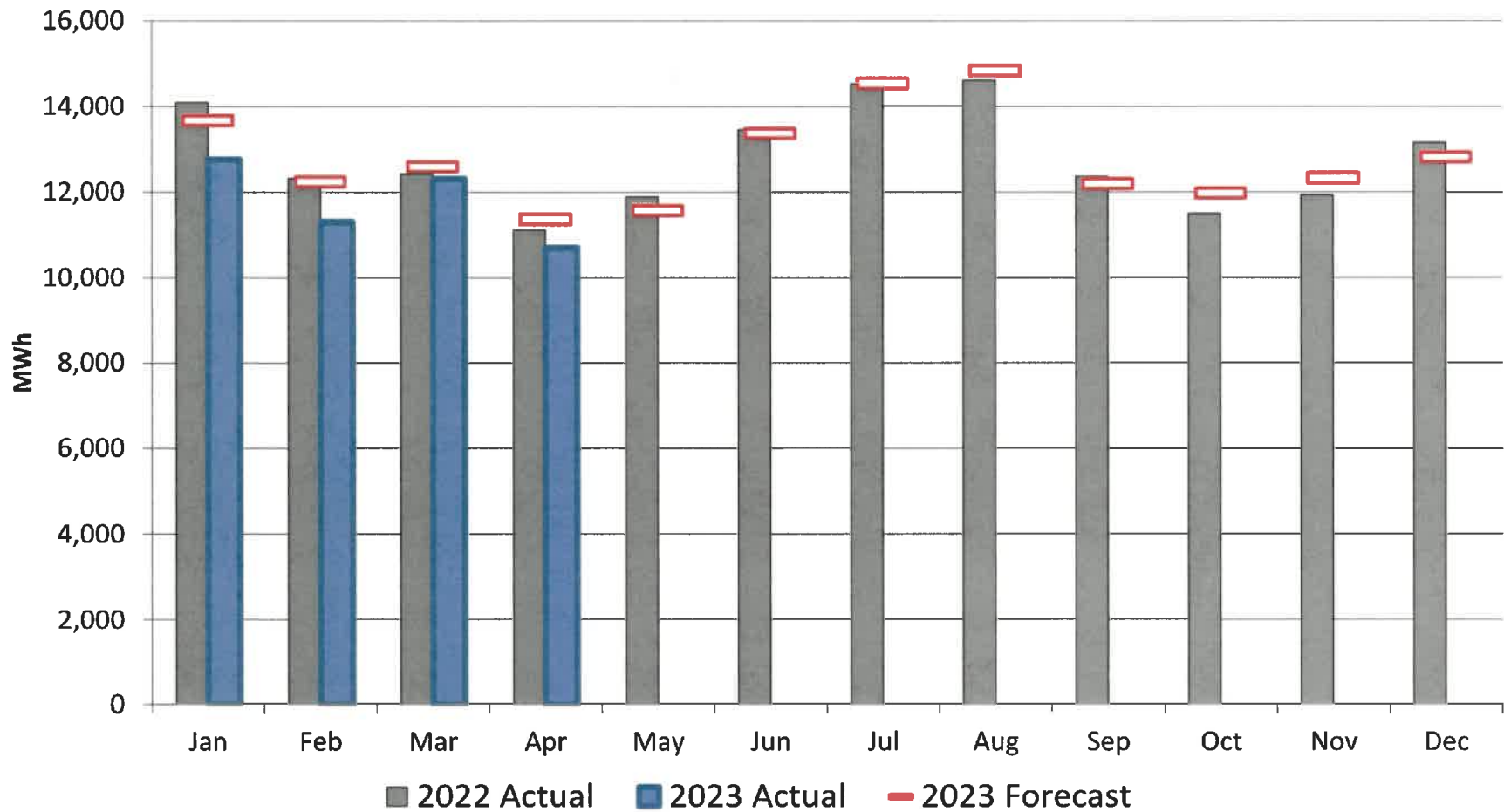
PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

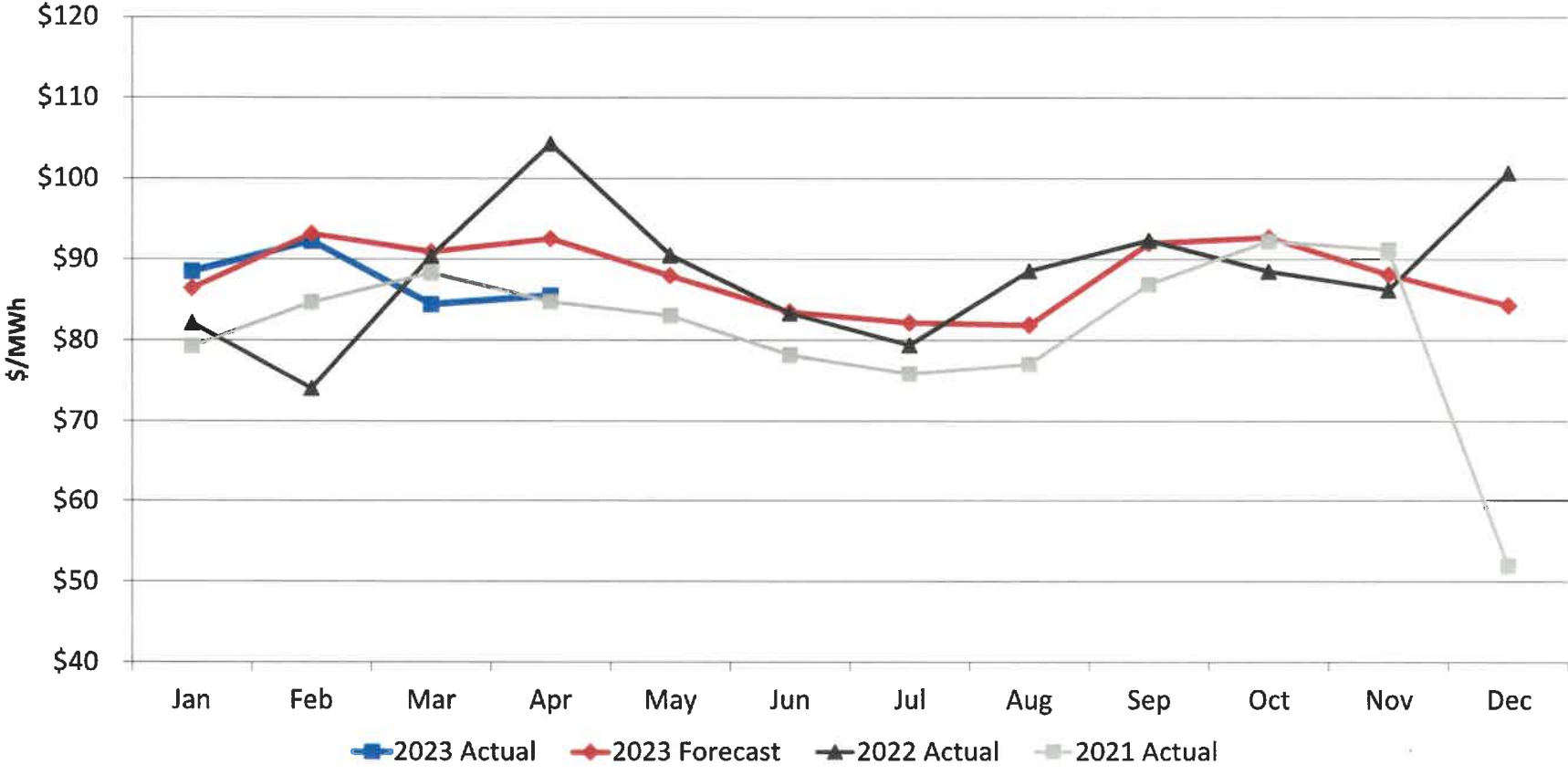
AMP-Ohio Bill Month
 City-System Data Month
 City-Monthly Billing Cycle

	====WIND====		====SOLAR====		====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS====				TOTAL -
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	ALL
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	RESOURCES
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	
Delivered kWh (On Peak) ->	580,563	2,223,360	13,474	112,613	0	0	0	0	11,134,136
Delivered kWh (Off Peak) ->									335,912
Delivered kWh (Replacement/Losses/Offset) ->		32,466							32,466
Delivered kWh/Sale (Credits) ->									-825,796
Net Total Delivered kWh as Billed ->	580,563	2,255,826	13,474	112,613	0	0	0	0	10,676,718
Percent % of Total Power Purchased->	5.4377%	21.1285%	0.1262%	1.0548%	0.0000%	0.0000%	0.0000%	0.0000%	100.0004%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$3,829.59	\$45,859.39	\$2,618.33		\$0.00	\$220,669.23			\$629,518.99
Debt Services (Principal & Interest)		\$54,536.29							\$213,012.49
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$22,142.21	-\$184.93						-\$74,446.11
Capacity Credit	-\$1,424.67	-\$4,858.20	-\$22.58						-\$74,159.58
December 2022 Capacity Performance		-\$4,504.28							-\$21,265.86
Sub-Total Demand Charges	\$2,404.92	\$68,890.99	\$2,410.82	\$0.00	\$0.00	\$220,669.23	\$0.00	\$0.00	\$672,659.93
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$10,230.24	\$11,346.47		\$5,521.43		\$18,134.88			\$199,264.76
Energy Charges - (Replacement/Off Peak)									\$9,387.79
Net Congestion, Losses, FTR	\$3,060.48								\$33,368.29
Transmission Charges (Energy-Debits)				-\$4,374.29					\$19,963.03
ESPP Charges					\$19,645.06				\$19,645.06
Bill Adjustments (General & Rate Levelization)									\$5,000.09
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$23,423.54
Net Congestion, Losses, FTR				-\$704.50					-\$2,286.62
MISO Market Credits									\$0.00
Bill Adjustments (General & Rate Levelization)		\$0.00						-\$61,069.71	-\$74,964.80
Sub-Total Energy Charges	\$13,290.72	\$11,346.47	\$0.00	\$442.64	\$19,645.06	\$18,134.88	\$0.00	-\$61,069.71	\$185,954.06
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$50,576.63		\$0.00	\$50,576.63
RPM / PJM Charges Capacity - (-Credit)								\$0.00	\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,726.50		\$2,726.50
Service Fees AMP-Part B - (+Debit/-Credit)							\$6,209.34		\$6,209.34
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,576.63	\$8,935.84	\$0.00	\$59,512.47
TOTAL NET COST OF PURCHASED POWER	\$15,695.64	\$80,237.46	\$2,410.82	\$442.64	\$19,645.06	\$289,380.74	\$8,935.84	-\$61,069.71	\$918,126.46
Percent % of Total Power Cost->	1.7095%	8.7393%	0.2626%	0.0482%	2.1397%	31.5186%	0.9733%	-6.6516%	100.000%
Purchased Power Resources - Cost per kWh->	\$0.027035	\$0.035569	\$0.178924	\$0.003931	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.085993
								Verification Total ->	\$918,126.46
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate ->	\$0.048614
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate ->	\$0.048614

Napoleon 2023 Monthly Energy Usage



Napoleon 2023 Monthly Rates

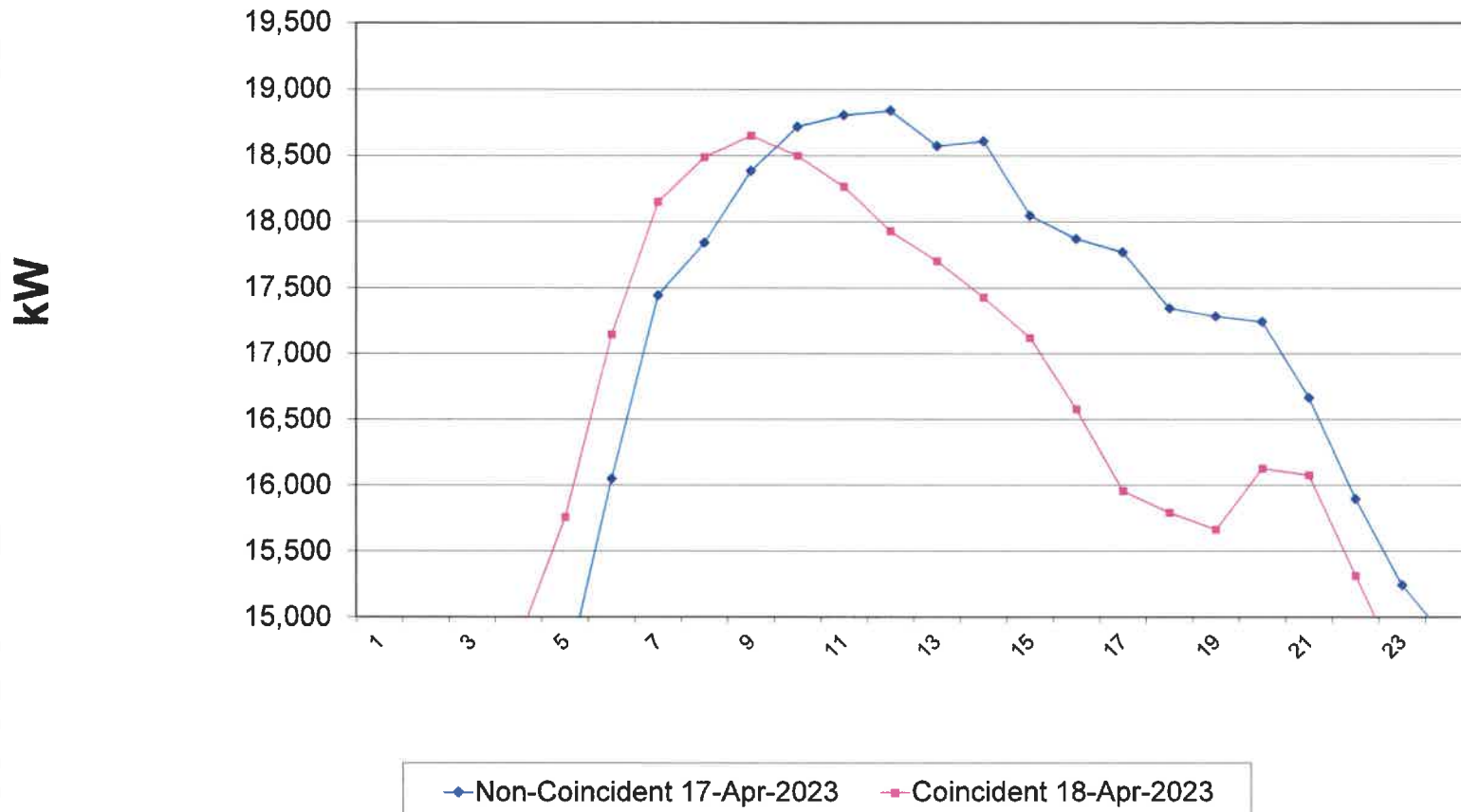


NAPOLEON

	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Date	4/1/2023	4/2/2023	4/3/2023	4/4/2023	4/5/2023	4/6/2023	4/7/2023	4/8/2023	4/9/2023	4/10/2023	4/11/2023	4/12/2023	4/13/2023	4/14/2023	4/15/2023
Hour															
100	12,369	12,829	13,878	13,330	13,499	13,296	13,140	12,705	12,176	12,539	12,897	12,314	12,916	13,026	12,276
200	12,356	12,803	13,870	13,316	13,383	13,245	12,995	12,675	12,202	12,518	12,810	12,154	12,834	12,687	11,982
300	12,220	12,765	13,810	13,486	13,161	13,146	13,059	12,602	12,196	12,576	12,742	12,052	12,668	12,538	11,714
400	12,561	13,014	14,353	13,942	13,604	13,460	13,252	12,998	12,436	13,009	13,250	12,416	13,009	12,766	11,867
500	12,672	13,109	15,347	14,806	14,292	14,368	13,680	13,393	12,832	13,975	14,191	13,234	13,599	13,459	11,974
600	13,057	13,412	17,108	16,419	14,543	16,098	14,495	13,685	13,244	15,446	15,736	14,837	14,914	14,604	12,344
700	13,639	14,161	17,998	17,335	13,643	17,485	15,223	13,879	13,567	16,340	16,577	15,656	15,733	15,841	12,981
800	14,294	14,704	17,928	17,705	14,342	17,965	15,740	14,754	13,860	16,773	16,925	16,337	16,162	16,235	13,458
900	14,892	15,004	17,960	17,942	14,739	18,351	16,040	15,277	14,035	16,981	16,934	16,727	16,970	16,507	14,050
1000	15,078	15,137	17,679	17,683	14,850	18,256	16,090	15,329	14,016	17,092	16,712	16,811	16,981	16,809	14,240
1100	15,438	15,068	17,428	17,417	14,999	18,049	15,953	15,202	13,935	17,027	16,894	17,115	17,279	17,273	14,634
1200	15,469	15,068	15,239	17,381	14,878	17,895	15,534	14,543	13,431	16,947	17,067	17,377	17,440	17,542	14,930
1300	15,434	14,738	14,530	17,170	15,542	17,697	15,011	14,147	10,801	15,793	16,800	17,297	17,551	17,687	15,115
1400	14,962	14,130	14,099	16,845	14,680	17,483	14,737	13,821	10,396	13,496	16,702	17,219	17,627	17,546	15,103
1500	14,909	13,762	13,727	16,573	14,375	16,625	14,414	13,541	10,118	13,094	16,277	16,939	17,340	17,466	15,431
1600	14,751	13,630	13,107	16,173	13,920	15,851	14,257	13,270	10,039	12,710	16,003	16,918	17,171	17,283	15,160
1700	14,865	13,814	12,786	15,707	13,659	15,438	14,050	13,232	10,054	12,434	15,697	16,633	17,074	16,809	15,122
1800	14,934	14,026	14,488	15,658	13,600	15,437	13,688	12,929	9,994	13,229	15,413	16,512	17,038	16,037	14,850
1900	14,938	14,106	15,528	15,767	16,282	15,343	13,564	13,138	12,407	14,857	15,165	16,123	16,777	15,823	14,673
2000	14,948	14,844	15,494	15,991	16,410	15,755	14,183	13,720	13,281	15,325	15,579	16,266	16,698	15,959	14,744
2100	14,596	14,653	14,940	15,713	15,518	15,516	14,345	13,798	13,217	15,143	15,190	15,891	16,076	15,578	14,533
2200	14,197	14,063	14,330	14,895	14,516	14,744	13,852	13,624	12,762	14,332	14,328	14,947	15,030	14,551	13,825
2300	13,599	14,073	13,867	14,867	13,949	13,587	13,501	12,998	12,676	13,544	13,231	13,962	13,822	13,585	13,033
2400	13,138	14,026	13,469	13,741	13,492	13,132	12,936	12,327	12,543	13,067	12,836	13,274	13,245	12,600	12,265
Total	339,316	336,939	362,963	379,062	345,876	378,222	343,739	327,587	296,218	348,147	365,956	369,011	375,954	370,211	330,284

	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
Date	4/16/2023	4/17/2023	4/18/2023	4/19/2023	4/20/2023	4/21/2023	4/22/2023	4/23/2023	4/24/2023	4/25/2023	4/26/2023	4/27/2023	4/28/2023	4/29/2023	4/30/2023	5/1/2023
Hour																
100	11,802	12,714	14,391	14,055	13,472	12,996	12,027	12,104	13,226	14,191	14,277	13,766	13,308	12,311	11,825	-
200	11,550	12,888	14,517	14,035	13,356	12,811	12,028	12,171	13,334	14,188	14,410	13,890	13,330	12,186	11,758	-
300	11,419	12,967	14,451	14,157	13,310	12,661	11,939	12,101	12,230	14,119	14,359	14,035	13,172	12,247	11,473	-
400	11,317	13,695	14,831	14,545	13,885	13,038	12,214	12,122	13,326	14,667	14,828	14,526	13,470	12,977	11,668	-
500	11,399	14,527	15,760	15,487	14,535	13,821	12,463	12,264	14,680	15,481	15,843	15,358	14,376	13,221	12,140	-
600	11,471	16,048	17,144	16,778	15,798	15,079	13,033	12,450	16,104	16,810	17,316	16,576	15,618	13,426	12,482	-
700	11,827	17,439	18,152	17,521	16,611	16,142	13,662	13,080	17,148	17,647	17,963	17,336	16,747	13,955	12,835	-
800	12,650	17,841	18,493	18,010	16,539	16,675	14,388	13,627	17,668	17,989	18,225	17,810	17,435	14,651	13,464	-
900	13,336	18,385	18,655	17,985	16,530	16,921	14,687	13,909	17,863	18,328	18,207	17,676	17,723	14,985	13,846	-
1000	13,820	18,718	18,503	17,715	16,378	17,360	14,817	14,281	18,056	18,188	18,047	17,417	17,839	14,909	14,136	-
1100	14,167	18,806	18,268	17,320	16,839	17,271	14,714	14,439	17,988	18,412	17,908	17,171	17,898	15,063	14,369	-
1200	14,295	18,839	17,930	17,513	17,183	17,162	14,412	14,381	18,125	18,266	17,494	17,098	18,142	14,559	14,278	-
1300	14,281	18,574	17,703	17,170	17,077	17,192	14,019	14,631	17,710	17,857	17,619	16,898	17,911	14,219	14,037	-
1400	13,579	18,609	17,426	16,696	16,967	16,884	13,698	14,163	17,149	18,021	17,274	16,702	17,406	13,737	13,484	-
1500	13,329	18,046	17,119	16,303	16,709	16,612	13,557	13,905	16,902	17,839	16,540	16,208	16,994	13,519	13,201	-
1600	13,416	17,869	16,576	16,120	16,160	15,834	13,613	13,988	16,550	17,391	15,983	15,364	16,464	13,508	13,646	-
1700	13,547	17,768	15,957	15,618	15,857	15,329	13,688	14,395	16,155	17,121	15,590	15,042	16,140	13,511	13,709	-
1800	13,418	17,341	15,792	15,509	15,744	15,178	13,798	14,389	15,781	16,790	15,364	14,855	15,717	13,731	13,625	-
1900	13,442	17,279	15,662	15,582	15,498	15,011	13,918	14,522	15,846	16,371	15,256	14,850	15,541	13,955	13,761	-
2000	13,886	17,240	16,127	16,092	15,886	14,995	14,291	14,716	16,114	16,351	15,598	15,061	15,604	13,890	14,267	-
2100	13,808	16,663	16,076	15,906	15,746	15,235	14,022	14,397	16,050	16,234	15,819	15,418	15,513	13,636	14,046	-
2200	13,326	15,893	15,313	14,941	14,781	14,128	13,344	13,634	15,305	15,323	15,146	14,813	14,555	13,220	13,688	-
2300	13,232	15,241	14,565	14,004	14,001	13,063	12,791	13,700	14,610	14,792	14,481	14,178	13,450	12,610	13,595	-
2400	12,792	14,818	14,180	13,698	13,374	12,237	12,381	13,314	14,313	14,483	14,112	13,565	12,712	12,193	13,561	-
Total	311,109	383,390	393,591	382,770	372,236	363,635	323,504	326,683	382,233	396,857	387,659	375,613	377,065	326,219	318,894	-
											Maximum	18,839	Minimum	9,994	Grand Total	10,705,761

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2023 JUNE BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period										
			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
<u>Customer Type</u>	<u>Service Usage</u>	<u>Service Units</u>	<u>JUNE 2023 Rate</u>	<u>MAY 2023 Rate</u>	<u>JUNE 2022 Rate</u>	<u>Service Usage</u>	<u>Service Units</u>	<u>JUNE 2023 Rate</u>	<u>MAY 2022 Rate</u>	<u>JUNE 2022 Rate</u>
<i>Customer Type -></i>			RESIDENTIAL USER - (w/Gas Heat)			RESIDENTIAL USER - (All Electric)				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$16.95	\$18.04	\$21.09	1,976	kWh	\$34.24	\$36.46	\$42.60
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
Total Electric			\$119.63	\$120.72	\$123.77			\$226.67	\$228.89	\$235.03
Water	6	CCF	\$67.80	\$67.80	\$63.37	11	CCF	\$112.56	\$112.56	\$105.21
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$80.43	\$80.43	\$78.27	11	CCF	\$116.38	\$116.38	\$112.42
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Sub-Other Services			\$175.73	\$175.73	\$169.14			\$256.44	\$256.44	\$245.13
Total Billing - All Services			\$295.36	\$296.45	\$292.91			\$483.11	\$485.33	\$480.16
<i>Verification Totals-></i>			\$295.36	\$296.45	\$292.91			\$483.11	\$485.33	\$480.16
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				-\$1.09	\$2.45				-\$2.22	\$2.95
% Inc/Dec(-) to Prior Periods				-0.37%	0.84%				-0.46%	0.61%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.12232	\$0.12344	\$0.12655	1,976	kWh	\$0.11471	\$0.11584	\$0.11894
% Inc/Dec(-) to Prior Periods				-0.91%	-3.34%				-0.98%	-3.56%
Cost/CCF - Water	6	CCF	\$11.30000	\$11.30000	\$10.56167	11	CCF	\$10.23273	\$10.23273	\$9.56455
Cost/GALLONS - Water	4,488	GAL	\$0.01511	\$0.01511	\$0.01412	8,229	GAL	\$0.01368	\$0.01368	\$0.01279
% Inc/Dec(-) to Prior Periods				0.00%	6.99%				0.00%	6.99%
Cost/CCF - Sewer	6	CCF	\$13.40500	\$13.40500	\$13.04500	11	CCF	\$10.58000	\$10.58000	\$10.22000
Cost/GALLON - Sewer	4,488	GAL	\$0.01792	\$0.01792	\$0.01744	8,229	GAL	\$0.01414	\$0.01414	\$0.01366
% Inc/Dec(-) to Prior Periods				0.00%	2.76%				0.00%	3.52%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2023 JUNE BILLING - ELECTRIC

Rate Comparisons to Prior Month a

Customer Type	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year
	Usage	Units	JUNE 2023 Rate	MAY 2022 Rate	JUNE 2022 Rate		Usage	Units	JUNE 2023 Rate	MAY 2022 Rate
<i>Customer Type -></i>			COMMERCIAL USER - (3 Phase w/Demand)			INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$122.00	\$129.89	\$151.78			\$14,259.18	\$15,180.72	\$17,739.63
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$924.38	\$932.27	\$954.16			\$82,493.91	\$83,415.45	\$85,974.36
Water	25	CCF	\$232.96	\$232.96	\$217.77	300	CCF	\$2,608.41	\$2,608.41	\$2,446.61
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$218.44	\$218.44	\$208.04	300	CCF	\$2,195.69	\$2,195.69	\$2,086.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$465.90	\$465.90	\$440.31			\$5,139.10	\$5,139.10	\$4,867.90
Total Billing - All Services			\$1,390.28	\$1,398.17	\$1,394.47			\$87,633.01	\$88,554.55	\$90,842.26
<i>Verification Totals-></i>			\$1,390.28	\$1,398.17	\$1,394.47			\$87,633.01	\$88,554.55	\$90,842.26
Dollar Chg.to Prior Periods				Cr.Mo to Pr.Mo -\$7.89	Cr.Yr to Pr.Yr -\$4.19				Cr.Mo to Pr.Mo -\$921.54	Cr.Yr to Pr.Yr -\$3,209.25
% Inc/Dec(-) to Prior Periods				-0.56%	-0.30%				-1.04%	-3.53%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.13130	\$0.13242	\$0.13553	866,108	kWh	\$0.09525	\$0.09631	\$0.09927
% Inc/Dec(-) to Prior Periods				-0.85%	-3.12%				-1.10%	-4.05%
Cost/CCF - Water	25	CCF	\$9.31840	\$9.31840	\$8.71080	300	CCF	\$8.69470	\$8.69470	\$8.15537
Cost/GALLONS - Water	18,701	GAL	\$0.01246	\$0.01246	\$0.01164	224,415	GAL	\$0.01162	\$0.01162	\$0.01090
% Inc/Dec(-) to Prior Periods				0.00%	6.98%				0.00%	6.61%
Cost/CCF - Sewer	25	CCF	\$8.73760	\$8.73760	\$8.32160	300	CCF	\$7.31897	\$7.31897	\$6.95430
Cost/GALLON - Sewer	18,701	GAL	\$0.01168	\$0.01168	\$0.01112	224,415	GAL	\$0.00978	\$0.00978	\$0.00930
% Inc/Dec(-) to Prior Periods				0.00%	5.00%				0.00%	5.24%
<i>(Listed Accounts Assume SAME USA</i>										
<i>(One "1" Unit CCF of Water = "Hundre</i>										

BILLING SUMMARY ANISUMPTION for BILLING CYCLE - June 2023										
2023 - MAY BILLING WITH APRIL 2023 ING PERIOD AND MAY 2023 CITY CONSUMPTION AND BILLING DATA										
Class and/or Schedule	May-23				Cost / KWH		Jun-22			
	# of Bills	May-23 (kWh Usage)	May-23 Billed	Billed kVa of Demand	Cost / KWH For Month	Prior 12 Mo Average	# of Bills	Jun-22 (kWh Usage)	Jun-22 Billed	Cost / KWH For Month
Residential (Dom-In)	3,438	1,972,194	\$251,958.79	0	\$0.1278	\$0.1272	3,433	1,806,656	\$238,049.09	\$0.1318
Residential (Dom-In) w/Ecosmart	5	2,588	\$333.57	0	\$0.1289	\$0.1288	5	2,551	\$337.14	\$0.1322
Residential (Dom-In - All Electric)	651	549,227	\$68,321.07	0	\$0.1244	\$0.1265	650	431,573	\$55,866.75	\$0.1294
Res. (Dom-In - All Elec.) w/Ecosmart	1	365	\$48.81	0	\$0.1337	\$0.1276	1	503	\$66.56	\$0.1323
Total Residential (Domestic)	4,095	2,524,374	\$320,662.24	0	\$0.1270	\$0.1271	4,089	2,241,283	\$294,319.54	\$0.1313
Residential (Rural-Out)	808	749,096	\$99,464.08	0	\$0.1328	\$0.1337	808	631,405	\$87,084.41	\$0.1379
Residential (Rural-Out) w/Ecosmart	4	2,271	\$317.07	0	\$0.1396	\$0.1362	4	2,343	\$333.14	\$0.1422
Residential (Rural-Out - All Electric)	358	400,638	\$52,451.30	0	\$0.1309	\$0.1324	359	332,487	\$45,190.01	\$0.1359
Res. (Rural-Out - All Electric) w/Ecosmar	2	2,027	\$267.29	0	\$0.1319	\$0.1343	2	1,813	\$246.83	\$0.1361
Residential (Rural-Out w/Dmd)	15	19,268	\$2,498.02	246	\$0.1296	\$0.1272	15	23,411	\$3,074.09	\$0.1313
Residential (Rural-Out - All Electric w/Dm	8	8,913	\$1,166.46	52	\$0.1309	\$0.1312	8	6,210	\$856.92	\$0.1380
Total Residential (Rural)	1,195	1,182,213	\$156,164.22	298	\$0.1321	\$0.1330	1,196	997,669	\$136,785.40	\$0.1371
Commercial (1 Ph-In - No Dmd)	80	40,512	\$6,435.39	0	\$0.1589	\$0.1607	79	36,648	\$6,016.00	\$0.1642
Commercial (1 Ph-Out - No Dmd)	51	10,100	\$1,977.42	0	\$0.1958	\$0.1913	51	8,619	\$1,804.19	\$0.2093
Total Commercial (1 Ph) No Dmd	131	50,612	\$8,412.81	0	\$0.1662	\$0.1674	130	45,267	\$7,820.19	\$0.1728
Commercial (1 Ph-In - w/Demand)	263	278,880	\$43,373.61	1661	\$0.1555	\$0.1576	262	240,391	\$38,973.69	\$0.1621
Commercial (1 Ph-Out - w/Demand)	25	43,084	\$6,061.29	160	\$0.1407	\$0.1436	24	40,669	\$5,907.11	\$0.1452
Total Commercial (1 Ph) w/Demand	288	321,964	\$49,434.90	1,821	\$0.1535	\$0.1557	286	281,060	\$44,880.80	\$0.1597
Commercial (3 Ph-Out - No Dmd)	2	120	\$52.22	14	\$0.4352	\$0.1488	2	120	\$52.59	\$0.4383
Total Commercial (3 Ph) No Dmd	2	120	\$52.22	14	\$0.4352	\$0.1488	2	120	\$52.59	\$0.4383
Commercial (3 Ph-In - w/Demand)	220	1,627,858	\$219,561.85	5931	\$0.1349	\$0.1356	222	1,580,830	\$219,923.61	\$0.1391
Commercial (3 Ph-Out - w/Demand)	37	270,454	\$37,594.53	1175	\$0.1390	\$0.1332	36	219,875	\$31,534.61	\$0.1434
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	2	78,920	\$9,880.02	270	\$0.1252	\$0.1252	3	144,360	\$18,468.72	\$0.1279
Commercial (3 Ph-In - w/Demand, No Ta	1	1,200	\$170.37	4	\$0.1420	\$0.1371	1	1,360	\$193.85	\$0.1425
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	169,314	\$20,751.96	481	\$0.1226	\$0.1234	1	120,000	\$14,879.25	\$0.1240
Total Commercial (3 Ph) w/Demand	261	2,147,746	\$287,958.73	7,861	\$0.1341	\$0.1341	263	2,066,425	\$285,000.04	\$0.1379
Large Power (In - w/Dmd & Rct)	14	1,698,597	\$183,542.22	3687	\$0.1081	\$0.1084	14	1,938,738	\$212,555.38	\$0.1096
Large Power (In - w/Dmd & Rct, w/SbCr)	2	813,413	\$82,487.05	1596	\$0.1014	\$0.1034	2	786,399	\$84,299.90	\$0.1072
Large Power (Out - w/Dmd & Rct, w/SbC	2	278,700	\$32,779.90	736	\$0.1176	\$0.1346	1	229,664	\$25,837.83	\$0.1125
Large Power (In - w/Dmd & Rct, w/SbCr)	2	88,464	\$11,202.47	289	\$0.1266	\$0.1363	2	78,460	\$16,879.00	\$0.2151
Total Large Power	20	2,879,174	\$310,011.64	6,308	\$0.1077	\$0.1094	19	3,033,261	\$339,572.11	\$0.1119
Industrial (In - w/Dmd & Rct, w/SbCr)	1	846,642	\$83,432.96	1655	\$0.0985	\$0.0997	1	793,964	\$80,161.24	\$0.1010
Industrial (In - w/Dmd & Rct, No/SbCr)	1	922,847	\$91,172.08	1801	\$0.0988	\$0.0983	1	992,761	\$98,609.45	\$0.0993
Total Industrial	2	1,769,489	\$174,605.04	3,456	\$0.0987	\$0.0989	2	1,786,725	\$178,770.69	\$0.1001
Interdepartmental (In - No Dmd)	9	25,780	\$3,392.96	80	\$0.1316	\$0.1356	9	23,402	\$3,223.79	\$0.1378
Interdepartmental (Out - w/Dmd)	2	811	\$133.71	0	\$0.1649	\$0.1652	2	878	\$145.49	\$0.1657
Interdepartmental (In - w/Dmd)	26	43,003	\$6,119.47	0	\$0.1423	\$0.1452	26	27,787	\$4,154.89	\$0.1495
Interdepartmental (3Ph-In - w/Dmd)	12	161,193	\$20,950.18	517	\$0.1300	\$0.1324	12	153,252	\$20,915.68	\$0.1365
Interdepartmental (Street Lights)	6	30,685	\$2,951.66	0	\$0.0962	\$0.0958	6	30,685	\$2,971.73	\$0.0968
Interdepartmental (Traffic Signals)	8	1,220	\$112.83	0	\$0.0925	\$0.0925	8	1,185	\$109.56	\$0.0925
Generators (JV2 Power Cost Only)	1	21,467	\$441.58	40	\$0.0206	\$0.0000	1	14,879	\$1,098.67	\$0.0738
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	284,159	\$34,102.39	637	\$0.1200	\$0.1261	64	252,068	\$32,619.81	\$0.1294
SUB-TOTAL CONSUMPTION & DEMAN	6,058	11,159,851	\$1,341,404.19	20,395	\$0.1202	\$0.1216	6,051	10,703,878	\$1,319,821.17	\$0.1233
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.68	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,073	11,159,851	\$1,341,419.86	20,395	\$0.1202	\$0.1216	6,066	10,703,878	\$1,319,836.85	\$0.1233

BILLING SUMMARY AN

2023 - MAY BILLING WITH APRIL 2023

Class and/or Schedule	Jul-22				Aug-22				Sep-22				Oct-22			
	# of Bills	Jul-22 (kWh Usage)	Jul-22 Billed	Cost / kWh For Month	# of Bills	Aug-22 (kWh Usage)	Aug-22 Billed	Cost / kWh For Month	# of Bills	Sep-22 (kWh Usage)	Sep-22 Billed	Cost / kWh For Month	# of Bills	Oct-22 (kWh Usage)	Oct-22 Billed	Cost / kWh For Month
Residential (Dom-In)	3,438	2,249,960	\$299,713.95	\$0.1332	3,436	3,095,614	\$391,134.70	\$0.1264	3,431	3,314,563	\$393,414.50	\$0.1187	3,432	2,896,729	\$345,682.61	\$0.1193
Residential (Dom-In) w/Ecosmart	5	3,382	\$449.50	\$0.1329	5	3,773	\$486.94	\$0.1291	5	4,017	\$481.88	\$0.1200	5	3,513	\$424.26	\$0.1208
Residential (Dom-In - All Electric)	648	408,532	\$54,562.63	\$0.1336	649	489,898	\$63,222.11	\$0.1291	649	526,150	\$63,077.88	\$0.1199	654	467,400	\$56,373.25	\$0.1206
Res.(Dom-In - All Elec.) w/Ecosmart	1	749	\$98.91	\$0.1321	1	973	\$123.83	\$0.1273	1	1,025	\$121.31	\$0.1184	1	865	\$103.07	\$0.1192
Total Residential (Domestic)	4,092	2,662,623	\$354,824.99	\$0.1333	4,091	3,590,248	\$454,967.58	\$0.1267	4,086	3,845,755	\$457,095.57	\$0.1189	4,092	3,368,507	\$402,583.19	\$0.1195
Residential (Rural-Out)	809	733,834	\$102,567.59	\$0.1398	808	895,868	\$120,771.68	\$0.1348	808	973,599	\$122,162.96	\$0.1255	809	822,261	\$104,229.61	\$0.1268
Residential (Rural-Out) w/Ecosmart	4	3,696	\$515.81	\$0.1396	4	4,272	\$577.26	\$0.1351	4	4,571	\$575.51	\$0.1259	4	3,563	\$456.55	\$0.1281
Residential (Rural-Out - All Electric)	359	340,203	\$47,390.26	\$0.1393	358	422,236	\$56,696.49	\$0.1343	360	457,934	\$57,258.99	\$0.1250	358	382,903	\$48,351.99	\$0.1263
Res. (Rural-Out - All Electric) w/Ecosmar	2	1,452	\$206.91	\$0.1425	2	1,509	\$209.84	\$0.1391	2	1,622	\$210.08	\$0.1295	2	1,469	\$191.77	\$0.1305
Residential (Rural-Out w/Dmd)	15	15,053	\$2,086.95	\$0.1386	15	11,779	\$1,631.07	\$0.1385	15	15,442	\$1,958.16	\$0.1268	15	13,834	\$1,766.19	\$0.1277
Residential (Rural-Out - All Electric w/Dm	8	6,944	\$973.93	\$0.1403	8	7,913	\$1,075.19	\$0.1359	8	9,575	\$1,201.56	\$0.1255	8	8,573	\$1,081.92	\$0.1262
Total Residential (Rural)	1,197	1,101,182	\$153,741.45	\$0.1396	1,195	1,343,577	\$180,961.53	\$0.1347	1,197	1,462,743	\$183,367.26	\$0.1254	1,196	1,232,603	\$156,078.03	\$0.1266
Commercial (1 Ph-In - No Dmd)	80	37,789	\$6,322.69	\$0.1673	83	39,614	\$6,501.32	\$0.1641	83	41,917	\$6,459.80	\$0.1541	79	40,171	\$6,174.13	\$0.1537
Commercial (1 Ph-Out - No Dmd)	51	9,071	\$1,899.47	\$0.2094	51	9,536	\$1,937.51	\$0.2032	52	9,886	\$1,912.99	\$0.1935	51	9,581	\$1,858.71	\$0.1940
Total Commercial (1 Ph) No Dmd	131	46,860	\$8,222.16	\$0.1755	134	49,150	\$8,438.83	\$0.1717	135	51,803	\$8,372.79	\$0.1616	130	49,752	\$8,032.84	\$0.1615
Commercial (1 Ph-In - w/Demand)	263	270,155	\$45,378.36	\$0.1680	263	334,072	\$52,777.78	\$0.1580	265	379,074	\$55,600.33	\$0.1467	263	354,974	\$51,913.91	\$0.1462
Commercial (1 Ph-Out - w/Demand)	24	43,013	\$6,467.00	\$0.1503	24	49,412	\$7,103.09	\$0.1438	24	53,355	\$7,147.96	\$0.1340	24	49,834	\$6,713.44	\$0.1347
Total Commercial (1 Ph) w/Demand	287	313,168	\$51,845.36	\$0.1656	287	383,484	\$59,880.87	\$0.1561	289	432,429	\$62,748.29	\$0.1451	287	404,808	\$58,627.35	\$0.1448
Commercial (3 Ph-Out - No Dmd)	2	80	\$47.35	\$0.5919	2	40	\$41.56	\$1.0390	2	40	\$41.22	\$1.0305	2	1,120	\$181.64	\$0.1622
Total Commercial (3 Ph) No Dmd	2	80	\$47.35	\$0.5919	2	40	\$41.56	\$1.0390	2	40	\$41.22	\$1.0305	2	1,120	\$181.64	\$0.1622
Commercial (3 Ph-In - w/Demand)	221	1,707,063	\$243,057.13	\$0.1424	223	1,942,106	\$267,665.93	\$0.1378	220	2,144,293	\$275,257.26	\$0.1284	224	2,206,893	\$283,798.31	\$0.1286
Commercial (3 Ph-Out - w/Demand)	36	247,617	\$35,893.72	\$0.1450	36	298,036	\$41,731.51	\$0.1400	35	1,035,272	\$120,069.86	\$0.1160	38	281,633	\$38,061.54	\$0.1351
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	127,640	\$16,816.73	\$0.1318	3	221,040	\$27,045.81	\$0.1224	2	80,680	\$9,720.39	\$0.1205	3	154,600	\$18,255.42	\$0.1181
Commercial (3 Ph-In - w/Demand, No Ta	1	1,840	\$343.70	\$0.1868	1	5,160	\$728.16	\$0.1411	1	7,960	\$988.81	\$0.1242	1	7,280	\$896.25	\$0.1231
Commercial (3 Ph-In - w/Dmd.&Sub-STC	1	133,440	\$17,038.06	\$0.1277	1	136,320	\$16,970.43	\$0.1245	1	139,200	\$16,157.10	\$0.1161	1	174,720	\$19,775.13	\$0.1132
Total Commercial (3 Ph) w/Demand	282	2,217,600	\$313,149.34	\$0.1412	284	2,602,662	\$354,141.84	\$0.1361	259	3,407,405	\$422,193.42	\$0.1239	287	2,825,126	\$360,786.65	\$0.1277
Large Power (In - w/Dmd & Rct)	14	1,999,569	\$228,072.04	\$0.1141	14	2,001,693	\$221,706.41	\$0.1108	14	2,129,228	\$215,783.28	\$0.1013	14	2,083,734	\$209,720.83	\$0.1006
Large Power (In - w/Dmd & Rct, w/SbCr)	2	763,301	\$85,040.60	\$0.1114	2	772,584	\$82,024.70	\$0.1062	2	834,791	\$79,890.11	\$0.0957	2	917,273	\$88,986.88	\$0.0970
Large Power (Out - w/Dmd & Rct, w/SbC	1	205,897	\$25,441.16	\$0.1236	1	182,168	\$23,354.29	\$0.1282	1	178,343	\$21,616.83	\$0.1212	1	127,761	\$17,906.63	\$0.1402
Large Power (In - w/Dmd & Rct, w/SbCr)	2	57,722	\$15,130.12	\$0.2621	2	76,974	\$7,873.78	\$0.1023	2	76,974	\$7,244.38	\$0.0941	2	79,465	\$14,176.17	\$0.1784
Total Large Power	19	3,026,489	\$353,683.92	\$0.1169	19	3,033,419	\$334,959.18	\$0.1104	19	3,219,336	\$324,534.60	\$0.1008	19	3,208,233	\$330,790.51	\$0.1031
Industrial (In - w/Dmd & Rct, w/SbCr)	1	796,040	\$83,301.23	\$0.1046	1	799,135	\$81,907.94	\$0.1025	1	890,353	\$82,143.13	\$0.0923	1	900,092	\$85,015.07	\$0.0945
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,011,239	\$101,668.59	\$0.1005	1	926,100	\$93,313.31	\$0.1008	1	1,011,177	\$94,061.70	\$0.0930	1	1,005,043	\$92,008.13	\$0.0915
Total Industrial	2	1,807,279	\$184,969.82	\$0.1023	2	1,725,235	\$175,221.25	\$0.1016	2	1,901,530	\$176,204.83	\$0.0927	2	1,905,135	\$177,023.20	\$0.0929
Interdepartmental (In - No Dmd)	9	23,498	\$3,423.53	\$0.1457	9	27,853	\$3,981.31	\$0.1429	9	23,640	\$3,105.13	\$0.1314	9	22,707	\$3,067.88	\$0.1351
Interdepartmental (Out - w/Dmd)	2	976	\$162.59	\$0.1666	2	880	\$146.39	\$0.1664	2	986	\$152.61	\$0.1548	2	872	\$137.53	\$0.1577
Interdepartmental (In - w/Dmd)	26	20,950	\$3,286.85	\$0.1569	27	21,653	\$3,334.82	\$0.1540	26	24,661	\$3,527.26	\$0.1430	26	19,801	\$2,889.63	\$0.1459
Interdepartmental (3Ph-In - w/Dmd)	12	145,376	\$20,782.88	\$0.1430	12	163,284	\$21,852.66	\$0.1338	12	171,672	\$21,753.17	\$0.1267	12	167,959	\$21,291.92	\$0.1268
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,967.81	\$0.0967
Interdepartmental (Traffic Signals)	8	1,225	\$113.25	\$0.0924	8	1,190	\$110.02	\$0.0925	8	1,312	\$121.32	\$0.0925	8	1,156	\$106.90	\$0.0925
Generators (JV2 Power Cost Only)	1	14,006	\$1,080.42	\$0.0771	1	12,569	\$664.02	\$0.0528	1	12,569	\$944.94	\$0.0752	1	13,515	\$5,955.11	\$0.4406
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	236,716	\$31,813.46	\$0.1344	65	258,114	\$33,052.30	\$0.1281	64	265,525	\$32,556.09	\$0.1226	64	256,695	\$36,416.78	\$0.1419
SUB-TOTAL CONSUMPTION & DEMAND	6,056	11,411,997	\$1,452,297.85	\$0.1273	6,059	12,985,929	\$1,601,664.94	\$0.1233	6,053	14,586,566	\$1,667,114.07	\$0.1143	6,059	13,251,979	\$1,530,520.19	\$0.1155
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,071	11,411,997	\$1,452,313.53	\$0.1273	6,074	12,985,929	\$1,601,680.61	\$0.1233	6,068	14,586,566	\$1,667,129.74	\$0.1143	6,074	13,251,979	\$1,530,535.86	\$0.1155

BILLING SUMMARY AN

2023 - MAY BILLING WITH APRIL 2023

Class and/or Schedule	Nov-22				Dec-22				Jan-23				Feb-23			
	# of Bills	Nov-22 (kWh Usage)	Nov-22 Billed	Cost / kWh For Month	# of Bills	Dec-22 (kWh Usage)	Dec-22 Billed	Cost / kWh For Month	# of Bills	Jan-23 (kWh Usage)	Jan-23 Billed	Cost / kWh For Month	# of Bills	Feb-23 (kWh Usage)	Feb-23 Billed	Cost / kWh For Month
Residential (Dom-In)	3,426	1,932,575	\$243,110.30	\$0.1258	3,432	1,612,871	\$212,024.93	\$0.1315	3,437	2,134,908	\$272,575.70	\$0.1277	3,432	2,477,790	\$321,389.88	\$0.1297
Residential (Dom-In) w/Ecosmart	5	2,768	\$348.76	\$0.1260	5	2,359	\$310.07	\$0.1314	5	2,450	\$319.18	\$0.1303	5	2,612	\$347.13	\$0.1329
Residential (Dom-In - All Electric)	649	350,381	\$44,245.02	\$0.1263	647	375,585	\$48,476.12	\$0.1291	646	599,424	\$74,617.77	\$0.1245	646	760,984	\$96,241.54	\$0.1265
Res. (Dom-In - All Elec.) w/Ecosmart	1	532	\$67.26	\$0.1264	1	453	\$59.79	\$0.1320	1	590	\$75.64	\$0.1282	1	694	\$90.26	\$0.1301
Total Residential (Domestic)	4,081	2,286,256	\$287,771.34	\$0.1259	4,085	1,991,268	\$260,870.91	\$0.1310	4,089	2,737,372	\$347,588.29	\$0.1270	4,084	3,242,080	\$418,068.81	\$0.1290
Residential (Rural-Out)	812	615,163	\$81,862.36	\$0.1331	807	640,997	\$87,193.29	\$0.1360	808	812,511	\$107,788.11	\$0.1327	808	949,426	\$127,781.17	\$0.1346
Residential (Rural-Out) w/Ecosmart	4	2,295	\$315.07	\$0.1373	4	2,473	\$345.24	\$0.1396	4	2,659	\$366.35	\$0.1378	4	3,701	\$506.73	\$0.1369
Residential (Rural-Out - All Electric)	360	299,983	\$39,560.14	\$0.1319	358	342,984	\$45,914.67	\$0.1339	358	454,845	\$59,387.41	\$0.1306	359	542,030	\$71,909.89	\$0.1327
Res. (Rural-Out - All Electric) w/Ecosmar	2	1,218	\$165.98	\$0.1363	2	1,601	\$217.59	\$0.1359	2	2,330	\$305.95	\$0.1313	2	2,830	\$376.90	\$0.1332
Residential (Rural-Out w/Dmd)	151	13,790	\$1,801.74	\$0.1307	15	45,391	\$5,738.92	\$0.1264	15	179,677	\$22,078.49	\$0.1229	15	70,092	\$8,959.28	\$0.1278
Residential (Rural-Out - All Electric w/Dm	8	7,453	\$958.05	\$0.1285	8	21,033	\$2,669.72	\$0.1269	8	17,137	\$2,180.06	\$0.1272	8	10,465	\$1,399.63	\$0.1337
Total Residential (Rural)	1,201	939,902	\$124,663.34	\$0.1326	1,194	1,054,479	\$142,079.43	\$0.1347	1,195	1,469,159	\$192,106.37	\$0.1308	1,196	1,578,544	\$210,933.60	\$0.1336
Commercial (1 Ph-In - No Dmd)	79	35,631	\$5,698.54	\$0.1597	79	34,288	\$5,632.43	\$0.1643	80	41,848	\$6,646.08	\$0.1588	80	44,553	\$7,163.39	\$0.1608
Commercial (1 Ph-Out - No Dmd)	51	8,760	\$1,777.67	\$0.2029	51	17,483	\$2,997.31	\$0.1714	51	16,786	\$2,891.15	\$0.1722	51	13,223	\$2,453.40	\$0.1855
Total Commercial (1 Ph) No Dmd	130	44,391	\$7,466.21	\$0.1682	130	51,771	\$8,629.74	\$0.1667	131	58,634	\$9,537.23	\$0.1627	131	57,776	\$9,616.79	\$0.1664
Commercial (1 Ph-In - w/Demand)	262	283,461	\$44,133.64	\$0.1557	263	238,733	\$39,012.52	\$0.1634	262	249,263	\$40,102.63	\$0.1609	263	288,499	\$46,025.21	\$0.1595
Commercial (1 Ph-Out - w/Demand)	24	43,627	\$6,196.30	\$0.1424	25	43,327	\$6,344.65	\$0.1464	25	44,574	\$6,558.19	\$0.1471	27	45,238	\$6,717.85	\$0.1485
Total Commercial (1 Ph) w/Demand	286	326,988	\$50,329.94	\$0.1539	288	282,060	\$45,357.17	\$0.1608	287	293,837	\$46,660.82	\$0.1588	290	333,737	\$52,743.06	\$0.1580
Commercial (3 Ph-Out - No Dmd)	2	120	\$51.96	\$0.4330	2	40	\$41.47	\$1.0368	2	24,000	\$3,285.51	\$0.1369	2	7,400	\$1,063.70	\$0.1437
Total Commercial (3 Ph) No Dmd	2	120	\$51.96	\$0.4330	2	40	\$41.47	\$1.0368	2	24,000	\$3,285.51	\$0.1369	2	7,400	\$1,063.70	\$0.1437
Commercial (3 Ph-In - w/Demand)	222	1,859,082	\$247,265.85	\$0.1330	219	1,613,388	\$221,708.96	\$0.1374	218	1,617,351	\$218,758.90	\$0.1353	218	1,767,884	\$243,337.86	\$0.1376
Commercial (3 Ph-Out - w/Demand)	38	364,973	\$48,968.99	\$0.1342	38	429,099	\$58,209.97	\$0.1357	37	343,771	\$46,738.78	\$0.1360	37	293,265	\$41,319.50	\$0.1409
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	157,240	\$19,253.18	\$0.1224	3	165,960	\$20,622.92	\$0.1243	2	73,200	\$9,355.83	\$0.1278	2	80,680	\$10,578.81	\$0.1311
Commercial (3 Ph-In - w/Demand, No Ta	1	4,800	\$646.82	\$0.1348	1	2,120	\$350.44	\$0.1653	1	1,320	\$185.18	\$0.1403	1	1,320	\$190.01	\$0.1439
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	124,462	\$14,823.28	\$0.1191	1	153,984	\$18,976.48	\$0.1232	1	122,687	\$15,430.73	\$0.1258	1	119,468	\$15,524.10	\$0.1299
Total Commercial (3 Ph) w/Demand	265	2,510,557	\$330,958.12	\$0.1318	262	2,364,551	\$319,868.77	\$0.1353	259	2,158,329	\$290,469.42	\$0.1346	259	2,262,617	\$310,950.28	\$0.1374
Large Power (In - w/Dmd & Rct)	14	1,950,955	\$204,396.74	\$0.1048	14	1,921,204	\$204,017.28	\$0.1062	14	1,750,660	\$189,594.82	\$0.1083	14	1,763,077	\$197,510.96	\$0.1120
Large Power (In - w/Dmd & Rct, w/SbCr)	2	886,470	\$87,421.67	\$0.0986	2	883,597	\$89,857.97	\$0.1017	2	797,002	\$83,063.28	\$0.1042	2	785,901	\$83,955.93	\$0.1068
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	33,601	\$14,035.44	\$0.4177	1	37,200	\$14,141.86	\$0.3802	2	310,228	\$36,290.78	\$0.1170	3	198,076	\$34,178.41	\$0.1726
Large Power (In - w/Dmd & Rct, w/SbCr)	2	87,452	\$8,863.32	\$0.1014	2	12,548	\$1,057.99	\$0.0843	2	73,791	\$10,137.49	\$0.1374	2	67,200	\$7,089.19	\$0.1055
Total Large Power	19	2,958,478	\$314,717.17	\$0.1064	19	2,854,549	\$309,075.10	\$0.1083	20	2,931,681	\$319,086.37	\$0.1088	21	2,814,254	\$322,734.49	\$0.1147
Industrial (In - w/Dmd & Rct, w/SbCr)	1	835,462	\$79,615.17	\$0.0953	1	866,947	\$86,080.96	\$0.0993	1	809,891	\$80,988.60	\$0.1000	1	689,603	\$73,336.79	\$0.1063
Industrial (In - w/Dmd & Rct, No/SbCr)	1	949,853	\$89,399.34	\$0.0941	1	897,089	\$88,939.67	\$0.0991	1	901,356	\$89,142.47	\$0.0989	1	875,717	\$88,677.65	\$0.1013
Total Industrial	2	1,785,315	\$169,014.51	\$0.0947	2	1,764,036	\$175,020.63	\$0.0992	2	1,711,247	\$170,131.07	\$0.0994	2	1,565,320	\$162,014.44	\$0.1035
Interdepartmental (In - No Dmd)	9	21,631	\$3,068.44	\$0.1419	9	21,602	\$2,887.54	\$0.1337	9	27,772	\$3,626.50	\$0.1306	9	35,737	\$4,713.45	\$0.1319
Interdepartmental (Out - w/Dmd)	2	850	\$137.17	\$0.1614	2	856	\$141.03	\$0.1648	2	752	\$126.29	\$0.1679	2	772	\$131.62	\$0.1705
Interdepartmental (In - w/Dmd)	26	26,705	\$3,864.24	\$0.1447	26	41,979	\$6,041.47	\$0.1439	28	56,389	\$7,986.54	\$0.1416	28	69,642	\$10,017.57	\$0.1438
Interdepartmental (3Ph-In - w/Dmd)	12	133,493	\$17,279.33	\$0.1294	12	147,545	\$19,313.19	\$0.1309	12	172,991	\$22,455.30	\$0.1298	12	196,572	\$25,802.43	\$0.1313
Interdepartmental (Street Lights)	6	30,685	\$2,694.14	\$0.0878	6	30,685	\$2,968.81	\$0.0968	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,189	\$109.97	\$0.0925	8	1,277	\$118.07	\$0.0925	8	1,168	\$107.99	\$0.0925	8	1,247	\$115.31	\$0.0925
Generators (JV2 Power Cost Only)	1	16,451	\$1,688.04	\$0.1026	1	83,549	\$4,652.84	\$0.0557	1	22,591	\$1,697.71	\$0.0751	1	24,340	\$2,668.39	\$0.1096
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	231,004	\$28,841.33	\$0.1249	64	327,493	\$36,122.95	\$0.1103	66	312,348	\$38,962.67	\$0.1247	66	358,995	\$46,412.71	\$0.1293
SUB-TOTAL CONSUMPTION & DEMAND	6,050	11,083,011	\$1,313,813.92	\$0.1185	6,046	10,890,247	\$1,297,066.17	\$0.1213	6,051	11,696,607	\$1,417,827.75	\$0.1212	6,051	12,220,723	\$1,534,537.88	\$0.1256
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,065	11,083,011	\$1,313,829.59	\$0.1185	6,061	10,890,247	\$1,297,081.84	\$0.1213	6,066	11,696,607	\$1,417,843.42	\$0.1212	6,066	12,220,723	\$1,534,553.55	\$0.1256

BILLING SUMMARY AN

2023 - MAY BILLING WITH APRIL 2023

Class and/or Schedule	Mar-23				Apr-23				May-23				TOTAL		Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
	# of Bills	Mar-23 (kWh Usage)	Mar-23 Billed	Cost / kWh For Month	# of Bills	Apr-23 (kWh Usage)	Apr-23 Billed	Cost / kWh For Month	# of Bills	May-23 (kWh Usage)	May-23 Billed	Cost / kWh For Month	KWH USAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO			
Residential (Dom-In)	3,434	2,289,701	\$298,344.66	\$0.1303	3,435	1,886,327	\$253,373.68	\$0.1343	3,438	1,972,194	\$251,958.79	\$0.1303	27,669,888	\$3,520,772.79	\$0.1272	3,434	56.5849%
Residential (Dom-In) w/Ecosmart	5	2,504	\$333.76	\$0.1333	5	2,455	\$332.94	\$0.1356	5	2,588	\$333.57	\$0.1356	34,972	\$4,505.13	\$0.1288	5	0.0824%
Residential (Dom-In - All Electric)	647	737,929	\$93,377.90	\$0.1265	650	564,393	\$73,536.59	\$0.1303	651	549,227	\$68,321.07	\$0.1303	6,261,466	\$791,918.23	\$0.1265	649	10.6924%
Res.(Dom-In - All Elec.) w/Ecosmart	1	665	\$86.67	\$0.1303	1	434	\$59.56	\$0.1372	1	365	\$48.81	\$0.1372	7,848	\$1,001.67	\$0.1276	1	0.0165%
Total Residential (Domestic)	4,087	3,030,799	\$392,142.59	\$0.1294	4,091	2,453,609	\$327,302.77	\$0.1334	4,095	2,524,374	\$320,662.24	\$0.1334	33,974,174	\$4,318,197.82	\$0.1271	4,089	67.3762%
Residential (Rural-Out)	809	894,105	\$120,728.01	\$0.1350	808	743,205	\$103,271.60	\$0.1390	808	749,096	\$99,464.08	\$0.1390	9,461,470	\$1,264,904.87	\$0.1337	809	13.3236%
Residential (Rural-Out) w/Ecosmart	4	3,087	\$428.99	\$0.1390	4	2,492	\$359.22	\$0.1441	4	2,271	\$317.07	\$0.1441	37,423	\$5,096.94	\$0.1362	4	0.0659%
Residential (Rural-Out - All Electric)	358	500,498	\$66,618.31	\$0.1331	358	412,412	\$56,394.48	\$0.1367	358	400,638	\$52,451.30	\$0.1367	4,889,153	\$647,123.94	\$0.1324	359	5.9093%
Res. (Rural-Out - All Electric) w/Ecosmar	2	3,231	\$427.14	\$0.1322	2	1,926	\$266.72	\$0.1385	2	2,027	\$267.29	\$0.1385	23,028	\$3,093.00	\$0.1343	2	0.0330%
Residential (Rural-Out w/Dmd)	15	36,006	\$4,678.59	\$0.1299	15	28,899	\$3,844.88	\$0.1330	15	19,268	\$2,498.02	\$0.1330	472,642	\$60,116.38	\$0.1272	15	0.2472%
Residential (Rural-Out - All Electric w/Dm	8	6,643	\$917.08	\$0.1381	8	5,057	\$727.81	\$0.1439	8	8,913	\$1,166.46	\$0.1439	115,916	\$15,208.33	\$0.1312	8	0.1318%
Total Residential (Rural)	1,196	1,443,570	\$193,798.12	\$0.1342	1,195	1,193,991	\$164,864.71	\$0.1381	1,195	1,182,213	\$156,164.22	\$0.1381	14,999,632	\$1,995,543.46	\$0.1330	1,196	19.7108%
Commercial (1 Ph-In - No Dmd)	80	45,886	\$7,343.55	\$0.1600	80	40,958	\$6,744.45	\$0.1647	80	40,512	\$6,435.39	\$0.1647	479,815	\$77,127.77	\$0.1607	80	1.3211%
Commercial (1 Ph-Out - No Dmd)	51	12,012	\$2,283.90	\$0.1901	51	9,663	\$1,977.34	\$0.2046	51	10,100	\$1,977.42	\$0.2046	134,720	\$25,771.06	\$0.1913	51	0.8418%
Total Commercial (1 Ph) No Dmd	131	57,898	\$9,627.45	\$0.1663	131	50,621	\$8,721.79	\$0.1723	131	50,612	\$8,412.81	\$0.1723	614,535	\$102,898.83	\$0.1674	131	2.1629%
Commercial (1 Ph-In - w/Demand)	263	284,065	\$45,408.15	\$0.1599	263	258,554	\$42,756.80	\$0.1654	263	278,880	\$43,373.61	\$0.1654	3,460,121	\$545,456.63	\$0.1576	263	4.3327%
Commercial (1 Ph-Out - w/Demand)	25	44,989	\$6,498.45	\$0.1444	25	41,343	\$6,186.21	\$0.1496	25	43,084	\$6,061.29	\$0.1496	542,365	\$77,901.54	\$0.1436	25	0.4065%
Total Commercial (1 Ph) w/Demand	288	329,054	\$51,906.60	\$0.1577	288	299,897	\$48,943.01	\$0.1632	288	321,964	\$49,434.90	\$0.1632	4,002,486	\$623,358.17	\$0.1557	288	4.7392%
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.57	\$1.0393	2	920	\$165.90	\$0.1803	2	120	\$52.22	\$0.1803	34,040	\$5,066.69	\$0.1488	2	0.0330%
Total Commercial (3 Ph) No Dmd	2	40	\$41.57	\$1.0393	2	920	\$165.90	\$0.1803	2	120	\$52.22	\$0.1803	34,040	\$5,066.69	\$0.1488	2	0.0330%
Commercial (3 Ph-In - w/Demand)	218	1,841,679	\$252,071.19	\$0.1369	219	1,670,803	\$234,311.85	\$0.1402	220	1,627,858	\$219,561.85	\$0.1402	21,579,230	\$2,926,718.70	\$0.1356	220	3.6310%
Commercial (3 Ph-Out - w/Demand)	37	333,073	\$45,812.71	\$0.1375	37	283,547	\$40,201.36	\$0.1418	37	270,454	\$37,594.53	\$0.1418	4,400,615	\$586,137.08	\$0.1332	37	0.6070%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	2	89,120	\$11,482.64	\$0.1288	2	70,160	\$9,291.58	\$0.1324	2	78,920	\$9,880.02	\$0.1324	1,443,600	\$180,772.05	\$0.1252	3	0.0412%
Commercial (3 Ph-In - w/Demand, No Ta	1	1,400	\$199.55	\$0.1425	1	1,320	\$192.09	\$0.1455	1	1,200	\$170.37	\$0.1455	37,080	\$5,085.23	\$0.1371	1	0.0165%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	127,320	\$16,387.39	\$0.1287	1	125,383	\$16,435.36	\$0.1311	1	169,314	\$20,751.96	\$0.1311	1,646,298	\$203,149.27	\$0.1234	1	0.0165%
Total Commercial (3 Ph) w/Demand	259	2,392,592	\$325,953.48	\$0.1362	260	2,151,213	\$300,432.24	\$0.1397	261	2,147,746	\$287,958.73	\$0.1397	29,106,823	\$3,901,862.33	\$0.1341	262	4.3121%
Large Power (In - w/Dmd & Rct)	14	1,655,010	\$185,139.36	\$0.1119	14	1,585,464	\$184,662.79	\$0.1165	14	1,698,597	\$183,542.22	\$0.1165	22,477,929	\$2,436,702.11	\$0.1084	14	0.2307%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	760,845	\$78,979.18	\$0.1038	2	693,253	\$76,912.45	\$0.1109	2	813,413	\$82,487.05	\$0.1109	9,694,829	\$1,002,919.72	\$0.1034	2	0.0330%
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	237,265	\$28,555.52	\$0.1204	2	232,688	\$28,881.99	\$0.1241	2	278,700	\$32,779.90	\$0.1241	2,251,591	\$303,020.64	\$0.1346	2	0.0247%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	75,610	\$7,652.96	\$0.1012	2	62,400	\$6,808.41	\$0.1091	2	88,464	\$11,202.47	\$0.1091	837,060	\$114,115.28	\$0.1363	2	0.0330%
Total Large Power	20	2,728,730	\$300,327.02	\$0.1101	20	2,573,805	\$297,265.64	\$0.1155	20	2,879,174	\$310,011.64	\$0.1155	35,261,409	\$3,856,757.75	\$0.1094	20	0.3213%
Industrial (In - w/Dmd & Rct. w/SbCr)	1	855,770	\$85,934.92	\$0.1004	1	804,866	\$84,213.55	\$0.1046	1	846,642	\$83,432.96	\$0.1046	9,888,765	\$986,131.56	\$0.0997	1	0.0165%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	848,552	\$84,698.58	\$0.0998	1	785,615	\$81,672.72	\$0.1040	1	922,847	\$91,172.08	\$0.1040	11,127,349	\$1,093,363.69	\$0.0983	1	0.0165%
Total Industrial	2	1,704,322	\$170,633.50	\$0.1001	2	1,590,481	\$165,886.27	\$0.1043	2	1,769,489	\$174,605.04	\$0.1043	21,016,114	\$2,079,495.25	\$0.0989	2	0.0330%
Interdepartmental (In - No Dmd)	9	32,669	\$4,309.40	\$0.1319	9	24,887	\$3,389.43	\$0.1362	9	25,780	\$3,392.96	\$0.1362	311,178	\$42,189.36	\$0.1356	9	0.1483%
Interdepartmental (Out - w/Dmd)	2	753	\$128.91	\$0.1712	2	686	\$121.01	\$0.1764	2	811	\$133.71	\$0.1764	10,072	\$1,664.35	\$0.1652	2	0.0330%
Interdepartmental (In - w/Dmd)	28	68,678	\$9,876.60	\$0.1438	26	56,459	\$8,275.19	\$0.1466	26	43,003	\$6,119.47	\$0.1466	477,707	\$69,374.53	\$0.1452	27	0.4381%
Interdepartmental (3Ph-In - w/Dmd)	12	194,556	\$25,926.75	\$0.1333	12	190,478	\$26,316.97	\$0.1382	12	161,193	\$20,950.18	\$0.1382	1,998,371	\$264,640.46	\$0.1324	12	0.1978%
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,961.57	\$0.0965	6	30,685	\$2,951.66	\$0.0965	368,220	\$35,284.62	\$0.0958	6	0.0989%
Interdepartmental (Traffic Signals)	8	1,236	\$114.30	\$0.0925	8	1,110	\$102.62	\$0.0925	8	1,220	\$112.83	\$0.0925	14,515	\$1,342.14	\$0.0925	8	0.1318%
Generators (JV2 Power Cost Only)	1	26,755	\$1,014.55	\$0.0379	1	22,387	\$409.01	\$0.0183	1	21,467	\$441.58	\$0.0183	285,078	\$22,315.28	\$0.0783	1	0.0165%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	66	355,332	\$44,334.45	\$0.1248	64	326,692	\$41,575.80	\$0.1273	64	284,159	\$34,102.39	\$0.1273	3,465,141	\$436,810.74	\$0.1261	65	1.0643%
SUB-TOTAL CONSUMPTION & DEMAN	6,051	12,042,337	\$1,488,764.78	\$0.1236	6,053	10,641,229	\$1,355,158.13	\$0.1273	6,058	11,159,851	\$1,341,404.19	\$0.1273	142,474,354	\$17,319,991.04	\$0.1216	6,053	99.7528%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	0	\$165.12	\$0.0000	13	0.2142%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	0	\$22.94	\$0.0000	2	0.0330%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	0	\$188.06	\$0.0000	15	0.2472%
TOTAL CONSUMPTION & DEMAND	6,066	12,042,337	\$1,488,780.45	\$0.1236	6,068	10,641,229	\$1,355,173.80	\$0.1274	6,073	11,159,851	\$1,341,419.86	\$0.1274	142,474,354	\$17,320,179.10	\$0.1216	6,068	100.0000%

RESIDENTIAL POWER RATE (Inside or Outside City Limits) - Bill Computation														
WITH GAS HEAT					MAY 2023					JUNE 2022				
JUNE 2023					MAY 2023					JUNE 2022				
CURRENT MONTH BILLING					PRIOR MONTH BILLING					PRIOR YEAR - SAME MONTH BILLING				
ELECTRIC					ELECTRIC					ELECTRIC				
BILLING RATE TABLES:					BILLING RATE TABLES:					BILLING RATE TABLES:				
= Billing Charges, Generation Billing Determinates and kWh Tax Tables =					= Billing Charges, Generation Billing Determinates and kWh Tax Tables =					= Billing Charges, Generation Billing Determinates and kWh Tax Tables =				
BILLING CHARGES & PSCAF					BILLING CHARGES & PSCAF					DETERMINATES				
Customer Rate Type	Customer Charge	Distribution Energy Charge	Power Supply Energy Charge	PSCAF Charge	Customer Charge	Distribution Energy Charge	Power Supply Energy Charge	PSCAF Charge	Customer Charge	Distribution Energy Charge	Power Supply Energy Charge	PSCAF Charge		
RESIDENTIAL - INSIDE CITY	\$6.00	\$0.02140	\$0.072800	\$0.01733	\$6.00	\$0.02140	\$0.072800	\$0.01845	\$6.00	\$0.02140	\$0.072800	\$0.02156		
RESIDENTIAL - OUTSIDE CITY	\$10.00	\$0.02610	\$0.072800	\$0.01733	\$10.00	\$0.02610	\$0.072800	\$0.01845	\$10.00	\$0.02610	\$0.072800	\$0.02156		
30 Day kWh Tax Table	Table Rate kWh Break	NON-30 Day kWh Tax Table	Averaged Use kWh Break	30 Day kWh Tax Table	Table Rate kWh Break	NON-30 Day kWh Tax Table	Averaged Use kWh Break	30 Day kWh Tax Table	Table Rate kWh Break	NON-30 Day kWh Tax Table	Averaged Use kWh Break			
1 to 2000 (30 Day) or 1 to 67 (Avg. Non-30)	0.00465 <- 1 to 2000	0.00465 <- 1 to 67	0.00465 <- 1 to 67	0.00465 <- 1 to 2000	0.00465 <- 1 to 2000	0.00465 <- 1 to 67	0.00465 <- 1 to 67	0.00465 <- 1 to 2000	0.00465 <- 1 to 2000	0.00465 <- 1 to 67	0.00465 <- 1 to 67			
2001 to 15000 (30 Day) or 68 to 500 (Avg. Non-30)	0.00419 <- 2001 to 15000	0.00419 <- 68 to 500	0.00419 <- 68 to 500	0.00419 <- 2001 to 15000	0.00419 <- 2001 to 15000	0.00419 <- 68 to 500	0.00419 <- 68 to 500	0.00419 <- 2001 to 15000	0.00419 <- 2001 to 15000	0.00419 <- 68 to 500	0.00419 <- 68 to 500			
> 15000 (30 Day) or > 500 (Avg. Non-30)	0.00363 <- > 15000	0.00363 <- > 500	0.00363 <- > 500	0.00363 <- > 15000	0.00363 <- > 15000	0.00363 <- > 500	0.00363 <- > 500	0.00363 <- > 15000	0.00363 <- > 15000	0.00363 <- > 500	0.00363 <- > 500			
CUSTOMER SETUP and BILL CALCULATION INFORMATION:					CUSTOMER SETUP and BILL CALCULATION INFORMATION:					CUSTOMER SETUP and BILL CALCULATION INFORMATION:				
ACCT. NO. & ACCOUNT NAME--> : 12*34567*89					12*34567*89					12*34567*89				
SERVICE LOCATION ADDRESS--> : ANYWHERE STREET					ANYWHERE STREET					ANYWHERE STREET				
Customer Setup of Bill Codes, Date, Outside/Inside City	Rate/Demand Setup Codes	Cycle Bill Date	Average kWh Daily Use	Average Cost Per kWh	Rate/Demand Setup Codes	Cycle Bill Date	Average kWh Daily Use	Average Cost Per kWh	Rate/Demand Setup Codes	Cycle Bill Date	Average kWh Daily Use	Average Cost Per kWh		
Type: 1 = Inside City, 2 = Outside City	R1	00/00/0000	32.60	\$0.11767	R1	00/00/0000	32.60	\$0.11878	R1	00/00/0000	32.60	\$0.12190		
Meter Reading Dates, kWh Read/Usage	Current Reading	Previous Reading	Days of Use kWh & Demand	Unit of Measure	Current Reading	Previous Reading	Days of Use kWh & Demand	Unit of Measure	Current Reading	Previous Reading	Days of Use kWh & Demand	Unit of Measure		
Meter Multiplier & Demand Meter	30	0	30 <- Days		30	0	30 <- Days		30	0	30 <- Days			
Meter Multiplier	1				1				1					
kWh Meter - Readings (No Multiplier)	978	0	978 <- As Read		978	0	978 <- As Read		978	0	978 <- As Read			
kWh Usage (Reading X Multiplier)	978	1	978 <- kWh		978	1	978 <- kWh		978	1	978 <- kWh			
(*) Demand Meter - Readings (No Multiplier)	0.0000	0	0.0000 <- As Read		0.0000	0	0.0000 <- As Read		0.0000	0	0.0000 <- As Read			
Demand (Reading X Multiplier)	0.0000	1	0.0000 <- kW		0.0000	1	0.0000 <- kW		0.0000	1	0.0000 <- kW			
CUSTOMER BILL CALCULATION:					CUSTOMER BILL CALCULATION:					CUSTOMER BILL CALCULATION:				
RESIDENTIAL - INSIDE CITY					RESIDENTIAL - INSIDE CITY					RESIDENTIAL - INSIDE CITY				
Type of Charge	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING		
Customer Energy Charge	\$6.00			\$6.00	\$6.00			\$6.00	\$6.00			\$6.00		
Distribution Energy Charge	\$0.02140	978	<-kWh Net Usage	\$20.93	\$0.02140	978	<-kWh Net Usage	\$20.93	\$0.02140	978	<-kWh Net Usage	\$20.93		
Power Supply Energy Charge	\$0.07280	978	<-kWh Net Usage	\$71.20	\$0.07280	978	<-kWh Net Usage	\$71.20	\$0.07280	978	<-kWh Net Usage	\$71.20		
PSCAF - Monthly Factor	\$0.01733	978	<-kWh Net Usage	\$16.95	\$0.01845	978	<-kWh Net Usage	\$16.04	\$0.02156	978	<-kWh Net Usage	\$21.09		
Sub-Total Base Bill				\$115.08				\$116.17				\$119.22		
Total Average Cost/kWh, with NO State Tax->				\$0.1177	verage Cost/kWh, with NO State Tax->			\$0.1188	verage Cost/kWh, with NO State Tax->			\$0.1219		
kWh Tax-NON 30 Day	\$0.00465	978.000000	<-kWh	\$4.55	\$0.00465	978.000000	<-kWh	\$4.55	\$0.00465	978.000000	<-kWh	\$4.55		
(NOTE: NON 30 Day Use, Tax on Average Daily Use Table.)				\$0.00				\$0.00				\$0.00		
(Tax Applies to ALL kWh.)				\$0.00				\$0.00				\$0.00		
Sub-Total kWh Tax		978.000000	<-kWh	\$4.55		978.000000	<-kWh	\$4.55		978.000000	<-kWh	\$4.55		
TOTAL - ELECTRIC		978	<-kWh Taxed"	\$119.63		978	<-kWh Taxed"	\$120.72		978	<-kWh Taxed"	\$123.77		
Total Average Cost/kWh, with State Tax->				\$0.1223	al Average Cost/kWh, with State Tax->			\$0.1234	al Average Cost/kWh, with State Tax->			\$0.1266		
WATER					WATER					WATER				
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING		
Capacity Base Charge	\$13.56		/Serv.-Meter <1"	\$13.56	\$13.56		/Serv.-Meter <1"	\$13.56	\$12.67		/Serv.-Meter <1"	\$12.67		
Commodity Charge - 1 to 10 Units	\$9.04	6	/CCF	\$54.24	\$9.04	6	/CCF	\$54.24	\$8.45	6	/CCF	\$50.70		
- 11 to 250 Units	\$8.60	0	/CCF	\$0.00	\$8.60	0	/CCF	\$0.00	\$8.04	0	/CCF	\$0.00		
> 250 Units	\$6.52	0	/CCF	\$0.00	\$6.52	0	/CCF	\$0.00	\$6.09	0	/CCF	\$0.00		
TOTAL - WATER		6	/CCF	\$67.80		6	/CCF	\$67.80		6	/CCF	\$63.37		
SEWER					SEWER					SEWER				
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING		
Capacity Base Charge	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19		
Commodity Charge (Usage)	\$7.19	6	/CCF	\$43.14	\$7.19	6	/CCF	\$43.14	\$6.83	6	/CCF	\$40.98		
Sewer Lateral Charge	\$2.10		/Residential	\$2.10	\$2.10		/Residential	\$2.10	\$2.10		/Residential	\$2.10		
TOTAL - SEWER				\$80.43				\$80.43				\$78.27		
STORM WATER					STORM WATER					STORM WATER				
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING		
Equivalent Residential Units (ERU)	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50		
TOTAL - STORM WATER				\$9.50				\$9.50				\$9.50		
REFUSE					REFUSE					REFUSE				
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING		
Residential	\$18.00		/Service	\$18.00	\$18.00		/Service	\$18.00	\$18.00		/Service	\$18.00		
TOTAL - REFUSE CUSTOMER				\$18.00				\$18.00				\$18.00		

RESIDENTIAL POWER RATE (Inside or Outside City Limits) - Bill Computation																
ALL ELECTRIC					MAY 2023					JUNE 2022						
===== CURRENT MONTH BILLING =====					===== PRIOR MONTH BILLING =====					===== PRIOR YEAR - SAME MONTH BILLING =====						
ELECTRIC					DETERMINATES					DETERMINATES						
BILLING RATE TABLES:					DETERMINATES					DETERMINATES						
= Billing Charges, Generation Billing Determinates and kWh Tax Tables =					= Billing Charges, Generation Billing Determinates and kWh Tax Tables =					= Billing Charges, Generation Billing Determinates and kWh Tax Tables =						
Customer	Distribution	Power Supply	PSCAF		Customer	Distribution	Power Supply	PSCAF		Customer	Distribution	Power Supply	PSCAF			
Charge	Energy Charge	Energy Charge	Charge		Charge	Energy Charge	Energy Charge	Charge		Charge	Energy Charge	Energy Charge	Charge			
RESIDENTIAL - INSIDE CITY	\$6.00	\$0.01690	\$0.072800	\$0.017330	RESIDENTIAL - INSIDE CITY	\$6.00	\$0.01690	\$0.072800	\$0.018450	RESIDENTIAL - INSIDE CITY	\$6.00	\$0.01690	\$0.072800	\$0.021560		
RESIDENTIAL - OUTSIDE CITY	\$10.00	\$0.02160	\$0.072800	\$0.017330	RESIDENTIAL - OUTSIDE CITY	\$10.00	\$0.02160	\$0.072800	\$0.018450	RESIDENTIAL - OUTSIDE CITY	\$10.00	\$0.02160	\$0.072800	\$0.021560		
30 Day kWh	Table Rate	NON-30 Day kWh	Averaged Use		30 Day kWh	Table Rate	NON-30 Day kWh	Averaged Use		30 Day kWh	Table Rate	NON-30 Day kWh	Averaged Use			
Tax Table	kWh Break	Tax Table	kWh Break		Tax Table	kWh Break	Tax Table	kWh Break		Tax Table	kWh Break	Tax Table	kWh Break			
1 to 2000 (30 Day) or 1 to 67 (Avg. Non-30)	0.00465 <- 1 to 2000	0.00465	<- 1 to 67		0.00465 <- 1 to 2000	0.00465	<- 1 to 67		0.00465 <- 1 to 2000	0.00465 <- 1 to 2000	0.00465	<- 1 to 67				
2001 to 15000 (30 Day) or 68 to 500 (Avg. Non-30)	0.00419 <- 2001 to 15000	0.00419	<- 68 to 500		0.00419 <- 2001 to 15000	0.00419	<- 68 to 500		0.00419 <- 2001 to 15000	0.00419 <- 2001 to 15000	0.00419	<- 68 to 500				
> 15000 (30 Day) or > 500 (Avg. Non-30)	0.00363 <- > 15000	0.00363	<- > 500		0.00363 <- > 15000	0.00363	<- > 500		0.00363 <- > 15000	0.00363 <- > 15000	0.00363	<- > 500				
CUSTOMER SETUP and BILL CALCULATION INFORMATION:					CUSTOMER SETUP and BILL CALCULATION INFORMATION:					CUSTOMER SETUP and BILL CALCULATION INFORMATION:						
ACCT.NO. & ACCOUNT NAME--> : 12*34567*89					12*34567*89					12*34567*89						
SERVICE LOCATION ADDRESS--> : ANYWHERE STREET					ANYWHERE STREET					ANYWHERE STREET						
Customer Setup of	Rate/Demand	Cycle	Average kWh	Average Cost	Rate/Demand	Cycle	Average kWh	Average Cost	Rate/Demand	Cycle	Average kWh	Average Cost	Rate/Demand	Cycle	Average kWh	Average Cost
Bill Codes, Date, Outside/Inside City	Setup Codes	Bill Date	Daily Use	Per kWh	Setup Codes	Bill Date	Daily Use	Per kWh	Setup Codes	Bill Date	Daily Use	Per kWh	Setup Codes	Bill Date	Daily Use	Per kWh
Rate Code, Date	R1	00/00/0000	65.87	\$0.11006	R1	00/00/0000	65.87	\$0.11118	R1	00/00/0000	65.87	\$0.11429	R1	00/00/0000	65.87	\$0.11429
Type: 1 = Inside City, 2 = Outside City	1				1				1				1			
Meter Reading Dates, kWh Read/Usage	Current	Previous	Days of Use	Unit of	Current	Previous	Days of Use	Unit of	Current	Previous	Days of Use	Unit of	Current	Previous	Days of Use	Unit of
Meter Multiplier & Demand Meter	Reading	Reading	kWh & Demand	Measure	Reading	Reading	kWh & Demand	Measure	Reading	Reading	kWh & Demand	Measure	Reading	Reading	kWh & Demand	Measure
Read Dates and Days of Use	30	0	30 <- Days		30	0	30 <- Days		30	0	30 <- Days		30	0	30 <- Days	
Meter Multiplier	1				1				1				1			
kWh Meter - Readings (No Multiplier)	1,976	0	1,976 <- As Read		1,976	0	1,976 <- As Read		1,976	0	1,976 <- As Read		1,976	0	1,976 <- As Read	
kWh Usage (Reading X Multiplier)	1,976	1	1,976 <- kWh		1,976	1	1,976 <- kWh		1,976	1	1,976 <- kWh		1,976	1	1,976 <- kWh	
(*) Demand Meter - Readings (No Multiplier)	0.0000	0	0.0000 <- As Read		0.0000	0	0.0000 <- As Read		0.0000	0	0.0000 <- As Read		0.0000	0	0.0000 <- As Read	
Demand (Reading X Multiplier)	0.0000	1	0.0000 <- kW		0.0000	1	0.0000 <- kW		0.0000	1	0.0000 <- kW		0.0000	1	0.0000 <- kW	
CUSTOMER BILL CALCULATION:					CUSTOMER BILL CALCULATION:					CUSTOMER BILL CALCULATION:						
RESIDENTIAL - INSIDE CITY					RESIDENTIAL - INSIDE CITY					RESIDENTIAL - INSIDE CITY						
Type of Charge	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING	Rate/Unit	Usage	Unit of Measure	TOTAL BILLING
Customer Charge	\$6.00			\$6.00	\$6.00			\$6.00	\$6.00			\$6.00	\$6.00			\$6.00
Distribution Energy Charge	\$0.01690	1,976 <-kWh Net Usage		\$33.39	\$0.01690	1,976 <-kWh Net Usage		\$33.39	\$0.01690	1,976 <-kWh Net Usage		\$33.39	\$0.01690	1,976 <-kWh Net Usage		\$33.39
Power Supply Energy Charge	\$0.07280	1,976 <-kWh Net Usage		\$143.85	\$0.07280	1,976 <-kWh Net Usage		\$143.85	\$0.07280	1,976 <-kWh Net Usage		\$143.85	\$0.07280	1,976 <-kWh Net Usage		\$143.85
PSCAF - Monthly Factor	\$0.01733	1,976 <-kWh Net Usage		\$34.24	\$0.01845	1,976 <-kWh Net Usage		\$36.46	\$0.02156	1,976 <-kWh Net Usage		\$42.60	\$0.02156	1,976 <-kWh Net Usage		\$42.60
Sub-Total Base Bill				\$217.48				\$219.70				\$225.84				\$225.84
Total Average Cost/kWh, with NO State Tax-> \$0.1101					Average Cost/kWh, with NO State Tax-> \$0.1112					Average Cost/kWh, with NO State Tax-> \$0.1143						
kWh Tax-NON 30 Day	\$0.00465	1,976.000000	<-kWh	\$9.19	\$0.00465	1,976.000000	<-kWh	\$9.19	\$0.00465	1,976.000000	<-kWh	\$9.19	\$0.00465	1,976.000000	<-kWh	\$9.19
(NOTE: NON 30 Day Use, Tax on)				\$0.00				\$0.00				\$0.00				\$0.00
(Average Daily Use Table.)				\$0.00				\$0.00				\$0.00				\$0.00
(Tax Applies to ALL kWh.)																
Sub-Total kWh Tax		1,976.000000	<-kWh	\$9.19		1,976.000000	<-kWh	\$9.19		1,976.000000	<-kWh	\$9.19		1,976.000000	<-kWh	\$9.19
		1,976	<-kWh Taxed*			1,976	<-kWh Taxed*			1,976	<-kWh Taxed*			1,976	<-kWh Taxed*	
TOTAL - ELECTRIC				\$226.67				\$228.89				\$235.03				\$235.03
Total Average Cost/kWh, with State Tax-> \$0.1147					Total Average Cost/kWh, with State Tax-> \$0.1158					Total Average Cost/kWh, with State Tax-> \$0.1189						
WATER					WATER					WATER						
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Capacity Base Charge	\$13.56		/Serv.-Meter <1*	\$13.56	\$13.56		/Serv.-Meter <1*	\$13.56	\$12.67		/Serv.-Meter <1*	\$12.67	\$13.56		/Serv.-Meter <1*	\$12.67
Commodity Charge - 1 to 10 Units	\$9.04	10	/CCF	\$90.40	\$9.04	10	/CCF	\$90.40	\$8.45	10	/CCF	\$84.50	\$8.45	10	/CCF	\$84.50
- 11 to 250 Units	\$8.60	1	/CCF	\$8.60	\$8.60	1	/CCF	\$8.60	\$8.04	1	/CCF	\$8.04	\$8.04	1	/CCF	\$8.04
- > 250 Units	\$6.52	0	/CCF	\$0.00	\$6.52	0	/CCF	\$0.00	\$6.09	0	/CCF	\$0.00	\$6.09	0	/CCF	\$0.00
		11				11				11				11		
TOTAL - WATER				\$112.56				\$112.56				\$105.21				\$105.21
SEWER					SEWER					SEWER						
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Capacity Base Charge	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19
Commodity Charge (Usage)	\$7.19	11	/CCF	\$79.09	\$7.19	11	/CCF	\$79.09	\$6.83	11	/CCF	\$75.13	\$6.83	11	/CCF	\$75.13
Sewer Lateral Charge	\$2.10		/Residential	\$2.10	\$2.10		/Residential	\$2.10	\$2.10		/Residential	\$2.10	\$2.10		/Residential	\$2.10
TOTAL - SEWER				\$116.38				\$116.38				\$112.42				\$112.42
STORM WATER					STORM WATER					STORM WATER						
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Equivalent Residential Units (ERU)	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50
TOTAL - STORM WATER				\$9.50				\$9.50				\$9.50				\$9.50
REFUSE					REFUSE					REFUSE						
Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Residential	\$18.00		/Service	\$18.00	\$18.00		/Service	\$18.00	\$18.00		/Service	\$18.00	\$18.00		/Service	\$18.00
TOTAL - REFUSE CUSTOMER				\$18.00				\$18.00				\$18.00				\$18.00

COMMERCIAL POWER RATE (Demand or Non-Demand) - Bill Computation	COMMERCIAL W/DEMAND - 3 PHASE	JUNE 2023	CURRENT MONTH BILLING	MAY 2023	PRIOR MONTH BILLING	JUNE 2022	PRIOR YEAR - SAME MONTH BILLING									
ELECTRIC	Billing Charges, Generation Billing Determinates and kWh Tax Tables	Billing Charges, Generation Billing Determinates and kWh Tax Tables	Billing Charges, Generation Billing Determinates and kWh Tax Tables	Billing Charges, Generation Billing Determinates and kWh Tax Tables	Billing Charges, Generation Billing Determinates and kWh Tax Tables	Billing Charges, Generation Billing Determinates and kWh Tax Tables	Billing Charges, Generation Billing Determinates and kWh Tax Tables									
BILLING RATE TABLES:	BILING CHARGES & PSCAF	BILING CHARGES & PSCAF	BILING CHARGES & PSCAF	BILING CHARGES & PSCAF	BILING CHARGES & PSCAF	BILING CHARGES & PSCAF	BILING CHARGES & PSCAF									
Customer Rate Type and Charges	Customer Charge	Distribution Demand Charge	Distribution Energy Charge	Power Supply Energy Charge	PSCAF Charge	Customer Charge	Distribution Demand Charge	Distribution Energy Charge	Power Supply Energy Charge	PSCAF Charge	Customer Charge	Distribution Demand Charge	Distribution Energy Charge	Power Supply Energy Charge	PSCAF Charge	
COMMERCIAL - 1 PH - Demand	\$12.00	\$4.57000	\$0.00540	\$0.08850	\$0.01733	\$12.00	\$4.57000	\$0.00540	\$0.08850	\$0.01733	\$12.00	\$4.57000	\$0.00540	\$0.08850	\$0.01733	
COMMERCIAL - 1 PH - Non-Demand	\$12.00	\$0.00000	\$0.02350	\$0.08850	\$0.01733	\$12.00	\$0.00000	\$0.02350	\$0.08850	\$0.01733	\$12.00	\$0.00000	\$0.02350	\$0.08850	\$0.01733	
COMMERCIAL - 3 PH - Demand	\$18.00	\$4.57000	\$0.00540	\$0.08850	\$0.01733	\$18.00	\$4.57000	\$0.00540	\$0.08850	\$0.01733	\$18.00	\$4.57000	\$0.00540	\$0.08850	\$0.01733	
COMMERCIAL - 3 PH - Non-Demand	\$18.00	\$0.00000	\$0.02350	\$0.08850	\$0.01733	\$18.00	\$0.00000	\$0.02350	\$0.08850	\$0.01733	\$18.00	\$0.00000	\$0.02350	\$0.08850	\$0.01733	
30 Day kWh	Table Rate	Table Rate	Table Rate	Table Rate	Table Rate	30 Day kWh	Table Rate	Table Rate	Table Rate	Table Rate	30 Day kWh	Table Rate	Table Rate	Table Rate	Table Rate	
kWh Tax Tables	Tax Table	Tax Table	Tax Table	Tax Table	Tax Table	kWh Tax Tables	Tax Table	Tax Table	Tax Table	Tax Table	kWh Tax Tables	Tax Table	Tax Table	Tax Table	Tax Table	
1 to 2000 (30 Day) or 1 to 67 (Avg Non-30)	0.00485	<- 1 to 2000	0.00485	<- 1 to 67	0.00485	0.00485	<- 1 to 2000	0.00485	<- 1 to 67	0.00485	0.00485	<- 1 to 2000	0.00485	<- 1 to 67	0.00485	
2001 to 15000 (30 Day) or 68 to 500 (Avg Non-30)	0.00419	<- 2001 to 15000	0.00419	<- 68 to 500	0.00419	0.00419	<- 2001 to 15000	0.00419	<- 68 to 500	0.00419	0.00419	<- 2001 to 15000	0.00419	<- 68 to 500	0.00419	
> 15000 (30 Day) or > 500 (Avg Non-30)	0.00363	<- > 15000	0.00363	<- > 500	0.00363	0.00363	<- > 15000	0.00363	<- > 500	0.00363	0.00363	<- > 15000	0.00363	<- > 500	0.00363	
CUSTOMER SETUP and BILL CALCULATION INFORMATION:	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89	ACCT.NO. & ACCOUNT NAME--> : 12*34567*89
SERVICE LOCATION ADDRESS--> :	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET	ANYWHERE STREET
Customer Setup of	Rate/Demand	Cycle	Rates of	Average kWh	Average Cost	Rate/Demand	Cycle	Rates of	Average kWh	Average Cost	Rate/Demand	Cycle	Rates of	Average kWh	Average Cost	
Bill Codes, Demand, Date, Other Credits	Setup Codes	Bill Date	Special Credits	Daily Use	kWh (No Tax)	Setup Codes	Bill Date	Special Credits	Daily Use	kWh (No Tax)	Setup Codes	Bill Date	Special Credits	Daily Use	kWh (No Tax)	
Rate Code, Date, Average Use	EC3	00/00/0000		227.10	\$0.1270	EC3	00/00/0000		227.10	\$0.1281	EC3	00/00/0000		227.10	\$0.1312	
Type: 1= Demand, 2 = Non-demand	1					1					1					
Other Credits: (1 = Yes, 2 = No)	Credit Codes					Credit Codes					Credit Codes					
Primary Cr.(Meter Before Transformer)	2					2					2					
Substation Cr.(Cust. Owned Substation)	2					2					2					
Meter Reading Dates, kWh Read/Usage	Current Reading	Previous Reading	Days of Use	Net of Applied	Unit of Measure	Current Reading	Previous Reading	Days of Use	Net of Applied	Unit of Measure	Current Reading	Previous Reading	Days of Use	Net of Applied	Unit of Measure	
Meter Multiplier & Phase Service	31	0	31	Primary Credit	<- Days	31	0	31	Primary Credit	<- Days	31	0	31	Primary Credit	<- Days	
Read Dates and Days of Use	1					1					1					
Meter Multiplier	7,040	0	7,040	<- As Read	kWh	7,040	0	7,040	<- As Read	kWh	7,040	0	7,040	<- As Read	kWh	
kWh Meter - Readings (No Multiplier)	7,040	1	7,040	<- kWh		7,040	1	7,040	<- kWh		7,040	1	7,040	<- kWh		
kWh Usage (Reading X Multiplier X Credit)	20.3200	0	20.3200	<- As Read	kWh	20.3200	0	20.3200	<- As Read	kWh	20.3200	0	20.3200	<- As Read	kWh	
Demand Meter - Readings (No Multiplier)	20.3200	1	20.3200	<- kW		20.3200	1	20.3200	<- kW		20.3200	1	20.3200	<- kW		
Demand (Reading X Multiplier X Credit)	3					3					3					
Power Phase - 1 OR 3																
CUSTOMER BILL CALCULATION:	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE	COMMERCIAL - DEMAND - 3 PHASE
Base Bill by Type of Charge	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Customer Charge	\$18.00			\$18.00	\$18.00			\$18.00	\$18.00			\$18.00	\$18.00			\$18.00
Distribution Energy Charge	\$0.00540	7,040	<-kWh Net Usage	\$38.02	\$0.00540	7,040	<-kWh Net Usage	\$38.02	\$0.00540	7,040	<-kWh Net Usage	\$38.02	\$0.00540	7,040	<-kWh Net Usage	\$38.02
Distribution Demand Charge	\$4.57000	20.3200	<-kW Net Demand	\$92.86	\$4.57000	20.3200	<-kW Net Demand	\$92.86	\$4.57000	20.3200	<-kW Net Demand	\$92.86	\$4.57000	20.3200	<-kW Net Demand	\$92.86
Power Supply Energy Charge	\$0.08850	7,040	<-kWh Net Usage	\$623.04	\$0.08850	7,040	<-kWh Net Usage	\$623.04	\$0.08850	7,040	<-kWh Net Usage	\$623.04	\$0.08850	7,040	<-kWh Net Usage	\$623.04
PSCAF - Monthly Factor	\$0.01733	7,040	<-kWh Net Usage	\$122.00	\$0.01845	7,040	<-kWh Net Usage	\$129.89	\$0.02156	7,040	<-kWh Net Usage	\$151.78				
Sub-Total Base Bill				\$893.92				\$901.81				\$923.70				\$954.16
Total Average Cost/kWh, with NO State Tax-->				\$0.1270				\$0.1281				\$0.1312				\$0.1355
State kWh Tax				kWh Taxed				kWh Taxed				kWh Taxed				kWh Taxed
kWh Tax-NON 30 Day	\$0.00465	67.000000	\$0.3116	2,077	\$0.00465	67.000000	\$0.3116	2,077	\$0.00465	67.000000	\$0.3116	2,077	\$0.00465	67.000000	\$0.3116	2,077
(NOTE: NON 30 Day Use, Tax on)	\$0.00419	160.100000	\$0.6708	4,963	\$0.00419	160.100000	\$0.6708	4,963	\$0.00419	160.100000	\$0.6708	4,963	\$0.00419	160.100000	\$0.6708	4,963
(Average Daily Use Table.)																
(Tax Applies to ALL kWh.)																
Sub-Total kWh Tax		227.10	<-Total Avg.Day	7,040		227.10	<-Total Avg.Day	7,040		227.10	<-Total Avg.Day	7,040		227.10	<-Total Avg.Day	7,040
TOTAL - ELECTRIC				\$924.38				\$932.27				\$954.16				\$996.32
Total Average Cost/kWh, with State Tax-->				\$0.1313				\$0.1324				\$0.1355				\$0.1400
WATER	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Capacity Base Charge	\$13.56		/Serv.-Meter <1"	\$13.56	\$13.56		/Serv.-Meter <1"	\$13.56	\$12.67		/Serv.-Meter <1"	\$12.67	\$13.56		/Serv.-Meter <1"	\$13.56
Commodity Charge - 1 to 10 Units	\$9.04	10	/CCF	\$90.40	\$9.04	10	/CCF	\$90.40	\$8.45	10	/CCF	\$84.50	\$9.04	10	/CCF	\$90.40
- 11 to 250 Units	\$8.80	15	/CCF	\$132.00	\$8.80	15	/CCF	\$132.00	\$8.04	15	/CCF	\$120.60	\$8.80	15	/CCF	\$132.00
- > 250 Units	\$6.52	0	/CCF	\$0.00	\$6.52	0	/CCF	\$0.00	\$6.09	0	/CCF	\$0.00	\$6.52	0	/CCF	\$0.00
TOTAL - WATER		25		\$232.96		25		\$232.96		25		\$217.77		25		\$232.96
SEWER	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Capacity Base Charge	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19	\$35.19		/Service	\$35.19
Commodity Charge (Usage)	\$7.19	25	/CCF	\$179.75	\$7.19	25	/CCF	\$179.75	\$6.83	25	/CCF	\$170.75	\$7.19	25	/CCF	\$179.75
Sewer Lateral Charge	\$3.50		/Comm.-Indus.	\$3.50	\$3.50		/Comm.-Indus.	\$3.50	\$2.10		/Comm.-Indus.	\$2.10	\$3.50		/Comm.-Indus.	\$3.50
TOTAL - SEWER				\$218.44				\$218.44				\$208.04				\$218.44
STORM WATER	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Equivalent Residential Units (ERU)	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50	\$9.50		/ERU	\$9.50
TOTAL - STORM WATER				\$9.50				\$9.50				\$9.50				\$9.50
REFUSE	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING	Rate/Unit	Usage	Unit of Measure	BILLING
Residential	\$5.00		/Storm Service Only	\$5.00	\$5.00		/Storm Service Only	\$5.00	\$5.00		/Storm Service Only	\$5.00	\$5.00		/Storm Service Only	\$5.00
TOTAL - REFUSE CUSTOMER				\$5.00				\$5.00				\$5.00				\$5.00

LARGE POWER & INDUSTRIAL RATE (Demand) - Bill Computation																			
LARGE POWER W/DEMAND - 3 PHASE					JUNE 2023					MAY 2023					JUNE 2022				
CURRENT MONTH BILLING																			
Billing Charges, Generation Billing Determinates and kWh Tax Tables					Billing Charges, Generation Billing Determinates and kWh Tax Tables					Billing Charges, Generation Billing Determinates and kWh Tax Tables					Billing Charges, Generation Billing Determinates and kWh Tax Tables				
DETERMINATES					DETERMINATES					DETERMINATES					DETERMINATES				
Customer Rate Type	Customer Chrg.	Dist.Dmd.Chrg.	Dist.Eng.Chrg.	Generation Chrg.	Demand Chrg.	Customer Chrg.	Dist.Dmd.Chrg.	Dist.Eng.Chrg.	Generation Chrg.	Demand Chrg.	Customer Chrg.	Dist.Dmd.Chrg.	Dist.Eng.Chrg.	Generation Chrg.	Demand Chrg.				
Flat Fixed Rate	kVa Bill Dmd.	kVa Bill Dmd.	Charge All kWh	kWh of Use	kVa of Bill Dmd.	Flat Fixed Rate	kVa Bill Dmd.	Charge All kWh	kWh of Use	kVa of Bill Dmd.	Flat Fixed Rate	kVa Bill Dmd.	Charge All kWh	kWh of Use	kVa of Bill Dmd.				
LARGE POWER	\$100.00	\$6.23000	\$0.00280	\$0.047600	\$11.60	\$100.00	\$6.23000	\$0.00280	\$0.047600	\$11.60	\$100.00	\$6.23000	\$0.00280	\$0.047600	\$11.60				
INDUSTRIAL	\$100.00	\$3.99000	\$0.00280	\$0.047600	\$12.88	\$100.00	\$3.99000	\$0.00280	\$0.047600	\$12.88	\$100.00	\$3.99000	\$0.00280	\$0.047600	\$12.88				
PSCAF Factor-> \$0.07733					PSCAF Factor-> \$0.07945					PSCAF Factor-> \$0.07250									
30 Day kWh					30 Day kWh					30 Day kWh					30 Day kWh				
Table Rate	kWh Break	Table Rate	kWh Break	Table Rate	kWh Break	Table Rate	kWh Break	Table Rate	kWh Break	Table Rate	kWh Break	Table Rate	kWh Break	Table Rate	kWh Break				
1 to 2000 (30 Day) or 1 to 87 (Avg Non-30)	< 1 to 2000	0.00465	< 1 to 87	0.00465	< 1 to 2000	0.00465	< 1 to 87	0.00465	< 1 to 2000	0.00465	< 1 to 87	0.00465	< 1 to 2000	0.00465	< 1 to 87				
2001 to 15000 (30 Day) or 88 to 500 (Avg Non-30)	< 2001 to 15000	0.00419	< 88 to 500	0.00419	< 2001 to 15000	0.00419	< 88 to 500	0.00419	< 2001 to 15000	0.00419	< 88 to 500	0.00419	< 2001 to 15000	0.00419	< 88 to 500				
> 15000 (30 Day) or > 500 (Avg Non-30)	< > 15000	0.00363	< > 500	0.00363	< > 15000	0.00363	< > 500	0.00363	< > 15000	0.00363	< > 500	0.00363	< > 15000	0.00363	< > 500				
CUSTOMER SETUP and BILL CALCULATION INFORMATION:																			
ACCT.NO. & ACCOUNT NAME-> : 12*34567*89					12*34567*89					12*34567*89					12*34567*89				
SERVICE LOCATION ADDRESS-> : ANYWHERE STREET					ANYWHERE STREET					ANYWHERE STREET					ANYWHERE STREET				
Min.Demand "kW"																			
Customer Setup of	Rate/Demand	Cycle	Rates of	Average kWh	Average Cost	Rate/Demand	Cycle	Rates of	Average kWh	Average Cost	Rate/Demand	Cycle	Rates of	Average kWh	Average Cost				
Bill Codes, Demand, Date, Other Credits	Setup Codes	Bill Date	Special Credits	Daily Use	kWh (No Tax)	Setup Codes	Bill Date	Special Credits	Daily Use	kWh (No Tax)	Setup Codes	Bill Date	Special Credits	Daily Use	kWh (No Tax)				
Rate Code, Date, Avg. Use & Min. Dmd.	EL1	00/00/0000		27,938.97	50	EL1	00/00/0000		27,938.97	50	EL1	00/00/0000		27,938.97	50				
Type: 1 = Large Power, 2 = Industrial	1				\$0.0916	1				\$0.0927	1				\$0.0956				
Other Credits (1 = Yes, 2 = No)	1					1					1								
Primary Cr. (Meter Before Transformer)	1		5.00%	<-Applied to Measured kWh, Rctv. & D.		1		5.00%	<-Applied to Measured kWh, Rctv. & D.		1		5.00%	<-Applied to Measured kWh, Rctv. & D.					
Substation Cr. (Cust. Owned Substation)	2					2					2								
Meter Reading Dates, kWh Read/Usage																			
Meter Multiplier, Reactive & Demand	Current	Previous	Days of Use/	Net of Applied	Unit of	Current	Previous	Days of Use/	Net of Applied	Unit of	Current	Previous	Days of Use/	Net of Applied	Unit of				
Reading Dates and Days of Use	Reading	Reading	kWh,Rctv.,Dmd.	Primary Credit	Measure	Reading	Reading	kWh,Rctv.,Dmd.	Primary Credit	Measure	Reading	Reading	kWh,Rctv.,Dmd.	Primary Credit	Measure				
Meter Multiplier	31	0	31		<- Days	31	0	31		<- Days	31	0	31		<- Days				
kWh Meter - Readings (No Multiplier)	866,108	0	866,108		<- As Read	866,108	0	866,108		<- As Read	866,108	0	866,108		<- As Read				
kWh Usage (Reading X Multiplier)	866,108	1	866,108	822,803	<- kWh	866,108	1	866,108	822,803	<- kWh	866,108	1	866,108	822,803	<- kWh				
Reactive Meter - Readings	98,748	0	98,748		<- As Read	98,748	0	98,748		<- As Read	98,748	0	98,748		<- As Read				
Reactive Usage (Reading X Multiplier)	98,748	1	98,748	93,811	<- kVAR	98,748	1	98,748	93,811	<- kVAR	98,748	1	98,748	93,811	<- kVAR				
Demand Meter - Readings (No Multiplier)	1,510,1000	0	1,510,1000		<- As Read	1,510,1000	0	1,510,1000		<- As Read	1,510,1000	0	1,510,1000		<- As Read				
Demand (Reading X Multiplier)	1,510,1000	1	1,510,1000	1,434,5950	<- kW	1,510,1000	1	1,510,1000	1,434,5950	<- kW	1,510,1000	1	1,510,1000	1,434,5950	<- kW				
70% of Prior High Dmd																			
Highest Demand Read from Prior 11 Months	1,510,0000	X 70%	1,057,0000	1,004,1500	<- kW	1,510,0000	X 70%	1,057,0000	1,004,1500	<- kW	1,510,1000	X 70%	1,057,0700	1,004,2165	<- kW				
(Ratchet Minimum Demand = 70% of Highest Measured Demand Reading from Prior 11 Month History)																			
Min.Demand or >																			
Computed Power Factor (PF) & Determined kVa of Billing Demand	Tangent	Power Factor	PF Credit/Debit	kW Bill DMD	kVa Bill Dmd.	Tangent	Power Factor	PF Credit/Debit	kW Bill DMD	kVa Bill Dmd.	Tangent	Power Factor	PF Credit/Debit	kW Bill DMD	kVa Bill Dmd.				
Power Factor ("kVAR / kWh" to PF Table)	0.1140	0.9900	1 + (- .9 - PF)	1,434,5950	1,449,0859	0.1140	0.9900	1 + (- .9 - PF)	1,434,5950	1,449,0859	0.1140	0.9900	1 + (- .9 - PF)	1,434,5950	1,449,0859				
CUSTOMER BILL CALCULATION:																			
LARGE POWER SERVICE																			
Type of Charge	Rate/Unit	Usage	Unit of Measure	PF Credit/Debit	TOTAL	Rate/Unit	Usage	Unit of Measure	PF Credit/Debit	TOTAL	Rate/Unit	Usage	Unit of Measure	PF Credit/Debit	TOTAL				
Customer Charge	\$100.00			Credit If < 1.0	BILLING	\$100.00			Credit If < 1.0	BILLING	\$100.00			Credit If < 1.0	BILLING				
Distribution Energy Charge	\$0.00280	822,803	<-kWh Net Billed		\$2,303.85	\$0.00280	822,803	<-kWh Net Billed		\$2,303.85	\$0.00280	822,803	<-kWh Net Billed		\$2,303.85				
Distribution Demand Charge	\$6.23	1,449,0859	<-kVa of Bill Demand	0.910	\$9,215.30	\$6.23	1,449,0859	<-kVa of Bill Demand	0.910	\$9,215.30	\$6.23	1,449,0859	<-kVa of Bill Demand	0.910	\$9,215.30				
Power Supply Energy Charge	\$0.04760	822,803	<-kWh Net Billed		\$39,165.42	\$0.04760	822,803	<-kWh Net Billed		\$39,165.42	\$0.04760	822,803	<-kWh Net Billed		\$39,165.42				
Power Supply Demand Charge	\$11.60	1,449,0859	<-kVa of Bill Demand	0.910	\$15,296.55	\$11.60	1,449,0859	<-kVa of Bill Demand	0.910	\$15,296.55	\$11.60	1,449,0859	<-kVa of Bill Demand	0.910	\$15,296.55				
PSCAF - Monthly Factor	\$0.01733	822,803	<-kWh Net Billed		\$14,259.18	\$0.01845	822,803	<-kWh Net Billed		\$15,190.72	\$0.02158	822,803	<-kWh Net Billed		\$17,739.63				
Sub-Total Base Bill					\$79,340.30					\$80,261.84					\$82,820.75				
Total Average Cost/kWh, with NO State Tax->					\$0.0916	Total Average Cost/kWh, with NO State Tax->				\$0.0927	Total Average Cost/kWh, with NO State Tax->				\$0.0956				
State kWh Tax					kWh Taxed					kWh Taxed					kWh Taxed				
kWh Tax-NON 30 Day	\$0.00465	67.00	\$0.3116	2,077	\$9.66	\$0.00465	67.00	\$0.3116	2,077	\$9.66	\$0.00465	67.00	\$0.3116	2,077	\$9.66				
(NOTE: NON 30 Day Use, Tax on)	\$0.00419	433.00	\$1,8143	13,423	\$66.24	\$0.00419	433.00	\$1,8143	13,423	\$66.24	\$0.00419	433.00	\$1,8143	13,423	\$66.24				
(Average Daily Use Table,)	\$0.00363	27,438.97	\$99,8035	850,808	\$3,087.71	\$0.00363	27,438.97	\$99,8035	850,808	\$3,087.71	\$0.00363	27,438.97	\$99,8035	850,808	\$3,087.71				
Tax Applies to ALL kWh.)																			
Sub-Total kWh Tax		27,938.97	<-Total Avg.Day	866,108.00	\$3,153.61		27,938.97	<-Total Avg.Day	866,108.00	\$3,153.61		27,938.97	<-Total Avg.Day	866,108.00	\$3,153.61				
TOTAL - ELECTRIC					\$82,493.91					\$83,415.45					\$85,974.36				
Total Average Cost/kWh, with State Tax->					\$0.0952	Total Average Cost/kWh, with State Tax->				\$0.0963	Total Average Cost/kWh, with State Tax->				\$0.0993				
WATER																			
Type of Charge	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING				
Capacity Base Charge	\$128.01		/Serv.-Meter 2"		\$128.01	\$128.01		/Serv.-Meter 2"		\$128.01	\$128.01		/Serv.-Meter 2"		\$128.01				
Commodity Charge - 1 to 10 Units	\$9.04	10	/CCF		\$90.40	\$9.04	10	/CCF		\$90.40	\$8.45	10	/CCF		\$84.50				
- 11 to 250 Units	\$8.60	240	/CCF		\$2,064.00	\$8.60	240	/CCF		\$2,064.00	\$8.04	240	/CCF		\$1,929.60				
- > 250 Units	\$6.52	50	/CCF		\$326.00	\$6.52	50	/CCF		\$326.00	\$6.09	50	/CCF		\$304.50				
		309					300					300							
TOTAL - WATER					\$2,608.41					\$2,608.41					\$2,446.61				
SEWER																			
Type of Charge	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING				
Capacity Base Charge	\$35.19		/Service		\$35.19	\$35.19		/Service		\$35.19	\$35.19		/Service		\$35.19				
Commodity Charge (Usage)	\$7.19	300	/CCF		\$2,157.00	\$7.19	300	/CCF		\$2,157.00	\$6.83	300	/CCF		\$2,049.00				
Sewer Lateral Charge	\$3.50		/Comm.-Indus.		\$3.50	\$3.50		/Comm.-Indus.		\$3.50	\$2.10		/Comm.-Indus.		\$2.10				
TOTAL - SEWER					\$2,195.69					\$2,195.69					\$2,086.29				
STORM WATER																			
Type of Charge	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING				
Equivalent Residential Units (ERU)	\$330.00		/ERU		\$330.00	\$330.00		/ERU		\$330.00	\$330.00		/ERU		\$330.00				
TOTAL - STORM WATER					\$330.00					\$330.00					\$330.00				
REFUSE																			
Type of Charge	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING	Rate/Unit	Usage	Unit of Measure		BILLING				
Residential	\$5.00		/Storm Service Only		\$5.00	\$5.00		/Storm Service Only		\$5.00	\$5.00		/Storm Service Only		\$5.00				
TOTAL - REFUSE CUSTOMER					\$5.00					\$5.00					\$5.00				



City of Napoleon, Ohio

Parks and Recreation Department

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 592-8955

www.napoleonohio.com

Memorandum

To: *Kevin Garringer, Finance Director*
Cc: *J. Andrew Small, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
Date: *June 7, 2023*
Subject: *Parks and Recreation Department Donation*

The Parks and Recreation Department received a donation from a donor who wishes to remain anonymous in the amount of \$1,000.00. The donor would like these funds to be available for the community to enjoy the swimming pool. Please add this to the next City Council meeting agenda for their approval.

Let me know if you have questions or need additional information.



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: Electric Committee, City Council, Mayor,
City Manager, City Finance Director, City Law
Director, Department Supervisors, News-media

From: Roxanne Dietrich, Acting Clerk of Council

Date: June 9, 2023

Subject: Electric Committee Meeting Canceled

The Electric Committee meeting scheduled for Monday,
June 12, 2023 at 6:30 pm has been CANCELED by the chair.



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: Board of Public Affairs, City Council, Mayor, City Manager, City Finance Director, City Law Director, Department Supervisors, News-media
From: Roxanne Dietrich, Acting Clerk of Council
Date: June 9, 2023
Subject: Board of Public Affairs Meeting Canceled

The regularly scheduled meeting of the Board of Public Affairs for Monday, June 12, 2023 at 6:30 pm has been CANCELED due to lack of agenda items.



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Manager, City Finance Director, Law Director, Department Supervisors, News-media
From: Roxanne Dietrich – Acting Clerk of Council
Date: June 9, 2023
Subject: Municipal Properties, Building, Land Use and Economic Development Committee – Cancellation

The regularly scheduled meeting of the Municipal Properties, Building, Land Use and Economic Development Committee for Monday, June 12, 2023 at 7:30 pm has been CANCELED due to lack of agenda items.

City of Napoleon, Ohio

RECORDS COMMISSION

Special Meeting Agenda
Tuesday June 13, 2023 at 8:00 am

Location ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) **Approval of Minutes – December 13, 2022** (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) **Review of Records Retention Forms**
 - a) RC-2 Utilities Department
 - b) RC-2 Finance Department
 - c) RC-2 Fire Department
- 3) **Any other matters to come before the Commission.**
- 4) **Adjournment.**



Roxanne Dietrich, Acting Clerk of Council

City of Napoleon, Ohio
RECORDS COMMISSION
MEETING MINUTES
Tuesday, December 13, 2022 at 8:00am

PRESENT

Committee Members Jason Maassel-Chairman, Kevin Garringer, Greg Heath, Billy Harmon
Recorder Marrisa Flogaus

ABSENT

Committee Member

CALL TO ORDER

The Records Commission meeting was called to order by Chairman Maassel at 8:00am

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the June 20, 2022 Records Commission meeting were approved as presented.

REVIEW OF RECORDS RETENTION SCHEDULES

Maassel asked if anyone had anything for the record retention schedules? Garringer replied no. Harmon replied no.

ADJOURNMENT

Motion: Harmon Second: Garringer
to adjourn the Records Commission meeting at 8:02am.

Roll call vote on the above motion:

Yea-Harmon, Heath, Garringer, Maassel

Nay-

Yea-4, Nay-0. Motion Approved

Approved

June 13, 2023

Jason Maassel - Chair



Ohio History Connection
 State Archives of Ohio
 Local Government Records Program
 800 E. 17th Avenue
 Columbus, Ohio 43211-2474
 614.297.2553
localrecs@ohiohistory.org
www.ohiohistory.org/lgr

RECORDS RETENTION SCHEDULE (RC-2)– Part 1

See instructions before completing this form. Must be submitted with PART 2

Section A and Section B must be filled out and signed by local government before submission to the State Archives

Section A: Local Government Unit

City of Napoleon Ohio

utilities

(Local Government Entity)

(Unit)

Kevin Garringer

Kevin Garringer

Finance Director

05/25/2023

(Signature of Responsible Official)

(Name)

(Title)

(Date)

Section B: Records Commission

See ORC 149.38 – ORC 149.412 for Records Commission information

Records Commission

(Telephone Number)

(Address)

(City)

(Zip Code)

(County)

To have this form returned to the Records Commission electronically, include an email address:

rdietrich@napoleonohio.com

I hereby certify that our records commission met in an open meeting, as required by Section 121.22 ORC, and approved the schedules listed on this form and any continuation sheets. I further certify that our commission will make every effort to prevent these records series from being destroyed, transferred, or otherwise disposed of in violation of these schedules and that no record will be knowingly disposed of which pertains to any pending legal case, claim, action or request. This action is reflected in the minutes kept by this commission.

Records Commission Chair Signature

Date

Section C: Ohio History Connection - State Archives

Signature

Title

Date

Section D: Auditor of State

Signature

Title

Date

Please Note: The State Archives retains RC-2 forms permanently. It is strongly recommended that the Records Commission retain a permanent copy of this form

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2

See instructions before completing this form.

(Local Government Entity)

(Unit)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
UT-01	Utility Contracts	Permanent	paper		<input type="checkbox"/>
UT-02	Billing Journals	4 years	CD Electronic		<input type="checkbox"/>
UT-03	Work Orders	6 years 3 years	Paper/ scanned		<input type="checkbox"/>
UT-04	ACH Journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-05	Aged AR by Account	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-06	Assistance Papers	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-07	Bad checks	1 year after audit	Paper		<input type="checkbox"/>
UT-09	Billing Determinants	1 year after audit	Paper		<input type="checkbox"/>
UT-10	Bulk Water Sales	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-13	Collection Letters	1 year after audit	Paper		<input type="checkbox"/>
UT-15	Delinquent Journal	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-16	Deposit Entry Journal	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-17	Electronic payments	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-18	Exception Report	1 year after audit	Paper/ electronic		<input type="checkbox"/>

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2*See instructions before completing this form.*

(Local Government Entity)

(Unit)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
					<input type="checkbox"/>
UT-19	Final Journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-20	Good Payer Journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-21	Interest Journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-22	Large Power worksheets	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-25	Meter readings	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-27	Misc Invoices	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-28	Misc Charges Journal	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-29	Monthly Summary Cash receipts journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-30	Monthly Summary Open AR	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-31	Payment Stubs	1 year after audit	Paper		<input type="checkbox"/>
UT-32	Promissory Notes	1 year after audit	Paper		<input type="checkbox"/>
UT-33	Refund Journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-34	Refuse Affidavits	1 year after audit	Paper		<input type="checkbox"/>

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2*See instructions before completing this form.*

(Local Government Entity)

(Unit)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
UT-35	Second Delinquent Notice	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-36	Shutoff journal	1 year after audit	Electronic Paper		<input type="checkbox"/>
UT-37	Summary Aged AR journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-38	Summary Cash Receipt Journal	1 year after audit	CD Electronic		<input type="checkbox"/>
UT-39	Summary Open AR journal	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-40	Bill Adjustment Journal	1 year after audit	Paper Electronic		<input type="checkbox"/>
UT-41	Utility Water and Sewer reports	1 year after audit	paper		<input type="checkbox"/>
UT-42	Meter deposits applied journal	1 year after audit	Paper Electronic		<input type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>



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RECORDS RETENTION SCHEDULE (RC-2)- Part 1

See instructions before completing this form. Must be submitted with PART 2

Section A: Local Government Unit

City of Napoleon	Finance Department		
(Local Government Entity)	(Unit)		
	Kevin Garringer	Finance Director	
(Signature of Responsible Official)	(Name)	(Title)	(Date)

Section B: Records Commission

City of Napoleon	Records Commission	419-592-4010	
		(Telephone Number)	
255 W Riverview Ave - PO Box 151	Napoleon	43545	Henry
(Address)	(City)	(Zip Code)	(County)

To have this form returned to the Records Commission electronically, include an email address:

rdietrich@napoleonohio.com

I hereby certify that our records commission met in an open meeting, as required by Section 121.22 ORC, and approved the schedules listed on this form and any continuation sheets. I further certify that our commission will make every effort to prevent these records series from being destroyed, transferred, or otherwise disposed of in violation of these schedules and that no record will be knowingly disposed of which pertains to any pending legal case, claim, action or request. This action is reflected in the minutes kept by this commission.

Records Commission Chair Signature	Date
------------------------------------	------

Section C: Ohio History Connection - State Archives

Signature	Title	Date
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Section D: Auditor of State

Signature	Title	Date
-----------	-------	------

Please Note: The State Archives retains RC-2 forms permanently. It is strongly recommended that the Records Commission retain a permanent copy of this form

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2

See instructions before completing this form.

(Local Government Entity)		(Unit)			
(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
FIN-18	Annual Financial Reports	permanent	electronic		<input type="checkbox"/>
FIN_55	Requisitions	5 years	electronic		<input type="checkbox"/>
FIN-56	Purchase Orders	5 years	electronic		<input type="checkbox"/>
FIN-64	computer generated financial reports-monthly/annual fund balances, receipts, expenditures, & cash (bank)	monthly - 10 years annual - permanent	electronic		<input type="checkbox"/>
					<input type="checkbox"/>
FIN-01A	Time Sheets Sick Leave/Vacation Sheets	4 Years	Electronic		<input type="checkbox"/>
FIN-05	Payroll Ledgers	5 Years	Electronic		<input type="checkbox"/>
FIN-06	Payroll Runs & Trial Balances	5 Years	Electronic		<input type="checkbox"/>
FIN-08	W-2'S & W-3	7 Years	Paper		<input type="checkbox"/>
FIN-84	EMS Billing Company Reports	3 Years	Electronic		<input type="checkbox"/>
FIN-011	Time Sheets/Time Cards/Sick Leave/Vacation Sheets	1 Year	Paper		<input type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>



Ohio History Connection
 State Archives of Ohio
 Local Government Records Program
 800 E. 17th Avenue
 Columbus, Ohio 43211-2474
 614.297.2553
localrecs@ohiohistory.org
www.ohiohistory.org/lgr

RECORDS RETENTION SCHEDULE (RC-2)- Part 1

See instructions before completing this form. Must be submitted with PART 2

Section A: Local Government Unit

City of Napoleon

Fire Department

(Local Government Entity)

(Unit)

[Handwritten Signature]

David Bowen

Fire Chief

6-8-2023

(Signature of Responsible Official)

(Name)

(Title)

(Date)

Section B: Records Commission

Records Commission

419-591-2816

(Telephone Number)

265 W. Riverview Avenue

Napoleon

43545

Henry

(Address)

(City)

(Zip Code)

(County)

To have this form returned to the Records Commission electronically, include an email address:

dbowen@napoleonohio.com

I hereby certify that our records commission met in an open meeting, as required by Section 121.22 ORC, and approved the schedules listed on this form and any continuation sheets. I further certify that our commission will make every effort to prevent these records series from being destroyed, transferred, or otherwise disposed of in violation of these schedules and that no record will be knowingly disposed of which pertains to any pending legal case, claim, action or request. This action is reflected in the minutes kept by this commission.

Records Commission Chair Signature

Date

Section C: Ohio History Connection - State Archives

Signature

Title

Date

Section D: Auditor of State

Signature

Title

Date

Please Note: The State Archives retains RC-2 forms permanently. It is strongly recommended that the Records Commission retain a permanent copy of this form

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2

See instructions before completing this form.

City of Napoleon**Fire Department**

(Local Government Entity)

(Unit)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
FIR-01	Above and Underground Storage Tank Records	10 yrs - after tank is out of service or removed	Multi		<input type="checkbox"/>
FIR-02	Alarm Response Reports	5 yrs	Multi		<input type="checkbox"/>
FIR-03	Annual Activity Reports	10 yrs	Multi		<input type="checkbox"/>
FIR-04	Annexation Files	Until superseded	Multi		<input type="checkbox"/>
FIR-05	Arson Reports	50 yrs appraise for historical value	Multi		<input type="checkbox"/>
FIR-06	Bids for Equipment - Unsuccessful	2 yrs after contract let	Multi		<input type="checkbox"/>
FIR-07	Bids for Equipment - Successful	Until equipment is out of service	Multi		<input type="checkbox"/>
FIR-08	Bulletins, Posters, General Notices and Displays	Retain until no longer of administrative value	Multi		<input type="checkbox"/>
FIR-09	City Emergency Operation Plans	Retain until superseded or replaced	Multi		<input type="checkbox"/>
FIR-10	Complaint/Investigation Documentation	Retain 2 yrs and if no action is pending	Multi		<input type="checkbox"/>
FIR-11	Contracts (with teaching institutions for purposes certifications)	Retain 15 yrs after expiration	Multi		<input type="checkbox"/>
FIR-12	Correspondence and Inquires	1 yr, unless retention needed for other schedule	Multi		<input type="checkbox"/>
FIR-13	Correspondence (Email)	1 yr, unless retention needed for other schedule	Multi		<input type="checkbox"/>
FIR-14	Daily Activity Log - Summary log of daily station activity	5 yrs	Multi		<input type="checkbox"/>

Section E: RECORDS RETENTION SCHEDULE (RC-2) - Part 2

See instructions before completing this form.

City of Napoleon

Fire Department

(Local Government Entity)

(Unit)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
FIR-15	Department Blank Forms	Retain until no longer of administrative value	Multi		<input type="checkbox"/>
FIR-16	Department Controlled Drug	1 yr	Multi		<input type="checkbox"/>
FIR-17	Departmental Photographs, Digital Images, and/or Logos	Retain until no longer of administrative value, then appraise.	Multi		<input type="checkbox"/>
FIR-18	Dispatch Sheets/Logs	3 yrs	Multi		<input type="checkbox"/>
FIR-19	Disaster Plan	Until superseded	Multi		<input type="checkbox"/>
FIR-20	Drug and or CLIA Licenses	Retain until superseded or renewed	Multi		<input type="checkbox"/>
FIR-21-1	EMS Billing Records - Accounts Receivable reports	3 yrs	Multi		<input type="checkbox"/>
FIR-21-2	EMS Billing Records - Copies of Outside Billing Agent's Monthly A/P bills with Documentation	1 yr	Multi		<input type="checkbox"/>
FIR-21-3	EMS Billing Records - Insurance Provider Correspondence	1 yr	Multi		<input type="checkbox"/>
FIR-21-4	EMS Billing Records - Insurance Provider Publications	1 yr	Multi		<input type="checkbox"/>
FIR-21-5	EMS Billing Records - Monthly Data Collector Reports	1 yr	Multi		<input type="checkbox"/>
FIR-21-6	EMS Billing Records - Monthly Activity Reports	3 yrs	Multi		<input type="checkbox"/>
FIR-21-7	EMS Billing Records - Notice of Privacy Records	3 yrs	Multi		<input type="checkbox"/>
FIR-21-8	EMS Billing Records - Paid Run Reports	3 yrs, provided audited	Multi		<input type="checkbox"/>

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2

See instructions before completing this form.

(Local Government Entity)		(Unit)			
(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
FIR-21-8	EMS Billing Records - Returned Envelopes	Permanent	Multi		<input type="checkbox"/>
FIR-21-9	EMS Billing Records - Year-End Reports	1 yr	Multi		<input type="checkbox"/>
FIR-22	EMS Patient Care Reports - Documents relating to responses where medical actions were needed/taken, including refusal of treatment	7 yrs	Multi		<input type="checkbox"/>
FIR-23	EPA Burning Violation Record	5 yrs after violation corrected	Multi		<input type="checkbox"/>
FIR-24	Equipment Operation Manuals - Operating Manuals provided by equipment vendors	Life of Equipment	Multi		<input type="checkbox"/>
FIR-25	Equipment Maintenance Test/Records - Checklist for schedule maintenance and testing of equipment	Life of Equipment	Multi		<input type="checkbox"/>
FIR-26	Exposure Reports - Records of exposure of department employees to toxic substances	Merge with personnel records, retain 30 yrs after termination	Multi		<input type="checkbox"/>
FIR-27	Fire Code - Current edition of various adopted code reference books and standards	Until superseded	Multi		<input type="checkbox"/>
FIR-28	Fire Incident Reports (NFIRS) - Information and data pertaining to department response and operation at emergency incidents	10 yrs then destroy	Multi		<input type="checkbox"/>
FIR-29	Fire Inspection Files - Documents related to department inspections of structures or areas to ensure fire code compliance, including any violation notices or citations issues	5 yrs	Multi		<input type="checkbox"/>
FIR-30	Fire Investigation Files - Records concerning the investigation of fire origin/cause, evidence, photographs, sketches, audio visual, statements, etc	50 yrs (appraise for historical value)	Multi		<input type="checkbox"/>
FIR-31	Fire Permits (Codes) - Permits issued by the fire department to individuals requesting permission to conduct an activity regulated by the fire code	30 days after expiration	Multi		<input type="checkbox"/>
FIR-32	Fireworks Application and Permits	1 yr after expiration	Multi		<input type="checkbox"/>
FIR-33	Hydrant Location Record	Permanent unless superseded	Multi		<input type="checkbox"/>

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2

See instructions before completing this form.

City of Napoleon

Fire Department

(Local Government Entity)

(Unit)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
FIR-34	Hydrant Maintenance (Water Flow) Record - Inventories of fire hydrants and records of periodic flow tests of them	2 yrs after test date	Multi		<input type="checkbox"/>
FIR-35	Inventory/Maintenance Sheets - List of vehicles and equipment	Until superseded	Multi		<input type="checkbox"/>
FIR-36	Insurance Claim File	10 yrs after settlement	Multi		<input type="checkbox"/>
FIR-37	Mutual/Automatic Aid Contract	10 yrs after superseded	Multi		<input type="checkbox"/>
FIR-38	Prevention Activity Logs - Educational events, tours, etc)	1 yr	Multi		<input type="checkbox"/>
FIR-39	Purchase Orders (Copies)	2 yrs	Multi		<input type="checkbox"/>
FIR-40	Policies, procedures, rules and regulations	Retain 2 yrs after revised, superseded or discontinued	Multi		<input type="checkbox"/>
FIR-41	Professional Organization and Association Files	1 yr	Multi		<input type="checkbox"/>
FIR-42	Public Records Requests	1 yr, provided audit	Multi		<input type="checkbox"/>
FIR-43	Radio/Phone Audio Recordings - Audio recording of emergency communications	30 days, provided no action pending	Multi		<input type="checkbox"/>
FIR-44	Record Retention Compliance File - RC1, RC2, RC#, and inventory forms	Until superseded than forwarded to Clerk's Office	Multi		<input type="checkbox"/>
FIR-45	Ride Along Documentation - All forms including waiver of liability release form	1 yr after completion of ride along time	Multi		<input type="checkbox"/>

City of Napoleon, Ohio

BOARD OF ZONING APPEALS

Meeting Agenda

BZA 23-01 – Variance to Property Setback at 718 Strong Street

Tuesday, June 13, 2023 at 4:30 pm

Location ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes – November 08, 2022. (In the absence of any corrections or objections, the Minutes shall stand approved)
3. **New Business**
BZA 23-01 – Variance to Property Setback at 718 Strong Street
An application for a public hearing has been file by Sarah Sonnenberg of 718 Strong St. Napoleon, Ohio 43545. The applicant is requesting a variance to Section 1147 regarding the building setback in an R-3 Moderate-Density residential District. 718 Strong St. PN: 410095471800. The applicant is requesting the variance to build a new garage structure where the old garage was that was damaged by a tree. The Sonnenberg's would also request an additional 10 feet to the back of the structure.
5. Closing Remarks
6. Adjournment.



Roxanne Dietrich – Acting Clerk

BOARD OF ZONING APPEALS MEETING MINUTES

Tuesday, November 8, 2022 at 4:30 pm

BZA 22-03 ~ Variance to an Accessory Building over 1,000 square feet – 926 W. Washington

PRESENT

Board Members	Tom Mack-Chair, David Dill, Larry Vocke, Steve Small
City Staff	Kevin Schultheis-Code Enforcement/Zoning Administrator
Clerk of Council	Marrisa Flogaus
Others	Josh Sonnenberg News-Media

ABSENT

Board Member	Lynn Rausch
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CALL TO ORDER

Mack, chair of the Board of Zoning Appeals, called the meeting to order at 4:31 pm.

APPROVAL OF MINUTES

The minutes from the October 11, 2022 meeting were approved as presented.

NEW BUSINESS

BZA 22-03 - Variance to an Accessory Building over 1,000 square feet at 926 W. Washington

Mack read the background on BZA 22-03. An application for public hearing has been filed by Josh Sonnenberg of 926 W. Washington St. Napoleon, Ohio 43545. The applicant is requesting approval for a variance to Residential Districts Established / General Prohibitions section 1131.01 (5)(A) Accessory building are allowed to be constructed on any residentially zoned building lot subject to the following provisions: No more than two accessory buildings or structures with a combined gross floor area of 1,000 square feet shall be allowed on a residentially zoned building lot; and accessory building and structures are subject to other zoning regulation applicable to the district in which they are located. The residence is location in an R-2 Low-Density Residential District. The Applicant is requesting to add an additional 780 square feet to the existing garage (accessory building) of 598 square feet, putting the square footage at 1,378 square feet, exceeding the maximum by 378 square feet.

RESEARCH AND FINDINGS

Schultheis presented his research and findings for BZA 22-03: A variance is needed to allow the new garage accessory building to exceed the maximum square footage by 378 square feet. The research finds that the lot usage percentage will still be outside of the maximum lot coverage of 35% and will not alter the land use characteristic of the vicinity or district diminished of the body of the adjacent land and improvements.

STANDARDS FOR A VARIANCE:

The Board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district;
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied to the property in question;



City of Napoleon, Ohio

Kevin Schultheis, Zoning Admin.

Code Enforcement

255 West Riverview
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

MAY 2, 2023

Memorandum

To: Members of the Board of Zoning Appeals
From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer
Reference: Variance to Property Setbacks
Meeting Date: June 13, 2023 @ 4:30 pm
Hearing: BZA-23-01

Background:

An application for a public hearing has been file by Sarah Sonnenberg of 718 Strong St. Napoleon, Ohio 43545. The applicant is requesting a variance to Section 1147 regarding the building setback in an R-3 Moderate-Density residential District. 718 Strong St. PN: 410095471800. The applicant is requesting the variance to build a new garage structure where the old garage was that was damaged by a tree. The Sonnenberg's would also request an additional 10 feet to the back of the structure.

Research and Findings:

Upon approval of this variance and issuance of a zoning permit, a building permit from Wood County Building Inspection shall be required.

Standards for a Variance:

The Board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district;
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied to the property in question;
- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvements in the vicinity or district in which the property is located;
- (d) That granting such variance will not alter the land use characteristics of the vicinity or district, diminish the value of adjacent land and improvements, or increase the congestion in the public streets.

Application for Public Hearing

BZA-23-01

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

Planning Commission

(MZON 100.1700.46690)

Conditional Use

\$125.00

Amendment

\$125.00

Subdivision in City

\$75.00 + \$5.00 each, after two

Preliminary Plat of Development

\$125.00

Alley Vacation

\$25.00 + publication cost

Preservation Commission

(MZON 100.1700.46690)

Certificate of Appropriateness

\$25.00

Board of Zoning Appeals

(MZON 100.1700.46690)

Certificate of Zoning

\$25.00

Re-Zoning

\$125.00

Variance

\$125.00

Administrative Appeal

\$50.00

Address of property: 718 Strong Street

Description of request: Demo existing garage and rebuild. Want to maintain current set back of existing garage with new garage on east side.

Scott and Sarah Sonnenberg
OWNER(S) NAME (PRINT)

718 Strong Street, Napoleon, Ohio, 43545
ADDRESS- CITY, STATE, ZIP

419-966-7977
PHONE NUMBER


SIGNATURE

*****Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled.*****

APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.

Sarah Sonnenberg
APPLICANT NAME (PRINT)


APPLICANT SIGNATURE

718 Strong St
ADDRESS

Napoleon, OH 43545
CITY, STATE, ZIP

419-944-9199
PHONE

Hearing #: _____ Hearing Date: _____ Zoning District: _____

Office Use Only
Batch # _____ Check # _____ Date _____

Mr. and Mrs. Scott A. Sonnenberg
718 Strong Street, Napoleon, Ohio 43545

April 26th, 2023

Board of Zoning Appeal - City of Napoleon:

To Whom It May Concern,

Please see the statement below signed by Mr. David E. Andrew of 714 Strong Street, Napoleon Ohio. This letter is signed by Mr. Andrew to express his permission for the building of a new garage on our property, 718 Strong Street, Napoleon, Ohio.

The requested variance (form attached) is to build a new garage in-place of the existing structure which is to be demolished. The reason for the variance is because the proximity of the eastern wall of our garage to Mr. Andrew's property line is less than current set-back regulations. The southeast corner of the new structure is to match the current location of the existing structure exactly. The north wall of the new structure will be 10 feet further than the existing structure, but the east wall (along the property line) will remain the same.

Sincerely, Scott A. Sonnenberg

I, DAVID E. ANDREW of 714 Strong Street, Napoleon, Ohio, give my permission for the
(Print) David E. Andrew

approval of the building variance requested by Mr. and Mrs. Scott Sonnenberg of 718 Strong Street, Napoleon, Ohio 43545.



Signed: David Andrew
Date: 4-26-23



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 599-1235 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Planning Commission, City Council, Mayor,
City Manager, City Finance Director, City Law
Director, Department Supervisors, News-media

From: Roxanne Dietrich – Acting Clerk of Council

Date: June 9, 2023

Subject: Planning Commission – Cancellation

The regularly scheduled meeting of the **PLANNING COMMISSION** for Tuesday, June 13, 2023 at 5:00 pm has been *canceled* due to lack of agenda items.

City of Napoleon, Ohio


HEALTHCARE COST COMMITTEE

MEETING AGENDA

Friday, June 16, 2023 at 8:00 am

Location ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: May 4, 2023 (in the absence of any objections or corrections, the minutes shall stand approved)
- 2) Discussion/Action: Spouse Eligibility Cost (Tabled)
- 3) Adjournment


Roxanne Dietrich -Acting Clerk of Council

City of Napoleon, Ohio
HEALTHCARE COST COMMITTEE
MEETING MINUTES
Thursday, May 4, 2023 at 8:00am

PRESENT

Committee Members Non-Bargaining: Chad Lulfs-Chairman and David Mack (arrived at 8:40am)
Administration: Kevin Garringer-Finance Director and J. Andrew Small
AFSCME: Roger Eis and Kent Bacon
Fire Department: Ben Jones
Police Department: Rogelio Rubio (left at 8:49am returned at 9:10am), Brad Strickland

City Staff Brittney Roof-Human Resources

Clerk of Council MARRISA FLOGAUS

ABSENT

Committee Members

Call to Order

The Healthcare Cost Committee meeting was called to order at 8:02am by Chairman Lulfs.

Approval of Minutes

Hearing no objections or corrections, the minutes from the September 23, 2022 meeting were approved as presented.

Discussion/Action: Spouse Eligibility Cost

Roof stated since I've started, I heard many employees express they would like to remove or lower the eligibility for their spouse to be added to the insurance. Instead of it being an upcharge of \$50 or \$25 depending on when you started we could make it the same across the board or completely get rid of it. The second part is the surcharge if their spouse doesn't get health and wellness. Employees understand why they would get charged for not doing their health and wellness, but don't agree with the spouse needing to get theirs. Eis replied there was a reason we did that. People weren't getting their wellness checks, so this was a way to force them to do it. Roof stated I don't want to remove the employee side. Eis replied to me if we must pay for the spouse then they should be treated like the employees. I have no problem with what we did. Garringer stated right now we don't do a spousal carve out. Eis stated if my spouse's employer offers insurance they can still get our insurance with a penalty. Lulfs replied there's a surcharge. Garringer stated if we eliminate that then we would need to have a discussion for a spousal carve out. In my opinion the City of Napoleon will become the payer of several spouses. Lulfs replied there are two different items here. The two different levels of surcharge if your spouse has insurance available and they chose to come onto ours. The other item is the wellness check. If you don't get your wellness check you pay more for your insurance. Do we want the fees to be adjusted for employees before 2010 and now? Or do away with it? I don't think doing away with it is a good idea. Then for the wellness checks it cost us \$50 extra if we don't get ours. Do we want to keep it at that for the spouse as well or lower it? Roof stated the surcharge for the wellness only applies to spouses on our plan. Small replied I think if their on the plan they should pay the same as the employee. It's not like their coverage is reduced. Lulfs replied I tend to agree. They have the same insurance as the employee. Strickland stated I agree with the second part, but I've never agreed with the first part. For example, I'll pick on Small. Small's wife doesn't work and he may make more than what me and my wife make together, but I have to pay a surcharge to put my wife on while he wouldn't have to. Lulfs replied the problem you run into is paying for those spouses. Several years ago we looked into spouses and found that they were a huge hit on insurance as far as prescription coverages and the high dollar surgeries. That's why this was implemented. Rubio stated that was while we didn't have the wellness program. We did that for a reason back then, but that was before this program came into place. Now, the City of Napoleon is leading the way with the wellness program. Jones stated I believe we had 99% compliance last year. Roof replied correct and everyone else was around 70-80%. Eis stated back to Strickland about his spouse. If your wife's work offers insurance. Strickland interjected first off everyone gets offered insurance. Lulfs replied correct and we've had that discussion. Strickland stated what you're saying is that you're punishing people who work. Roof replied my thought is to eliminate the surcharge for

the spouse to be on the insurance, but leave the wellness amount. Lulfs asked if we had any say in the cost for the different tiers? Roof replied you control the percentage. The percentage has been the same at 12.5%. Lulfs stated right now it's a percentage of a number that's given to us by Borma. Roof replied yes, that number we can't change. Lulfs stated we can't change the percentage only Council can. Roof replied you can make a recommendation to Council. Strickland asked years ago weren't we at 10%? Small replied it was tiered up even when I was in office 12 years ago. It used to be in the single digits. Lulfs replied at one point it was higher, but we got it back down to 12.5%. Eis stated at one point I believe it was at 15%. Lulfs replied that might have been when we didn't get raises. Rubio replied that year or the year prior the usage of insurance skyrocketed. This was all in place before we or any other city incorporated the wellness program. As of last year we're leading the way. I've never been excited about the idea, but I understand why we did what we did. Lulfs stated it's an interesting idea to eliminate the spousal surcharge and keep the wellness fees. I've never really considered that. Garringer replied I believe if you eliminate the spousal surcharge than you would need to look at the spousal carve out, which then again punishes those that work. You need to have one or the other in place. If not the City of Napoleon would inherit a lot more spouses. Lulfs replied there would be a huge increase. If we didn't have a surcharge my wife would be on my plan. Garringer stated either it's beneficial for you with the surcharge to come to the City of Napoleon or pay single coverage at their employer. If we go without any surcharge we would gain many people. Strickland replied we already have a surcharge. We have single with kids and family plan. You're getting surcharged twice. Lulfs replied that's not technically a surcharge that's just because the plans covering more people. Strickland stated yes. That's why they're charging you more, so they're charging you more on top of charging you more. Roof stated if you choose the employee and children plan it doesn't matter how many children you have, but you're paying more for the employee and spouse plan. Lulfs asked if the school still pays their employees not to take their insurance? There's a lot of places that pay staff not to take their insurance. Garringer replied I know the County does. They get \$1,200-\$1,500 checks at the end of the year. Lulfs stated there's a reason companies don't want people on their insurance. It's just so expensive. Garringer stated in my opinion if you don't have the surcharge you become the carrier of many people. Roof stated what if we get rid of the surcharge fee, but increase the percentages based on what tier you fall into. Lulfs replied we went down that road in the past and there was no end in site of what Council was going to increase us to. At one point they were talking about 25%. Eis stated the percentage started at 5%, but went up 1% every year until it hit 10%. Lulfs replied at the time their goal was over 20%. Eis stated fighting that inertia will be hard. Lulfs replied we've always tried to stay away from increasing that percentage voluntary. Personally, I think if we were going to do something more along those lines I would lean towards going away with plan 2. All that would do is increase our deductible a little bit. Small stated I'm simply speaking from my years in the private sector. My premiums were half of what I'm paying here, but my deductible is less. My point is our deductible and max out of pocket here are very low. Eis asked how many employees we had on each plan? Lulfs asked if we went away from the health savings account? Roof replied we have the FAS, which is the same other than the City doesn't put any money into it. Eis stated if I'm going to go back to the employees I want to make sure I have my numbers right. Lulfs asked if we went away with new employees having to go onto plan 3? Roof replied no. That's the only plan available for new employees. Garringer stated we have to be competitive to gain and retain employees. Has this spousal surcharge caused anyone to leave? Rubio replied I wouldn't have an answer to that because I'm not involved in exit interviews. Roof replied not since I've been here. I myself don't use our insurance because it's more expensive than my husband's insurance and he doesn't have to pay a surcharge. Garringer stated you would be an example of how you do what's beneficial for your family. If it was cheaper on this end it would be the opposite. Roof replied not really. If it was competitive here I would. I'm a firm believer that if you have a job and they have insurance you take it. Lulfs stated in my case it's cheaper for me to have employee/children and have my wife on a single plan through her employer. If we didn't have the surcharge, it would be cheaper for me to go to the family plan here. It would be more convenient that we all have the same insurance. Roof stated for Plan 3: 13- single, 9-employee/child, 3- spouse/employee and 8-family. Plan 2: 16-single, 16- employee/child, 11-spouse/employee and 26-family. Lulfs stated the Plan 2 number will go down over time and plan 3 will increase as we have retirements. Roof stated looking at the cost share between both plans. It cost roughly \$94 for a single person to be on Plan 2 and \$91 to be on Plan 3. Garringer asked what the difference was between the two plans? Roof replied the deductibles. Plan 2 has a \$600 deductible and \$6,250 max out of pocket. Plan 3 has a \$1,750 deductible and \$5,110 max out of pocket. Garringer asked what the City's cost is? Roof replied \$659.93 per month for Plan 2 and \$638.65 per month for Plan 3. Garringer stated then that would escalate as you add employees, children and spouses. Lulfs stated if we looked at these individually we have two issue here. One being the wellness charge and the other being the spousal charge. I understand we have a lot of

spouses to be on the insurance. Garringer asked if the others had spousal carve outs? Roof replied no. Garringer stated that surprises me. To me this is in lieu of the spousal carve out. Roof replied I understand that, but I know especially in the private sector they've gotten away from that. It's not an incentive for the employee to want to work here. Lulfs replied in general our wages are less than the private side. We try to attract employees. I've had vacancies for decades. Garringer stated that goes back to the question I asked earlier. Has this been a deterrent to get or keep employees? Roof replied no one has come out and said anything, so I can't say that's what it is. Lulfs replied the employees I've lost have all been due to hourly wage, but it's part of the financial packet. Nate left for \$8.00 an hour more, which is a 33% wage increase. How do I touch that? Roof replied your 33% below market value even with the newest increase. Then you look how far ASFME's electric is below the market. We're trying as hard as we can to get you up slowly, but it's rough. Would you be opposed to lowering it? Lulfs replied that's the other piece. What do you think we could sell to Council? It doesn't matter what we say here because they would have to approve it. Small replied I would have to look at the numbers. Garringer replied I don't think Council would be okay with getting rid of it completely. Lulfs stated I'm not 100% in favor of this because I feel like they've taken away a lot of the benefits for long time employees, but if you made the surcharge the same for new and long time employees. I don't think Council would notice it. Garringer replied I would lean that way personally. Roof replied that's a double edge sword. People before 2010 get longevity pay while all of us new people don't. Eis replied yes they do. They must reach the last step. Lulfs stated that's only for ASFME. Roof stated I'm talking about non-bargaining. Rubio replied I don't know the right answer, but after hearing everyone discuss this it's going to be a topic we won't get an answer to vote on today. Roof replied I wasn't thinking about changing it this year anyways. I was thinking it would be easier to start fresh in a new year. Lulfs stated Chief the discussion is to modify or take away with the spousal surcharge. Right now, it's \$50 for us and \$100 for new hires. Do we want to do away with all of it, make them the same at \$50 or not change it at all? Mack replied I was adamantly against it when we went to it. Especially with Obama Care everyone had insurance available to them whether it was good or bad. The Finance Director at that time diminished the amount of money we were actually getting. Lulfs asked if we wanted to attempt a motion on this today? Understand any modification would be for next year. We also discussed what we could get through Council. Mack replied that was part of an offset for an increase we were seeing that year, which is why we went to that. Lulfs stated we're not getting standard cost of living adjustments. Our cost of living doesn't match our insurance increases generally. Garringer stated we need to be careful making changes. Council could decide that were not required to cover spouses and do a carve out. Lulfs stated that was my concern. Mack replied that was part of the discussion back then and this was our compromise. Garringer stated I came from the County, which has a spousal carve out. I was always told the hospital didn't cover anyone except the employees. The commissioners would always give examples of local employers who did the same. When you start comparing entities it's either this or spousal carve outs. Mack replied that's the exact conversation we had back in the day. Lulfs replied taking it away completely might be overstepping. If we do anything I think we should make them the same or cut them both in half. I'll entertain any idea. Also, I don't know about Council. In four months how many new people will we have? Small replied the 1st of January we'll have four new people. Mack stated when we agreed to this it was to offset the huge increases we were seeing. It was around the time that we started the wellness program as well. Small stated it's typical in the private sector to have carve outs. If my wife had an option for insurance I couldn't put her on my insurance. I apologize for sitting here and appearing ignorant, but it's because I am. After spending 40 years in the private sector it's different here. It's difficult for me to have a strong opinion one way or the other. Lulfs stated from having been in the public side benefits were always the selling point. Those benefits have dwindled greatly overtime. Roof replied times have changed. There's not a lot of spousal carve outs anymore. Lulfs replied the wages haven't offset the dwindled benefits. There's a lot more money to be made on the private side, but the way we used to sell the public side was benefits. I sit in my office interviewing individuals and try to sell it. You're going to be paid a lot less, but look at retirement. Eis replied they keep taking more and more of that away too. Lulfs asked Bacon what he thought since he's been here longer than anyone? Bacon replied having not had a spouse for the last 20 years I would like to go back and talk to the guys that I work with to see what they think. Roof stated we could put out a City wide survey for employees to fill out. We could put numbers in there that we're comfortable with as options they can choose from. Lulfs replied Rubio made a comment that he didn't think we were going to decide today. Is that what we think would be best? Nothing says we can't have another meeting. We could table the item, so we have time to talk to our guys and send out a survey. Garringer stated we have to keep in mind if we don't do anything it stays as is. Lulfs stated Council would have to approve no change because they have to approve everything on an annual basis. It's not a huge income source for the City, but it's a financial burden to employees. Mack replied it could be a negative view

(8:40am)
David
Mack
Arrived

(8:49am)
Rogelio
Rubio Left

on the package when we're trying to recruit. The issue with tabling this item is that in the past we've only had one meeting right before we have to make a decision. Lulfs stated correct. We don't want the next meeting to be in August. The issue in the past is we're struggling to get this into place before open enrollment due to needing the three reads. Roof stated we get the benefit package layout a few weeks before the meeting in August. We set something up for the beginning of August for just the benefit side of things and then set something up for June or July to talk about the other issues. Garringer replied I think what you should do is ask if we didn't have this how many employees would add their spouse. Councils going to want to know the additional cost to the City. Roof replied I can get all that information from the survey. Garringer stated if we eliminate this and find out only 1-2 people join it won't be an issue, but if we get 10-20 that's a different story.

Motion: Small Second: Mack
to table spouse eligibility cost

Roll call vote on the above motion:

Yea-AFSCME, Administration, Police, Non-Bargaining, Fire

Nay-

Yea-5., Nay-0. Motion Passed

Discussion/Action: Company who helped with alleviating Costs

Roof stated the company is called Serviceorg, but I don't have any information about it. Rubio was the one who brought it up and I was hoping he would be here to talk about it. Strickland stated people weren't very informed on how to use it. I just brought my stuff into Mary Thomas who then sent it into Serviceorg. Lulfs replied I don't remember this. Strickland stated it was the company who paid our deductibles. Lulfs replied never mind I remember. It was a huge pain in the butt. Mack stated the one benefit that I remember was the company handled a couple issues with providers overbilling me. Lulfs asked if this was a matter of getting more information? Roof replied yes. I was trying to see if people even wanted me to spend the time to look into it. Mack stated there was a cost to it. Strickland stated I believe it was a huge cost to the City. Small replied I would imagine. Eis stated that was so long ago I vaguely remember. I might still have some of the information, but I doubt it. Roof asked if this was something anyone wanted more information on? Lulfs replied I don't see Council being willing to take that cost. Mack replied I agree. Small stated that would just be a cost transfer from us to Council. Lulfs stated correct me if I'm wrong, but Council currently pays for Everside. Garringer replied I'm not sure, but I can check for you. Mack stated in my personal opinion Everside is more of a benefit. Lulfs stated I don't think this company would be a benefit. They're making money. There's a cost to it. Mack replied I agree. It did help because they fought some battles for you, but on all the hills were battling now I don't know if this is one we should attempt. Roof replied okay. I don't need to waste my time looking into it.

Discussion/Action: Fitness/Gym Memberships

Roof stated a lot of individuals have asked about doing some sort of gym membership where the City would include it as part of the wellness program. I know there are a lot of concerns that the City would be tracking your health. It might be easier to set up a quarterly reimbursement plan for the year. The only thing the City would look at before reimbursement is if the employee did or didn't go to the gym. We could set a standard within a quarter that you have to go 9 times. I'm going to use Anytime Fitness as an example. I could reach out to them at the end of the quarter asking them to pull a list of all City of Napoleon employees scan dates. Then anyone who met the goal for the quarter would be reimbursed. If they didn't meet the goal the employee would be responsible for their own membership. Eis asked if this would be only for one gym? Roof replied no. Eis asked if there would be different prices? Roof replied we would get a lower rate if we chose one gym. We could say we have x number of employees that will be utilizing it. Garringer stated I would suggest negotiating with each gym individually to see if they can run those reports. A place like Anytime Fitness might use a fob to keep track, but not every gym has it. Roof replied I spoke with the other gym in town, Fruchey's, and they can do that as well. Garringer stated there's also Hybrid and Southside Nutrition where you pay per class. Roof replied that's the other thing to discuss. Do we set up certain gyms that the City approves? I know there are people who don't live in town who have a Planet Fitness membership. Small stated I think we have to look at the cost for this because that's what Councils going to be concerned about. Strickland stated we could look to see if there's an area to put a gym into one of our City buildings. You could build a pretty nice gym for what you're going to pay in reimbursements. The issue my

(9:10am)
Rogelio
Rubio
Returned

department would have is that at least two people have “state of the art” gyms at their house. How would we reimburse their membership to their own gym? Mack stated this has come up a couple of times in negotiations. The negotiation piece always revolved around having a cap. Would our local gyms be interested in doing a special rate for City employees? Roof replied a lot of them already have a special rate for police and fire. Mack stated I know they have discounts for public service, but I’m trying to encompass non-bargaining and operations. Roof replied I know Anytime Fitness would give us a corporate rate. Lulfs replied something like that would be the simplest option. Then you’re not dealing with reimbursements, tracking and other stuff. Jones stated there’s already a fair amount of momentum at the fire department to do it ourselves. Roof replied a great spot to put a gym would be at City Hall. I think it would be more beneficial to have one here. Lulfs stated if I recall Bowen got hurt working out at the Fire department, which is why it was taken away. Mack replied at the time there was no waiver of workman’s comp. Now, most entities will do a waiver of workman’s comp. In the law enforcement field this is a huge deal for officer wellness. A lot of agencies are going towards providing a gym for employees or allowing them to work out for a certain amount of time on duty as part of their package. There’s research for the benefit of that, but the cost is going to be high. Lulfs stated it would be simplest to have a cut rate. If we were to have our own, then the question is where do you put it. When it was at fire the issue was the fire station was supposed to be locked down. There were a few of us who had the key to the door, but it was touchy. Mack stated in our office we’ve looked at other facilities around the City that aren’t City owned, for example, the old Rite Aid building near Chiefs. We could put a little bit of security into it and buy the equipment. Currently, there’s not a City owned building with the room for something like this, but then that becomes another significant cost to the City. Roof stated Wauseon has a city owned gym inside the city building that any city employee can use. They don’t hire a cleaning company, which is how they paid for the equipment. The fire department is responsible for cleaning the entire station and the city building. Small stated here’s another thought that we use for economic development all the time. If we could get a gym on board and incentivize them to give our employees a 50-75% off discount in exchange of giving them a rebate on their electric bill every month. We are fortunate to have our own municipal electric company and a lot of the time they can absorb these costs. I don’t know if that would be an option or not. Lulfs replied I think reduced price memberships is the answer. Whether that’s incentivized or not. Unless we receive a huge donation to do our own it’s not very practical. Garringer stated my suggestion would be to go to one place and see what you can negotiate. Mack replied it’s a huge benefit to not just us, but the City. Lulfs stated it falls back on the entire wellness program. We’re trying to improve the health of the employees and this is one way of doing it. It’s not all about lifting weights. You can do whatever to improve your health. Mack stated the good thing about going to a location is that they have classes. Garringer stated as a former member of Anytime I would lean in that direction just because if you’re a member you can go to any one of them. That would cover employees that live in Wauseon, Defiance or Bowling Green. Mack replied in my personal opinion having a corporate gym has a lot of benefit to all the employees to no matter where they live. Garringer stated I know they are also able to track how many times you scanned into the gym. Lulfs replied if we have the discounted rate you wouldn’t worry about how often they would use it. Roof asked if this would just be a discounted rate to employees or employees, spouse and family. Small replied employees. Garringer replied let’s start with small steps.

Discussion/Action: Borma Items

Roof stated there are only a couple items I’m going to touch on. Borma as a total jumped up almost 100 subscribers from this time last year. Our stop loss is at \$303,578. Yes, that’s a high amount, but there are only two claims reaching that amount. One of the claims will fall off due a pediatric patient that didn’t make it. Our stop loss will go down. The cap is \$325,000. Looking at the SERB benchmark versus the Borma benchmark one of the pieces that they wanted to point out the SERB benchmark is lower than ours. This doesn’t include any of the cost across the board that they pay into HSA accounts. This only is looking at the amount they pay per plan. If we add in HSA accounts like Borma does were still 15% lower than the street market and 5-10% lower than SERB. They are going to update that information and get us the correct number. Every year I try to put the SERB survey across the board of where we sit and where SERB sits. The average monthly premium amounts for PPO’s whether it’s statewide, citywide or townships for SERB are on the left and the right is where Borma sits. Borma has decided to renew the traverse reporting software, which is specific to prescription benefits, for three more years. This information looks at our group across the board, so we make this more beneficial for our group. Borma will work with Aetna to help lower those cost if possible. In the report they added the top medications that spent the most in advertising dollars versus how much money in Borma we have spent in claims towards those specific prescriptions. Eis stated after sitting in a waiting room for the past few days while my girlfriend was having stuff done I can guarantee I heard a

commercial for every one of those. Roof stated next is the list of excluded drugs. Borma has decided to automatically block pharmacy utilization any of these medications or refer you to a more generic brand that will be more cost effective. This will be official as of August 1, 2023. Garringer asked what if you had a specialist that was admit about a prescription? Roof replied you can pay the difference. They're not going to fully block it if that's what the specialist wants you to have, but they will only cover up to the generic brand amount. Garringer stated I've just heard stories where the generic brand didn't work as good. Roof stated they will reach out to each individual on all the plans that hold specific medications. Borma and Aetna will work together to send out a list of alternatives, so they will have this information ahead of time. Aetna has the availability to create a microsite for us, which is a one stop shop. Lulfs stated their website isn't good. Roof replied correct. I'm working with Aetna on creating a microsite. The wellness initiative, your vision plan, your dental plan, your medical plan, the marketplace notice and employee notice will be on there. If you have questions about what you plan covers you can pull it up on this website. Lulfs stated the biggest issue I found with their website was with the physicians search. Even if you know their name you can't find them. The options for looking under specialties is a joke. It just doesn't work. Roof stated Ocea Health will go into effect June 1st. This goes into effect because they will be eliminating Teladoc. This plays into a piece we'll talk about later called the Magnus Group. Preauthorization's were a big thing that hit for our meeting. I will email a 34 page document of different types of services that require preauthorization. With that being said Borma has decided to go a little bit in a different direction and help on their end a lot more. If anyone covered under you insurance needs any type of surgery or procedure that would require preauthorization Debbie at Borma has decided she would be that one on one person for you. Within the City two employees struggled with their preauthorization going through the first time. We want to make that more seamless for our employees. Lulfs replied to make it more seamless they need to allow the doctors to apply more than three weeks before the surgery. Roof stated that's something that their looking at now. They say that preauthorization aren't acceptable until 2 week before a surgery. Debbie is going to try to relive that pressure. If she knows ahead of time that you need surgery she will work with the doctor to get the information submitted. Another thing to alleviate pressure would be to log into the app and eliminate the paper copy to become 100% paperless. That way you'd get the notification within 24 hours of the decision made by Aetna. I will send Debbie's contact information to all the department heads. Lulfs stated it would be great if they could improve this system, but they would have to change some of their policies. Not being able to ask for authorization until right before the surgery doesn't work. My delayed surgery effected my family plans and work plans, but what if it was a heart issue or something life threatening. Roof stated Borma is working with them on that. It's not just in our agency. One of the questions asked by the administrator of Oberlin was if the medical director with Aetna was an actual doctor. Aetna advised the medical director was a certified doctor. Mack stated in Lulfs line of work modification can be made to his work place, but in my line of work they can't. Lulfs stated on the City's side of my situation we bid projects and timed our entire year around my surgery. Then it gets delayed a month. There was nothing supposed to be going on while I was out, but instead we're building projects that I'm trying to manage from home. It's an inconvenience. Roof stated Everside is opening a new location in Fremont and eventually there will be one in Bowling Green. Diatribe Health is a new program that they approved to start June 1. It's specific program for diabetic patients to streamline how you can get your supplies. If you join this you can automatically get a free box, which includes the glucose meter, strips, carrying case, device and lancets. They help navigate through the insurance side of getting you extra items that you need. Eis asked who pays the \$45 cost for it? Roof replied we don't see it on our end it's though the Borma side. It will be one of the cost absorbed in our overhead underwriting amount. The Magnus app is something they are starting July 1, 2023. They have decided they want to create an app for all employees' part of the Borma group. Its lays out retention, engagement, underutilization programs, apps, and resources. It's a personalize integrated app that delivers impact employee experience. This will be something that works through a one stop shop. There will be a link to go to the Bernie Portal and the Aetna website. We could add a bunch of things in if we wanted to. We're not sure what it looks like for the City of Napoleon until it comes out. We might be able to put the employee policy manual on there or send out text/emails to reach out to everyone at the same time. Lastly the EAP was another big push Borma wanted out there. We as a City used the EAP the most in 2022. In 2021 we had one person utilize the EAP Program. In 2022 we had 5. It's a free program that helps with clinical support, over the telephone counseling referrals, face to face counseling, telehealth counseling and legal referrals. Garringer asked if they gave the reason the 5 people used it? Roof replied as a group 18 people used this program for used it for clinical support, counseling referrals face to face counseling legal referrals general consultation referrals. Garringer asked who the group was? Roof replied Borma. They want to push it out to use it more. It's free. You can use it for critical incident consultation, management consolations, referrals, trainings or anything like

DRAFT

AMP Update for June 2, 2023

American Municipal Power, Inc.

Fri 6/2/2023 3:53 PM

To:Roxanne Dietrich <rdietrich@napoleonohio.com>



June 2, 2023

Congress passes bill to raise the nations debt limit

By Michael Beirne – AMP assistant vice president of external affairs and OMEA executive director



The U.S. House and Senate this week passed the Fiscal Responsibility Act, ahead of a June 5 deadline to raise the debt limit and avoid a default on the nation's credit. The bill passed both chambers with bipartisan support, and opposition, and ends months of negotiations that resulted in an agreement between President Joe Biden and Speaker Kevin McCarthy this past weekend. The deal:

- Extends the \$31.4 trillion debt ceiling until Jan. 1, 2025. This puts the next debt ceiling showdown after the 2024 election.
- Caps non-defense spending and would remain flat in fiscal year 2024 and increase by 1 percent in fiscal year 2025, after certain adjustments to appropriations were made. After fiscal year 2025, there would be no budget caps.
- Rescinds \$11 billion in unobligated COVID-19 relief funds and \$10 billion in money shifted from the Internal Revenue Service would be used to beef up non-defense discretionary spending.

Efforts to include permitting reform in the bill were largely unsuccessful and energy-related provisions were limited. However, there remains general bipartisan support for permitting reform, so we expect the issue to resurface in the future.

Of note is the Inflation Reduction Act provisions, including direct pay that public power has long advocated for, remain in law. The initial bill passed by House Republicans would have rescinded most of the IRA provisions, including direct pay.

There were a few items of interest that were included in the package, including:

- Authorizes the North American Electric Reliability Corporation to carry out, in consultation with regional transmission operators, a study to examine the total current transfer capabilities and provide recommendations to strengthen reliability and meet and maintain transfer capability between neighboring transmission regions;
- Establishes time limits for certain kinds of environmental reviews of new projects: a two-year time limit on conducting environmental impact statements, and a one-year limit for environmental assessments under the National Environmental Policy Act. Additionally, developers would be allowed to go to court if agencies miss the deadlines;
- Designates a lead federal agency to conduct reviews for any particular project. Companies would be allowed to assume a greater role in preparing their own environmental reviews, while leaving the ultimate responsibility to the federal government;
- Adds energy storage to the list of projects eligible for streamlining under the FAST (Fixing America's Surface Transportation) Act; and
- Moves the Mountain Valley Pipeline forward, as all of their remaining permits would be approved through the bill, allowing the long-delayed natural gas pipeline project through

West Virginia to be completed. The pipeline has long been a priority for West Virginia Senators Joe Manchin (D) and Shelley Moore Capito (R).

The bill also, among other things, makes reforms to the Temporary Assistance for Needy Families and Supplemental Nutrition Assistance Program programs, cuts \$21.4 billion in funds from the \$80 billion boost the IRS received last year, applies the pay-as-you-go (PAYGO) rule to executive actions and requires the administration to resume collecting federal student loan payments.

AMP responds to PJM's renewed effort to support delaying its upcoming capacity auctions

By Gerit Hull – deputy general counsel

As previously reported in Update, AMP and others have opposed PJM's efforts to delay four years of base residual auctions (BRA) in its reliability pricing model (RPM) capacity construct. PJM filed an answer to protests on May 10, 2023, and AMP, along with Old Dominion Electric Cooperative (ODEC), [responded](#) to PJM's answer on May 17, 2023. PJM's answer built up its prior arguments that its current RPM structure is defective and should be revised in the ongoing Critical Issue Fast Path (CIFP) process. Additionally, PJM argued that FERC precedent supports giving PJM unfettered authority to determine the dates for the delayed auctions without first obtaining FERC approval. AMP and ODEC observed that PJM's attack on its existing RPM auction rules does not provide a basis for FERC to conclude that PJM's specific auction delay proposal is just and reasonable. AMP and ODEC also demonstrated that the Commission precedent cited by PJM does not support constraining FERC's oversight of auction timelines by removing them from PJM's tariff.

May 2023: Mild weather keeps prices low

By Mike Migliore – vice president of power supply planning

The lack of hot weather in May 2023 allowed most people to leave their air conditioners turned off, leading to the fifth month in a row of low power prices. Although the average 7x24 price was down slightly from April, on-peak prices were actually \$1.50/megawatt-hours (MWh) higher but were offset by the lower month-over-month, off-peak market. Prices continue to hold well below where they were last year when natural gas and power prices jumped up for the last part of 2022. The highest single hour for day-ahead prices was \$66/MWh at 5 p.m. on May 12. For the month, real-time locational marginal prices (LMPs) averaged about \$0.50/MWh lower than day-ahead LMPs. Congestion costs were in the normal range.

Average Daily Rate Comparisons			
	May 2023 \$/MWh	April 2023 \$/MWh	May 2022 \$/MWh
A/D Hub 7x24 Price	\$29.81	\$30.15	\$77.63
PJM West 7x24 Price	\$30.19	\$30.59	\$79.26
A/D to AMP-ATSI Congestion/Losses	\$0.15	\$1.07	-\$1.00
A/D to Blue Ridge Congestion/Losses	\$0.97	\$1.31	\$1.17
A/D to PJM West Congestion/Losses	\$0.38	\$0.45	\$1.63
PJM West to PP&L Congestion/Losses	-\$7.70	-\$6.70	-\$8.52
MISO to A/D Hub Congestion/Losses	\$3.40	\$5.45	\$5.42

AMP responds to AEP regarding its transmission rate complaint

By Gerit Hull

On April 24, 2023, AEP East filed its answer to the formal challenge and complaint that AMP, Blue Ridge Power Agency, and several other aligned municipal and cooperative utilities filed on March 8, 2023 (as previously reported in the March 17 edition of *Update*). All of these utilities use transmission service that AEP East provides under the PJM tariff. The dispute centers on charges for the 2021 and following rate years and involves AEP East's treatment of accumulated deferred income taxes (ADIT) associated with net operating loss (NOL) carryforwards, which customers believe has overinflated AEP East's transmission rates for 2021 by as much as \$55.9 million.

AMP and the other customers filed their [response](#) to AEP East's answer on May 9, 2023. The response included a point-by-point rebuttal of AEP East's assertions and demonstrated that AEP East's treatment of NOL carryforwards ADIT is not allowed under the filed transmission formula rate. Further, AEP East's treatment is not supported by its erroneous arguments that the source of the tax burden (unregulated operations) justifies precluding customers from receiving the benefits of tax losses that accrue due to accelerated depreciation of utility assets that is recovered in transmission service rates. And, among other things, AEP East's treatment of NOL carryforwards ADIT amounts to a prohibited "separate return" methodology that ignores the source of tax benefits enjoyed through filing a consolidated corporate federal income tax return.

The next step is for FERC to either decide the case, set it for hearing or settlement discussions.



Members encouraged to participate in APPA annual survey before July 13 deadline

By Steve Dupee – assistant vice president of energy efficiency and programs

AMP members are encouraged to participate in the American Public Power Association's (APPA) Annual Utility Salary Survey. As in past years, the survey is designed to help inform members as they make employment and decisions. All submissions are protected information and results are compiled and remain anonymous. [Take the survey here](#) before the July 13 deadline.

Survey participants receive a free copy of the full salary report, published shortly after the survey is closed. Non-participants will only receive an executive summary and would otherwise have to pay APPA for the full report. The report contains a breakdown by utility size and revenue, as well as by region. Additionally, AMP members who participate will receive a specific report related to data collected from within the AMP footprint.

If you have questions or need assistance with the salary survey, please contact Lindsey Buttell at lbuttell@publicpower.org, or me at sdupee@amppartners.org.

GM Interconnected offers support and resources for EV chargers

By Corey Hawkey – director of member programs and sustainability

On May 24, General Motors (GM) hosted a live webinar to provide an overview of their GM Interconnected program. The program is aimed at supporting their goal to install 40,000 charging stations across the country.

The program helps communities install Level-2 charging by providing charging stations to dealerships, whereas dealerships then coordinate with communities to install them throughout the community and pay for the pedestals, cables and maintenance and the site host pays for installation but can monetize the unit. Additionally, GM staff are available to help communities think through charging and discuss if this program is right for them.



GM seeks to install chargers in communities where people spend approximately two hours at a time, such as parks, schools, sports venues, colleges, retail, etc.

The charging stations are manufactured by [FLO](#), a North American company opening a manufacturing plant in Michigan. The AC Level 2 – 19.2 kW, 80 amps stations are in a dual pedestal format, use LTE connectivity (versus Wi-Fi), are branded with a local dealership logo and have a cable management system. The chargers will not have credit card readers and will accept payment through an app.

Interested parties are invited to reach out to DealerCommunityCharging_Questions@GM.com to receive tools that can help and to learn ways of connecting you to dealerships in your area.

A copy of the webinar can be [viewed here](#) with password GMI2023. The next webinar is scheduled for June 23 at 1 p.m. The webinar will cover EV Live, GM's interactive consumer electric vehicle education tool.

If you have any questions, please contact me at 614.307.9432 or chawkey@amppartners.org.

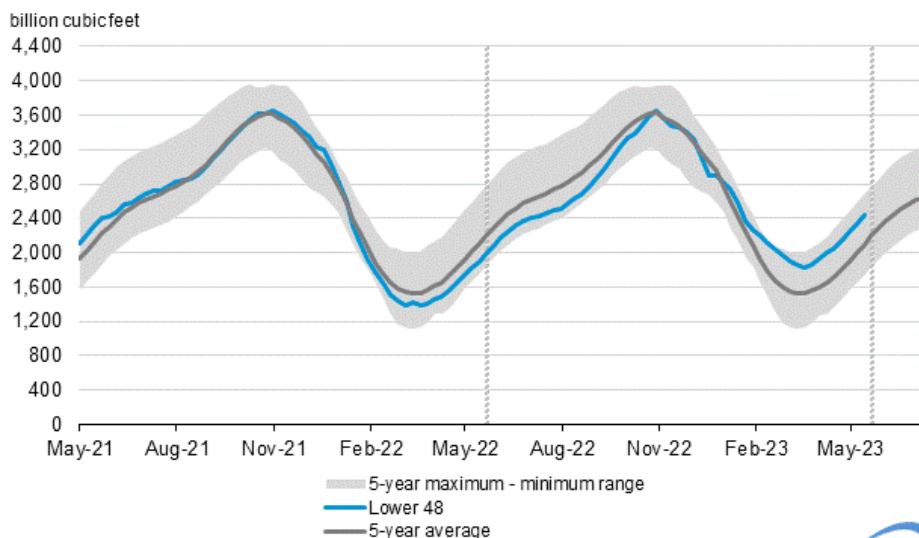
Energy market update

By *Jerry Willman – vice president of energy marketing*

The July 2023 natural gas contract decreased \$0.108/MMBtu to close at \$2.158 yesterday. The EIA reported an injection of 110 Bcf for the week ending May 26 and was above market expectations of 107 Bcf. Last year was an injection of 82 Bcf and the five-year average was +101 Bcf. Storage is now 2,446 Bcf, 29.5 percent above a year ago and 16.6 percent above the five-year average.

On-peak power prices for 2024 at AD Hub closed yesterday at \$48.65/MWh, which was \$4.25/MWh lower for the week.

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2018 through 2022. The dashed vertical lines indicate current and year-ago weekly periods.

On Peak (16 hour) prices into AEP/Dayton

Week ending June 2

MON	TUE	WED	THU	FRI
\$28.49	\$40.52	\$40.71	\$49.36	\$48.14

Week ending May 26

MON	TUE	WED	THU	FRI
\$37.54	\$41.19	\$32.62	\$25.96	\$24.59

Week ending June 3, 2022

MON	TUE	WED	THU	FRI
\$88.48	\$123.65	\$108.69	\$92.29	\$82.29

AEP/Dayton 2024 5x16 price as of June 1 — \$48.65
AEP/Dayton 2024 5x16 price as of May 25 — \$52.90

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was in 2x1 configuration for the week. Duct firing operated for 70 hours this week. For the week, the plant generated at a 72.1 percent capacity factor, based on 675-megawatt rating.

Seeking nominations: 2023 AMP Awards Program

By Jolene Thompson – President/CEO

The [AMP Awards Program](#) provides a great opportunity to recognize and draw attention to outstanding people and projects in your community. We are currently seeking nominations for the following AMP Annual Awards:

- [Electric System Sustainability Award](#) (more than one award may be given)
- [Hard Hat Safety Award](#) (more than one award may be given)
- [Innovation Award](#) (one award for each of four categories)
- [Public Power Promotion Award](#) (more than one award may be given)
- [Safety Award](#) (more than one award may be given)
- [Service Distinction Award](#) (more than one award may be given)
- [Seven Hats Award](#) (only one award given each year)
- [System Improvement Award](#) (one award for each of four categories)



Details about each award and nomination forms are available on the AMP website here: [AMP Awards Program](#).

Members can nominate themselves or others for the AMP Annual Awards. Award recipients will be recognized at the 2023 AMP Annual Conference, Sept. 25–27, 2023, at the Hilton Columbus at Easton, Columbus, Ohio.

Nominations will only be accepted digitally via the [AMP Awards Program webpage](#). Deadline for nomination submissions is July 26, 2023.

If you have questions, please contact Amanda Smithey, members events and program manager at asmithey@amppartners.org or 614.540.6403.

Delmarva customers to see 12 percent increase in transmission rate beginning June 2023

By Mike Migliore



Delmarva Power & Light (DP&L) and Old Dominion Electric Cooperative have filed their updated transmission rate that will be in effect for the 12-month planning year starting June 2023. DP&L's revenue requirement rose by 15 percent, while the 2022 1 CP peak load, which is the denominator for the formula rate, went up by three percent from 2021. The 2023 jump in the rate to \$4.60/kilowatt-month (kW-mo) comes on the heels of last year's 7 percent increase.

Duke Energy transmission rate to increase by eight percent beginning June 2023

By Mike Migliore



Duke Energy (Duke) has filed its updated transmission charge that will be in effect for the 12-month period starting June 2023. The network transmission rate will rise by \$0.25/kW-month to \$3.39/kW-mo. Duke's revenue requirements rose five percent, most of it due to a 15 percent increase in return on investment. The 1 CP from 2022 dropped three percent from 2021. The 1 CP peak load is the denominator for the effective rate. Duke's transmission costs have risen 73 percent in the past five years.



Eric Luckey joins AMP as help desk specialist

By Alex Richards – director of IT

Eric Luckey joined AMP on May 30 as a help desk specialist. In his new role, Luckey will be responsible for providing desktop/laptop, mobile device and application support to AMP's end user environment, including handling incident and issue management.

Prior to joining AMP, Luckey served as line lead for KDC/ONE, where he managed production line staff and oversaw quality, safety and production needs. He holds a Certificate in Cybersecurity from C-TEC of Licking County.

Please join me in welcoming Eric to AMP.

AMP to hold virtual regional power supply conference

By Craig Kleinhenz – assistant vice president of power supply planning

AMP is offering regional power supply conferences to allow Members to obtain information on power supply-related topics. In recognition that some members may have not been able to attend in person, AMP is offering a virtual conference from 1 to 3:30 p.m. on June 20. Topics to include:

- Energy markets, capacity and transmission update
- Power resource update
- PJM overview

Additional in person conferences will take place in the following locations from 10 a.m. to 1 p.m.:

- Cuyahoga Falls – May 23
- Salem, Virginia – June 26

There is no cost to attend. If you would like to attend, please RSVP with Diane Black, AMP project admin assistant, at 614.540.0850 or dblack@amppartners.org.

AMP hosts webinar on Registered Apprenticeship Sponsor

By Jennifer Flockerzie – manager of technical services logistics

AMP conducted a webinar on May 31 to provide information on how to obtain Department of Labor (DOL) and ApprenticeOhio certification as part of AMP's Lineworker Training Program.

Last month, AMP was approved by ApprenticeOhio as a Registered Apprenticeship Sponsor. The DOL has appointed ApprenticeOhio to advise, consult and register programs that meet national criteria for quality and safety. This designation will allow members, regardless of state, to register their apprentices for certification through AMP's registered apprenticeship program with AMP serving as the group sponsor. Those apprentices who complete all steps of the apprenticeship program will be eligible to receive certification from the U.S. DOL.

The webinar covered necessary paperwork that must be submitted, and the steps needed to obtain credit for previous work history and related instruction hours.

A recording of the webinar, along with copies of documents that each Member (and in some cases each apprentice) will need to complete as part of the certification process, will be available

on the [Technical Services page](#) of the [Member Extranet](#) (login required). If you have questions or need assistance registering, please contact me at 614.540.0853 or jflockerzie@amppartners.org.

Amplifier features Member Profile on Danville

*By Zachary Hoffman – manager of communications
and publications*

New content has been published on the [Amplifier](#) website, including a [Member Profile on Danville](#).

Once known as a center for tobacco and textiles production, Danville has become much more. With new development and a revitalization of its downtown and warehouse districts, the city attracts lovers of art, food and entertainment alike.

Danville has recently attracted a number of new commercial and industrial operations, including Tyson Foods, Goodyear Tires, Buitoni and more. These companies chose Danville, in part, because of the low operating costs and business-friendly tax structure that stem from the absence of inventory and local income tax, and because of the thriving community and its capable workforce.

Just as the community of Danville has grown, so too has its public power utility. Danville Utilities was first established in 1886, and for many years the city was almost fully powered by the Pinnacles Hydroelectric Complex, a 3,600-acre, two-dam, 10-megawatt (MW) hydroelectric facility. That facility, which was sold in 2021, would now only power about 3 percent of its original service area. Today, Danville Utilities has approximately 1,500 miles of distribution line and 200 miles of transmission line, with a daily load of about 120 to 130 MW that can peak at about 200 MW. The electric system serves about 42,500 meters.

To read the full article, click here: [Member Profile: Danville](#).


Keep an eye out for more articles like this in future editions of *Amplifier* by signing up to receive our email alerts when new content goes live: <https://amplifiermagazine.org/subscribe-toamplifier/>.

If you have questions about *Amplifier* or need help subscribing for email alerts, please contact me at 614.540.1011 or zhoffman@amppartners.org.



FOCUS FORWARD 2023 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at emiller@amppartners.org.

- July 12, 1:30–2:30 p.m.**  Innovations in Community Generation Projects
- September 26, TBD**  Transportation Electrification
Utility Facing Grid Modernization
- November 8, 10–11 a.m.**  Innovative Infrastructure

The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

June 15 Effective JSA and Tailgate Meetings Instructor: Jim Eberly	Oct. 24 Lineworker Communication Instructor: Doug Sturgeon
Aug. 25 Fall Holiday Safety Instructor: Darren Westenberger	Dec. 15 Winter Driving Safety Instructor: Kyle Weygandt



AMP
PUBLIC POWER PARTNERS

For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockertze, AMP's manager of technical services logistics, at jflockertze@amppartners.org.

Don't be fooled by workspace tools

Article provided by KnowBe4

Many organizations use platforms like Microsoft Teams, Google Drive or Zoom to stay connected. Unfortunately, these trusted communication tools can lead to a false sense of security. Just like with traditional email, bad guys can use these platforms to launch a cyberattack.



Below are three examples of how cybercriminals use these platforms for phishing — and what you can do to keep your organization safe.

Lurking

Recently, a cybercriminal gained access to an organization's Microsoft Teams channel, which is similar to a group message or a chat room. The scammer lurked in the channel for nearly a year, reading messages, collecting data and waiting for the perfect time to strike. Finally, someone asked that a file be shared to the channel and the bad guy used this opportunity to send a malicious ZIP file. When opened, the file installed malware that gave the scammer full access to the victim's computer.

Remember: If someone sends you a link or an attachment, verify that you know and trust the sender before you click.

Playing tag

On Google Drive, anyone can be tagged in a file, so long as their Gmail address is valid. This means that if a bad guy tags you in a Google document, you will receive a legitimate notification from Google that includes a link to the bad guy's file. If you view the bad guy's file, you will likely find that it tells you to click another link. This second link is actually a malicious attempt to steal your sensitive information.

Remember: If you receive a suspicious notification, contact your IT department or follow the specific security procedure for your organization.

Phony notifications

Attending meetings on Zoom is as simple as clicking a button within an email. Unfortunately, getting phished is just as easy. Cybercriminals send out fake Zoom notifications that claim you missed an important meeting. They use a sense of urgency to get you to click on a link to view the meeting schedule. But don't be fooled. The link actually sends you to a phony login page designed to steal your username and password.

Remember: If an email asks you to log into an account or online service, log into your account through your browser — not by clicking the link in the email.

KnowBe4 is the world's largest integrated platform for security awareness training combined with simulated phishing attacks.



Classifieds

Members interested in posting classifieds in *Update* may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

City of Bowling Green seeks applicants for two positions

Journeyman lineworker

The City of Bowling Green is seeking applicants for the position of journeyman lineworker. This position is responsible for constructing, maintaining, troubleshooting and repairing the city's electrical distribution system; operating equipment; maintaining service lines; analyzing and repairing outage situations; connecting new customers to electrical power; maintaining streetlights; and informing public of work. This position requires a high school diploma or equivalent; successful completion of a lineworker apprenticeship program; commercial class A driver's license; and three to five years of relevant experience. The job description is [available here](#).

Employees accrue vacation leave and sick leave per the administrative code and can participate in group medical, dental and vision coverage on the first of the month following employment. Insurance information is [available here](#). Retirement benefits are through the Ohio Public Employees Retirement System: www.opers.org.

Interested persons must complete an application packet that is available either by visiting the Department of Human Resources of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by [accessing it here](#). Resumes may be included but will not substitute for a completed application. Application materials must be returned to the one of the following methods: by email to humanresources@bgohio.org; by fax to 419.352.1262; or by USPS mail or hand-delivery to the address above. Office hours are Monday through Friday, 8 a.m.–4:30 p.m. You may reach the HR Department by phone at 419.354.6200. The city considers applicants for positions without regard to a person's actual or perceived, race, immigration status, source of income, color, religion, gender/sex, pregnancy, national origin, age, marital status, sexual orientation, creed, ancestry, disability, political ideology, veteran status, military status, gender expression, gender identity, family status, physical characteristics, HIV-status, genetic information or any other legally protected status. The deadline for submitting an application is June 12, 4:30 p.m.

HR director

The City of Bowling Green is seeking applicants for the position of human resources (HR) director. The HR director, which is an unclassified, exempt/salaried position, serves as a member the city's executive staff and plays a significant role in developing strategic direction of the organization. The director develops and directs all HR programs and outreach initiatives; serves as the city liaison with the civil service functions; ensures uniform application of city policies compliance with all applicable state, federal and local employment laws; directs all recruitment and hiring activities; directs performance appraisal systems; coordinates safety and other training; assists administrators with employee disciplinary issues; serves as principal labor relations officer; administers/manages employee benefit programs and advises top management about HR issues; and serves as one of the city's representatives on the health insurance pool. Additionally, the director is involved in all types of employee/HR related matters including HR support of the city's payroll system. The ideal candidate should possess proven leadership ability, sound judgement and a demonstrable track record of building teams and trust in the



CITY OF NAPOLEON, OHIO

255 West Riverview Avenue • PO 151 • Napoleon, Ohio 43545-0151

KEVIN GARRINGER, FINANCE DIRECTOR

phone (419) 599-1235

fax (419)-599-8393

Web Page: www.napoleonohio.com

Email: kgarringer@napoleonohio.com

DATE: June 9, 2023
TO: Members of City Council
Jason P. Maassel, Mayor
J. Andrew Small, City Manager
Billy D. Harmon, City Law Director
FROM: Kevin Garringer, Finance Director (KG)
SUBJECT: Official Approval in Minutes of Various – 2023 Financial Reports

Listed below are General Financial Reports and Other Information currently included for your review and approval to be recorded in City Council minutes:

Reports and information for your consideration, review, and approval:

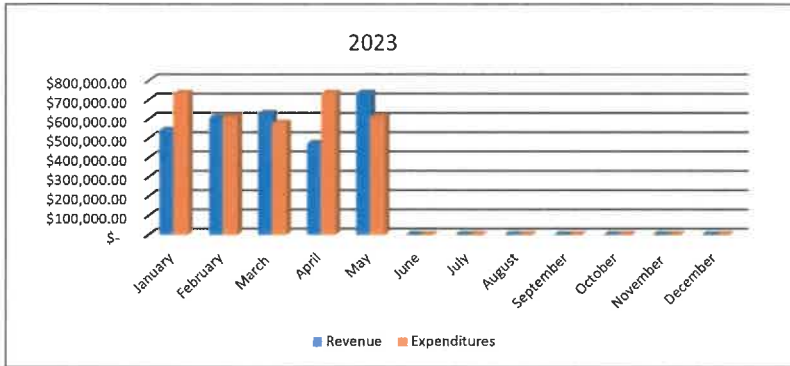
- ❖ Summary Information for the General Fund through May 2023
- ❖ Summary Information for the Major Funds through May 2023 -Fund 500 Electric Fund, Fund 510 Water Fund, Fund 520 Wastewater Fund and Fund 560 Sanitation Fund.
- ❖ Payroll Summary Report by Department for the following periods:
Payroll for May 5, 2023
Payroll for May 19, 2023
- ❖ KWH Tax Report for Month and Payment
- ❖ Income Tax Revenue Report for May
- ❖ Interest Earnings Posted by Fund Report for May:
- ❖ Other Periodic Reports for Council Review and/or Approval:
 1. Meeder Investment Report – May 2023
 2. Current & Previous Cash Balance Fund Report - May 2023

I respectfully request a motion for the record to accept and approve the reports as presented. Thank you for your consideration, please let me know if you have any questions.

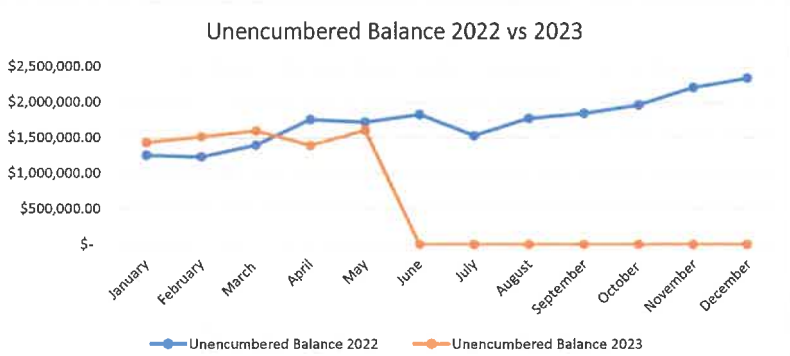
Attachments

GENERAL FUND

	2023 Actual		2023 Actual	
	Revenue	Expenditures	Over/(Under) Revenue	
January	\$ 542,639.51	\$ 732,231.59	\$	(189,592.08)
February	\$ 605,220.09	\$ 611,521.55	\$	(6,301.46)
March	\$ 630,554.56	\$ 578,654.87	\$	51,899.69
April	\$ 474,284.29	\$ 733,053.61	\$	(258,769.32)
May	\$ 734,242.11	\$ 611,709.07	\$	122,533.04
June	\$ -	\$ -	\$	-
July	\$ -	\$ -	\$	-
August	\$ -	\$ -	\$	-
September	\$ -	\$ -	\$	-
October	\$ -	\$ -	\$	-
November	\$ -	\$ -	\$	-
December	\$ -	\$ -	\$	-
	\$ 2,986,940.56	\$ 3,267,170.69	\$	(280,230.13)

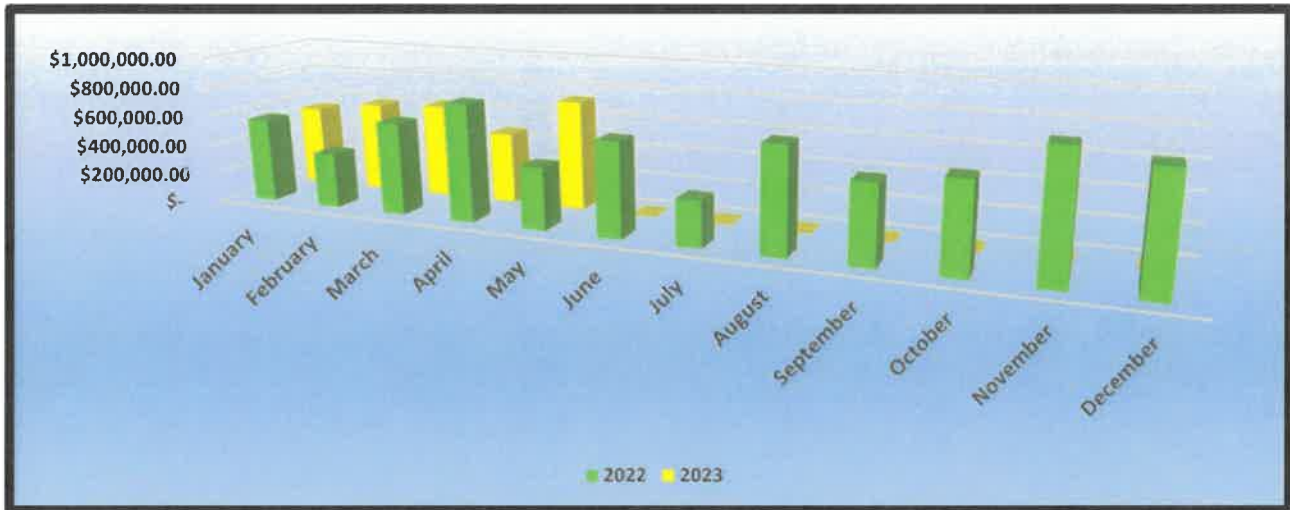


	Unencumbered Balance		Difference	
	2022	2023		
January	\$ 1,258,408.43	\$ 1,435,593.80	\$	177,185.37
February	\$ 1,236,570.27	\$ 1,522,030.58	\$	285,460.31
March	\$ 1,403,595.05	\$ 1,602,509.54	\$	198,914.49
April	\$ 1,759,714.93	\$ 1,397,601.75	\$	(362,113.18)
May	\$ 1,728,347.79	\$ 1,610,335.94	\$	(118,011.85)
June	\$ 1,834,431.29	\$ -	\$	(1,834,431.29)
July	\$ 1,533,951.49	\$ -	\$	(1,533,951.49)
August	\$ 1,779,874.23	\$ -	\$	(1,779,874.23)
September	\$ 1,851,690.10	\$ -	\$	(1,851,690.10)
October	\$ 1,967,827.99	\$ -	\$	(1,967,827.99)
November	\$ 2,217,630.45	\$ -	\$	(2,217,630.45)
December	\$ 2,349,142.66	\$ -	\$	(2,349,142.66)



GENERAL FUND REVENUE COMPARISON 2022 VS. 2023

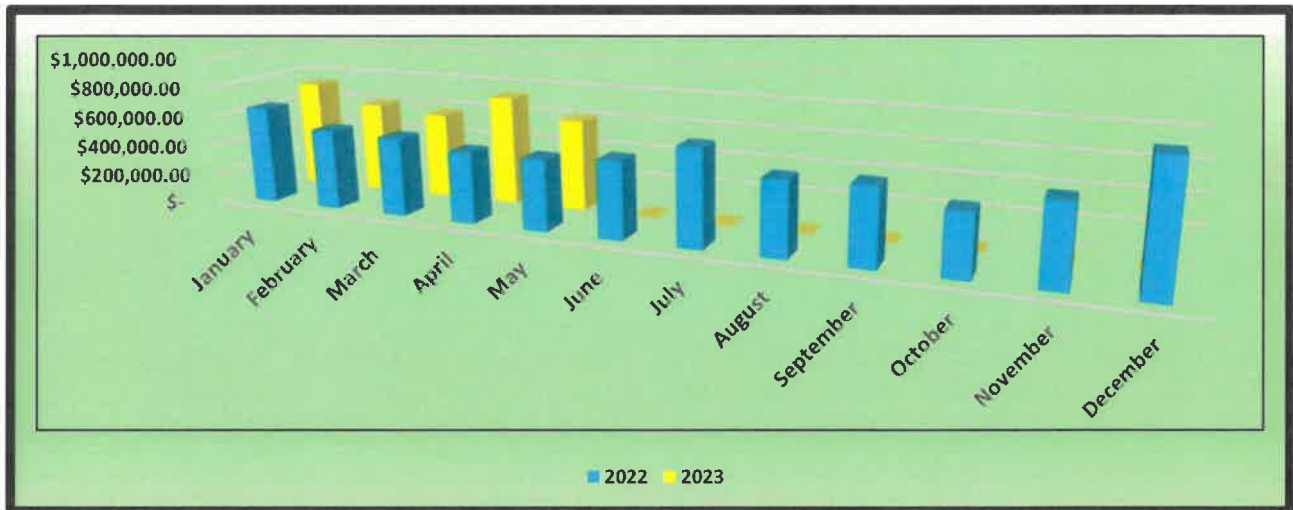
	2022	2023	Over/(Under)	Percent Change
January	\$ 565,636.88	\$ 542,639.51	\$ (22,997.37)	-4.07%
February	\$ 366,223.65	\$ 605,220.09	\$ 238,996.44	65.26%
March	\$ 618,290.20	\$ 630,554.56	\$ 12,264.36	1.98%
April	\$ 782,677.64	\$ 474,284.29	\$ (308,393.35)	-39.40%
May	\$ 413,281.38	\$ 734,242.11	\$ 320,960.73	77.66%
June	\$ 624,980.16	\$ -	\$ (624,980.16)	-100.00%
July	\$ 303,927.53	\$ -	\$ (303,927.53)	-100.00%
August	\$ 693,579.07	\$ -	\$ (693,579.07)	-100.00%
September	\$ 517,281.74	\$ -	\$ (517,281.74)	-100.00%
October	\$ 584,934.75	\$ -	\$ (584,934.75)	-100.00%
November	\$ 816,007.07	\$ -	\$ (816,007.07)	-100.00%
December	\$ 745,230.33	\$ -	\$ (745,230.33)	-100.00%
TOTAL	\$ 7,032,050.40	\$ 2,986,940.56	\$ (4,045,109.84)	-57.52%



	YTD -5/31/22	YTD -5/31/23	Difference	Percent Change
Income Tax-Transfer	\$ 1,238,612.54	\$ 1,228,611.54	\$ (10,001.00)	-0.81%
Transfers -In (KWH Tax)	\$ -	\$ 25,000.00	\$ 25,000.00	#DIV/0!

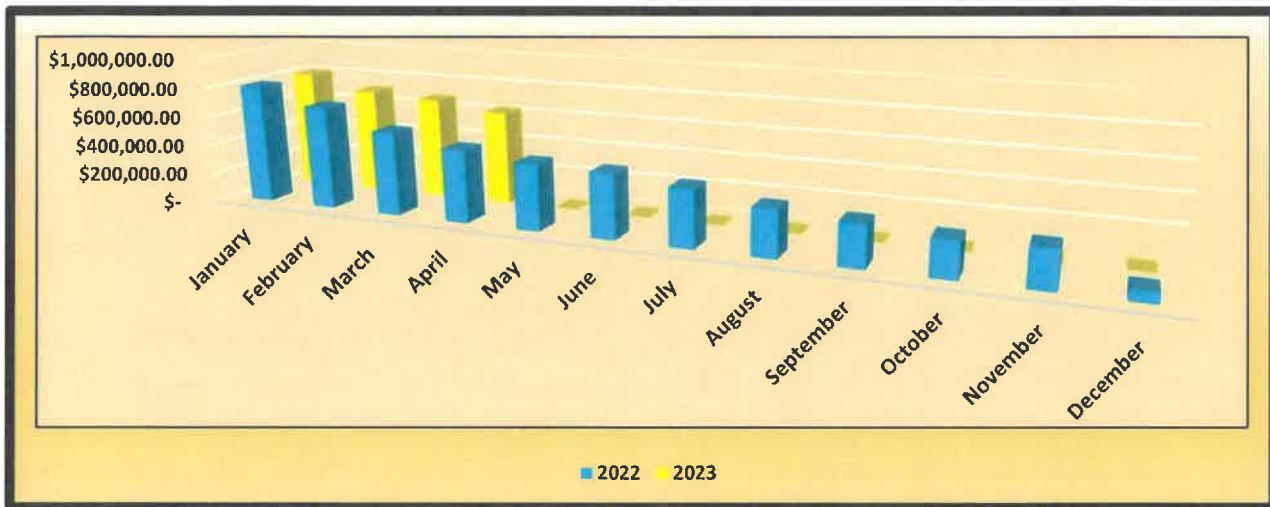
GENERAL FUND EXPENDITURE COMPARISON 2022 VS. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 650,912.24	\$ 732,231.59	\$ 81,319.35	12.49%
February	\$ 533,921.47	\$ 611,521.55	\$ 77,600.08	14.53%
March	\$ 523,828.59	\$ 578,654.87	\$ 54,826.28	10.47%
April	\$ 470,778.18	\$ 733,053.61	\$ 262,275.43	55.71%
May	\$ 469,890.19	\$ 611,709.07	\$ 141,818.88	30.18%
June	\$ 507,610.08	\$ -	\$ (507,610.08)	-100.00%
July	\$ 635,682.37	\$ -	\$ (635,682.37)	-100.00%
August	\$ 485,057.70	\$ -	\$ (485,057.70)	-100.00%
September	\$ 501,470.99	\$ -	\$ (501,470.99)	-100.00%
October	\$ 402,300.81	\$ -	\$ (402,300.81)	-100.00%
November	\$ 516,298.98	\$ -	\$ (516,298.98)	-100.00%
December	\$ 812,382.36	\$ -	\$ (812,382.36)	-100.00%
TOTAL	\$ 6,510,133.96	\$ 3,267,170.69	\$ (3,242,963.27)	-49.81%



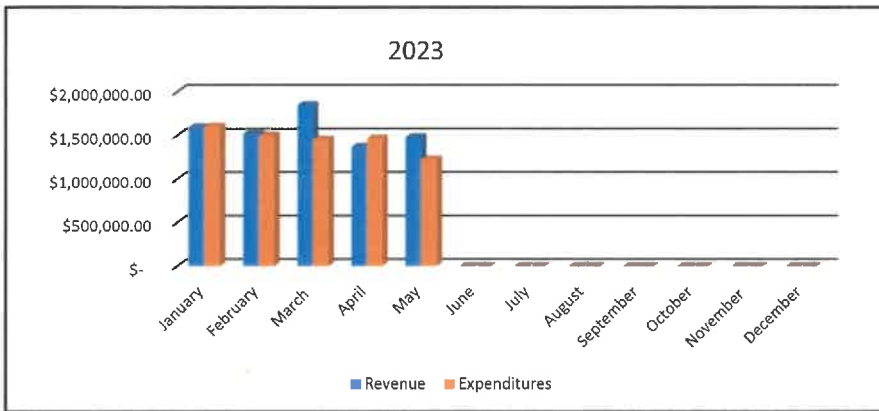
GENERAL FUND ENCUMBRANCE COMPARISON 2022 VS. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 806,055.73	\$ 806,045.48	\$ (10.25)	0.00%
February	\$ 694,139.46	\$ 713,307.24	\$ 19,167.78	2.76%
March	\$ 562,476.79	\$ 684,727.97	\$ 122,251.18	21.73%
April	\$ 488,468.77	\$ 630,866.44	\$ 142,397.67	29.15%
May	\$ 441,848.49	\$ -	\$ (441,848.49)	-100.00%
June	\$ 427,999.40	\$ -	\$ (427,999.40)	-100.00%
July	\$ 381,631.09	\$ -	\$ (381,631.09)	-100.00%
August	\$ 308,563.36	\$ -	\$ (308,563.36)	-100.00%
September	\$ 277,219.50	\$ -	\$ (277,219.50)	-100.00%
October	\$ 239,667.99	\$ -	\$ (239,667.99)	-100.00%
November	\$ 250,679.29	\$ -	\$ (250,679.29)	-100.00%
December	\$ 68,358.35	\$ -	\$ (68,358.35)	-100.00%

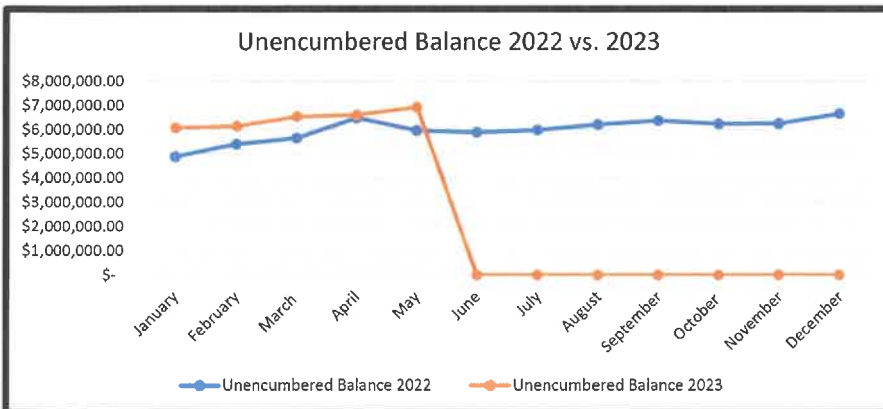


ELECTRIC FUND 500

	2023 Actual		2023 Actual		
	Revenue		Expenditures		Over/(Under) Revenue
January	\$	1,594,645.52	\$	1,601,259.13	\$ (6,613.61)
February	\$	1,521,216.32	\$	1,496,630.16	\$ 24,586.16
March	\$	1,848,458.73	\$	1,451,889.11	\$ 396,569.62
April	\$	1,369,388.21	\$	1,465,160.92	\$ (95,772.71)
May	\$	1,480,158.71	\$	1,222,782.78	\$ 257,375.93
June	\$	-	\$	-	\$ -
July	\$	-	\$	-	\$ -
August	\$	-	\$	-	\$ -
September	\$	-	\$	-	\$ -
October	\$	-	\$	-	\$ -
November	\$	-	\$	-	\$ -
December	\$	-	\$	-	\$ -
	\$	7,813,867.49	\$	7,237,722.10	\$ 576,145.39

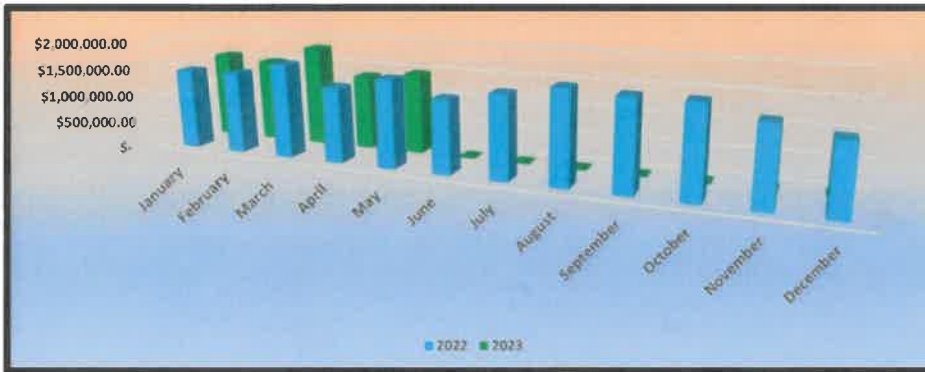


	Unencumbered Balance		
	2022	2023	Difference
January	\$ 4,888,950.17	\$ 6,065,876.46	\$ 1,176,926.29
February	\$ 5,397,268.46	\$ 6,145,983.48	\$ 748,715.02
March	\$ 5,650,971.87	\$ 6,539,249.02	\$ 888,277.15
April	\$ 6,487,835.58	\$ 6,612,689.50	\$ 124,853.92
May	\$ 5,967,622.75	\$ 6,926,046.15	\$ 958,423.40
June	\$ 5,885,944.18	\$ -	\$ (5,885,944.18)
July	\$ 5,980,125.40	\$ -	\$ (5,980,125.40)
August	\$ 6,212,490.47	\$ -	\$ (6,212,490.47)
September	\$ 6,377,862.39	\$ -	\$ (6,377,862.39)
October	\$ 6,243,308.53	\$ -	\$ (6,243,308.53)
November	\$ 6,250,714.96	\$ -	\$ (6,250,714.96)
December	\$ 6,657,161.47	\$ -	\$ (6,657,161.47)



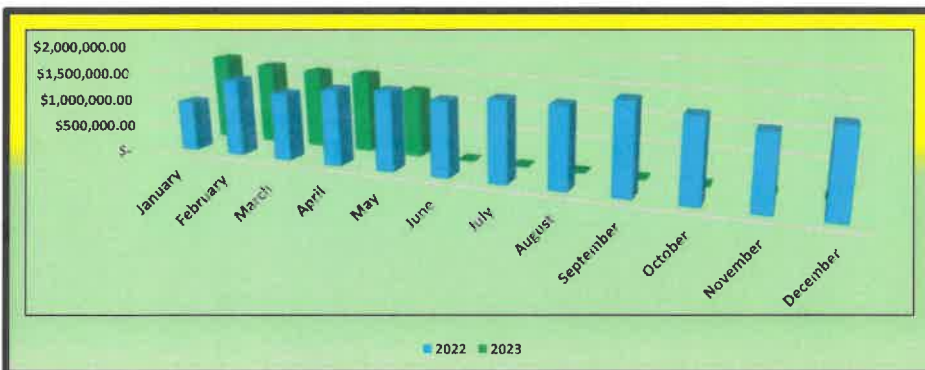
ELECTRIC FUND (500) REVENUE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 1,466,120.35	\$ 1,594,645.52	\$ 128,525.17	8.77%
February	\$ 1,491,912.34	\$ 1,521,216.32	\$ 29,303.98	1.96%
March	\$ 1,711,121.66	\$ 1,848,458.73	\$ 137,337.07	8.03%
April	\$ 1,365,352.37	\$ 1,369,388.21	\$ 4,035.84	0.30%
May	\$ 1,586,971.69	\$ 1,480,158.71	\$ (106,812.98)	-6.73%
June	\$ 1,313,792.87	\$ -	\$ (1,313,792.87)	-100.00%
July	\$ 1,491,382.16	\$ -	\$ (1,491,382.16)	-100.00%
August	\$ 1,671,414.53	\$ -	\$ (1,671,414.53)	-100.00%
September	\$ 1,612,669.87	\$ -	\$ (1,612,669.87)	-100.00%
October	\$ 1,611,067.67	\$ -	\$ (1,611,067.67)	-100.00%
November	\$ 1,387,877.60	\$ -	\$ (1,387,877.60)	-100.00%
December	\$ 1,224,351.85	\$ -	\$ (1,224,351.85)	-100.00%
TOTAL	\$ 17,934,034.96	\$ 7,813,867.49	\$ (10,120,167.47)	-56.43%



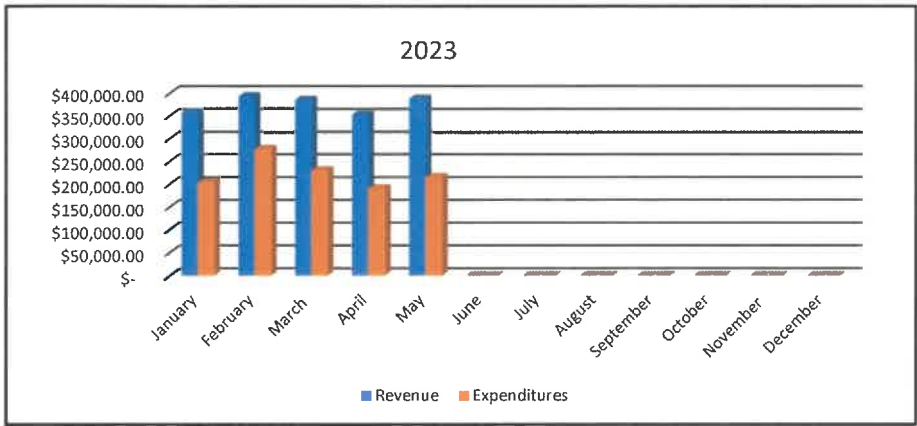
ELECTRIC FUND (500) EXPENDITURE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 923,495.01	\$ 1,601,259.13	\$ 677,764.12	73.39%
February	\$ 1,415,531.99	\$ 1,496,630.16	\$ 81,098.17	5.73%
March	\$ 1,228,850.33	\$ 1,451,889.11	\$ 223,038.78	18.15%
April	\$ 1,383,137.36	\$ 1,465,160.92	\$ 82,023.56	5.93%
May	\$ 1,436,649.98	\$ 1,222,782.78	\$ (213,867.20)	-14.89%
June	\$ 1,344,942.36	\$ -	\$ (1,344,942.36)	-100.00%
July	\$ 1,445,732.13	\$ -	\$ (1,445,732.13)	-100.00%
August	\$ 1,439,097.42	\$ -	\$ (1,439,097.42)	-100.00%
September	\$ 1,604,198.75	\$ -	\$ (1,604,198.75)	-100.00%
October	\$ 1,447,092.04	\$ -	\$ (1,447,092.04)	-100.00%
November	\$ 1,291,172.22	\$ -	\$ (1,291,172.22)	-100.00%
December	\$ 1,486,173.98	\$ -	\$ (1,486,173.98)	-100.00%
TOTAL	\$ 16,446,073.57	\$ 7,237,722.10	\$ (9,208,351.47)	-55.99%

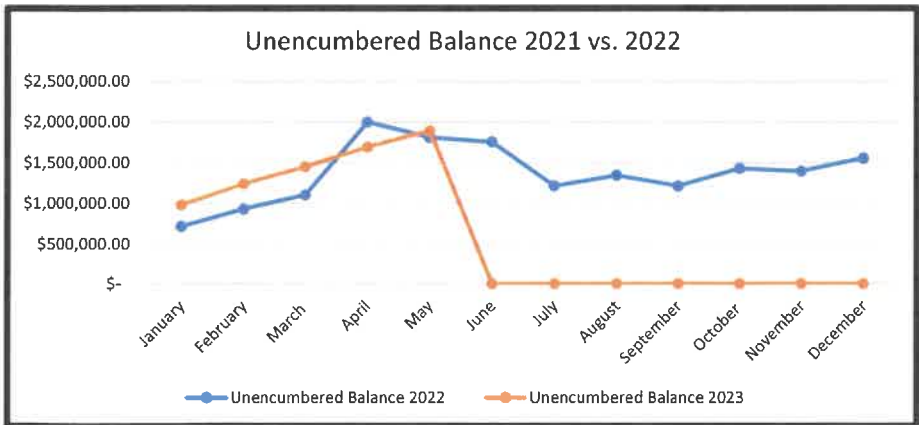


WATER FUND (510)

	2023 Actual		2023 Actual		
	Revenue		Expenditures		
				Over/(Under) Revenue	
January	\$	358,389.65	\$	205,122.35	\$ 153,267.30
February	\$	393,502.15	\$	277,494.32	\$ 116,007.83
March	\$	385,432.73	\$	230,632.35	\$ 154,800.38
April	\$	352,999.22	\$	191,159.01	\$ 161,840.21
May	\$	388,098.05	\$	215,732.93	\$ 172,365.12
June	\$	-	\$	-	\$ -
July	\$	-	\$	-	\$ -
August	\$	-	\$	-	\$ -
September	\$	-	\$	-	\$ -
October	\$	-	\$	-	\$ -
November	\$	-	\$	-	\$ -
December	\$	-	\$	-	\$ -
	\$	1,878,421.80	\$	1,120,140.96	\$ 758,280.84

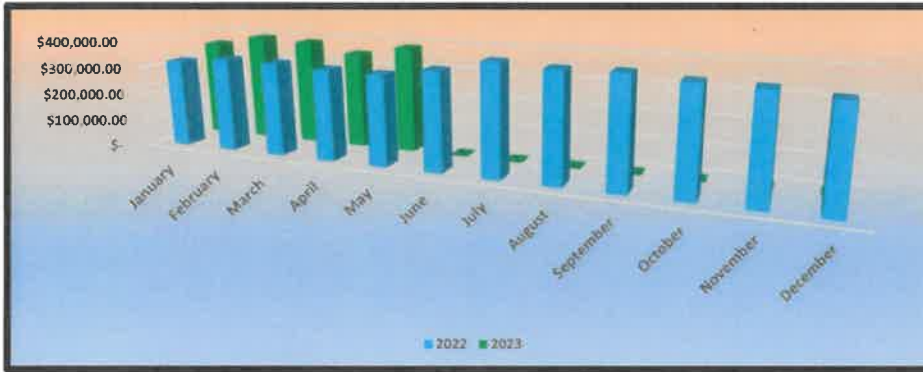


	Unencumbered Balance		Difference	
	2022	2023		
January	\$ 712,264.75	\$ 980,499.49	\$	268,234.74
February	\$ 926,180.42	\$ 1,240,953.58	\$	314,773.16
March	\$ 1,100,515.07	\$ 1,452,776.69	\$	352,261.62
April	\$ 2,002,302.63	\$ 1,693,558.37	\$	(308,744.26)
May	\$ 1,814,718.82	\$ 1,897,630.95	\$	82,912.13
June	\$ 1,760,418.05	\$ -	\$	(1,760,418.05)
July	\$ 1,215,539.56	\$ -	\$	(1,215,539.56)
August	\$ 1,343,500.53	\$ -	\$	(1,343,500.53)
September	\$ 1,210,294.20	\$ -	\$	(1,210,294.20)
October	\$ 1,428,309.68	\$ -	\$	(1,428,309.68)
November	\$ 1,394,836.26	\$ -	\$	(1,394,836.26)
December	\$ 1,556,437.90	\$ -	\$	(1,556,437.90)



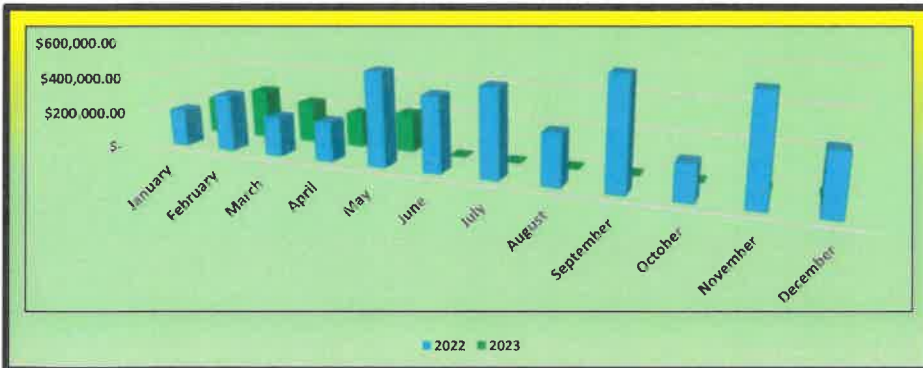
WATER FUND (510) REVENUE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 322,664.36	\$ 358,389.65	\$ 35,725.29	11.07%
February	\$ 343,143.31	\$ 393,502.15	\$ 50,358.84	14.68%
March	\$ 341,060.45	\$ 385,432.73	\$ 44,372.28	13.01%
April	\$ 332,230.31	\$ 352,999.22	\$ 20,768.91	6.25%
May	\$ 328,528.96	\$ 388,098.05	\$ 59,569.09	18.13%
June	\$ 357,027.84	\$ -	\$ (357,027.84)	-100.00%
July	\$ 399,956.95	\$ -	\$ (399,956.95)	-100.00%
August	\$ 389,680.24	\$ -	\$ (389,680.24)	-100.00%
September	\$ 393,372.75	\$ -	\$ (393,372.75)	-100.00%
October	\$ 379,183.44	\$ -	\$ (379,183.44)	-100.00%
November	\$ 374,161.05	\$ -	\$ (374,161.05)	-100.00%
December	\$ 358,189.02	\$ -	\$ (358,189.02)	-100.00%
TOTAL	\$ 4,319,198.68	\$ 1,878,421.80	\$ (2,440,776.88)	-56.51%



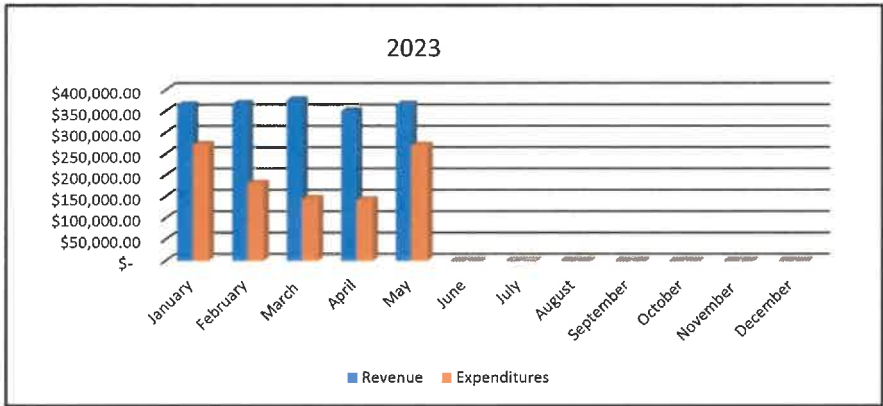
WATER FUND (510) EXPENDITURE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 206,080.72	\$ 205,122.35	\$ (958.37)	-0.47%
February	\$ 315,313.73	\$ 277,494.32	\$ (37,819.41)	-11.99%
March	\$ 217,677.40	\$ 230,632.35	\$ 12,954.95	5.95%
April	\$ 218,290.18	\$ 191,159.01	\$ (27,131.17)	-12.43%
May	\$ 516,112.77	\$ 215,732.93	\$ (300,379.84)	-58.20%
June	\$ 411,328.61	\$ -	\$ (411,328.61)	-100.00%
July	\$ 481,991.97	\$ -	\$ (481,991.97)	-100.00%
August	\$ 277,224.67	\$ -	\$ (277,224.67)	-100.00%
September	\$ 592,542.66	\$ -	\$ (592,542.66)	-100.00%
October	\$ 193,982.64	\$ -	\$ (193,982.64)	-100.00%
November	\$ 562,822.73	\$ -	\$ (562,822.73)	-100.00%
December	\$ 318,709.89	\$ -	\$ (318,709.89)	-100.00%
TOTAL	\$ 4,312,077.97	\$ 1,120,140.96	\$ (3,191,937.01)	-74.02%

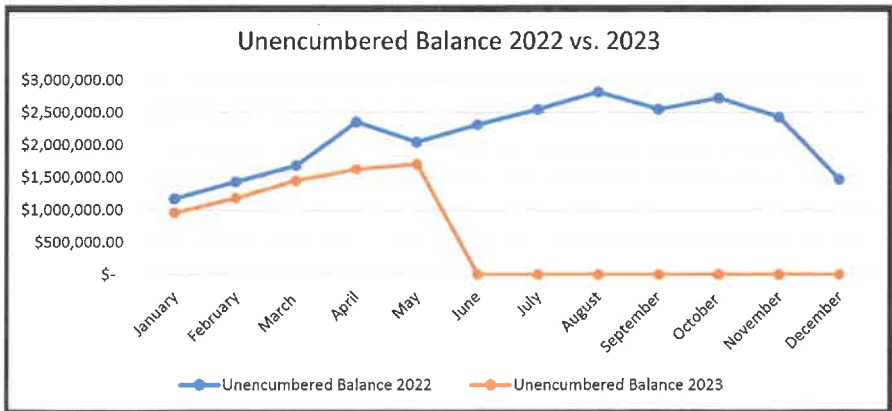


WASTEWATER FUND 520

	2023 Actual		2023 Actual			
	Revenue		Expenditures			
			Over/(Under) Revenue			
January	\$	364,586.93	\$	272,033.45	\$	92,553.48
February	\$	367,776.97	\$	180,579.19	\$	187,197.78
March	\$	376,633.84	\$	145,141.36	\$	231,492.48
April	\$	350,470.33	\$	142,279.50	\$	208,190.83
May	\$	366,452.29	\$	270,134.24	\$	96,318.05
June	\$	-	\$	-	\$	-
July	\$	-	\$	-	\$	-
August	\$	-	\$	-	\$	-
September	\$	-	\$	-	\$	-
October	\$	-	\$	-	\$	-
November	\$	-	\$	-	\$	-
December	\$	-	\$	-	\$	-
	\$	1,825,920.36	\$	1,010,167.74	\$	815,752.62

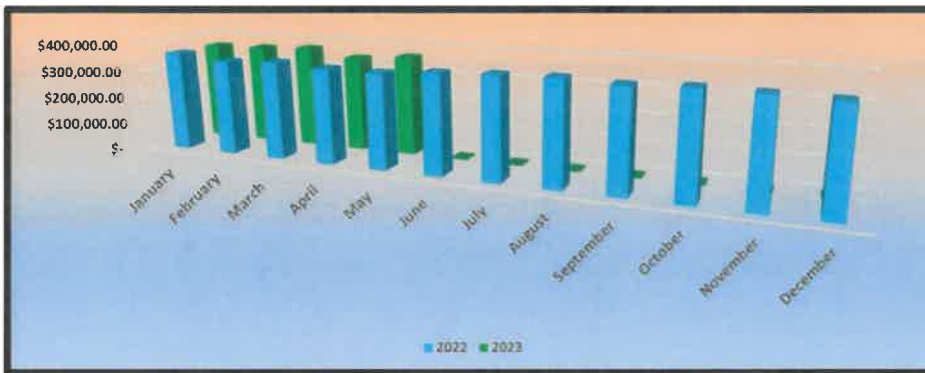


	Unencumbered Balance		Difference			
	2022	2023				
January	\$	1,175,109.14	\$	955,228.77	\$	(219,880.37)
February	\$	1,436,029.39	\$	1,182,939.28	\$	(253,090.11)
March	\$	1,685,764.10	\$	1,453,832.31	\$	(231,931.79)
April	\$	2,359,599.87	\$	1,633,629.39	\$	(725,970.48)
May	\$	2,051,690.68	\$	1,706,986.09	\$	(344,704.59)
June	\$	2,315,699.21	\$	-	\$	(2,315,699.21)
July	\$	2,553,553.74	\$	-	\$	(2,553,553.74)
August	\$	2,824,922.70	\$	-	\$	(2,824,922.70)
September	\$	2,559,266.62	\$	-	\$	(2,559,266.62)
October	\$	2,733,394.33	\$	-	\$	(2,733,394.33)
November	\$	2,433,526.89	\$	-	\$	(2,433,526.89)
December	\$	1,471,311.47	\$	-	\$	(1,471,311.47)



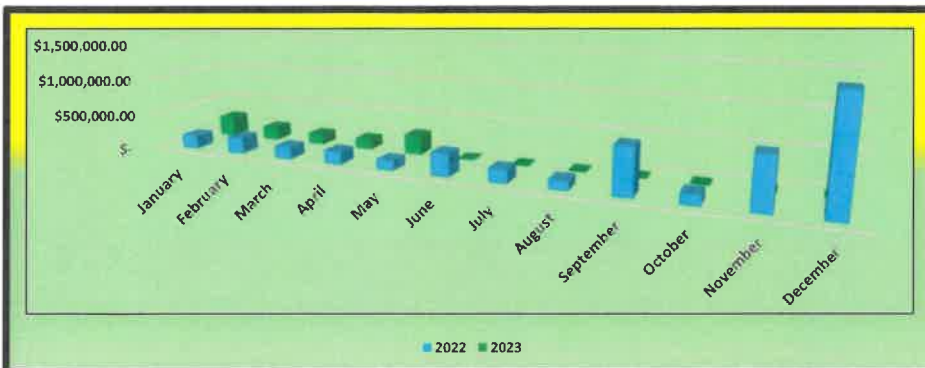
WASTEWATER FUND (520) REVENUE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 366,999.40	\$ 364,586.93	\$ (2,412.47)	-0.66%
February	\$ 348,725.17	\$ 367,776.97	\$ 19,051.80	5.46%
March	\$ 357,735.79	\$ 376,633.84	\$ 18,898.05	5.28%
April	\$ 347,216.56	\$ 350,470.33	\$ 3,253.77	0.94%
May	\$ 345,816.62	\$ 366,452.29	\$ 20,635.67	5.97%
June	\$ 360,673.73	\$ -	\$ (360,673.73)	-100.00%
July	\$ 368,385.49	\$ -	\$ (368,385.49)	-100.00%
August	\$ 372,485.56	\$ -	\$ (372,485.56)	-100.00%
September	\$ 363,312.09	\$ -	\$ (363,312.09)	-100.00%
October	\$ 371,576.01	\$ -	\$ (371,576.01)	-100.00%
November	\$ 368,140.03	\$ -	\$ (368,140.03)	-100.00%
December	\$ 362,801.81	\$ -	\$ (362,801.81)	-100.00%
TOTAL	\$ 4,333,868.26	\$ 1,825,920.36	\$ (2,507,947.90)	-57.87%



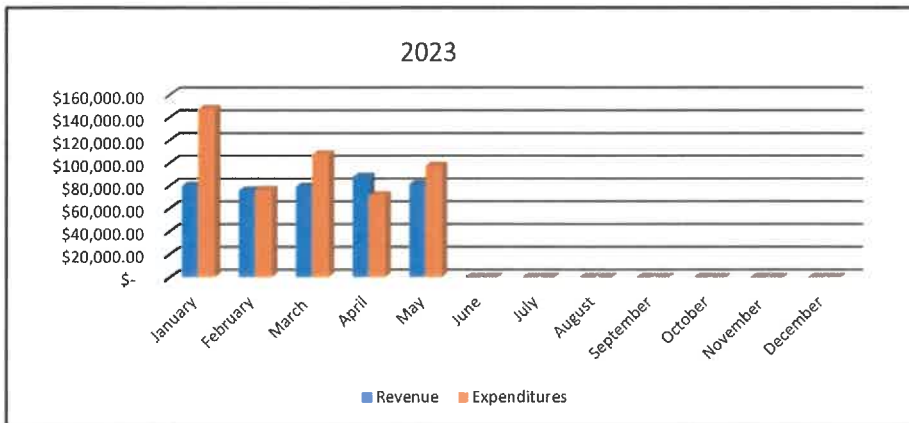
WASTEWATER FUND (520) EXPENDITURE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 179,283.90	\$ 272,033.45	\$ 92,749.55	51.73%
February	\$ 222,266.62	\$ 180,579.19	\$ (41,687.43)	-18.76%
March	\$ 162,096.69	\$ 145,141.36	\$ (16,955.33)	-10.46%
April	\$ 174,729.76	\$ 142,279.50	\$ (32,450.26)	-18.57%
May	\$ 131,995.60	\$ 270,134.24	\$ 138,138.64	104.65%
June	\$ 306,466.65	\$ -	\$ (306,466.65)	-100.00%
July	\$ 183,229.32	\$ -	\$ (183,229.32)	-100.00%
August	\$ 126,196.36	\$ -	\$ (126,196.36)	-100.00%
September	\$ 642,132.10	\$ -	\$ (642,132.10)	-100.00%
October	\$ 140,265.21	\$ -	\$ (140,265.21)	-100.00%
November	\$ 697,248.28	\$ -	\$ (697,248.28)	-100.00%
December	\$ 1,487,518.97	\$ -	\$ (1,487,518.97)	-100.00%
TOTAL	\$ 4,453,429.46	\$ 1,010,167.74	\$ (3,443,261.72)	-77.32%

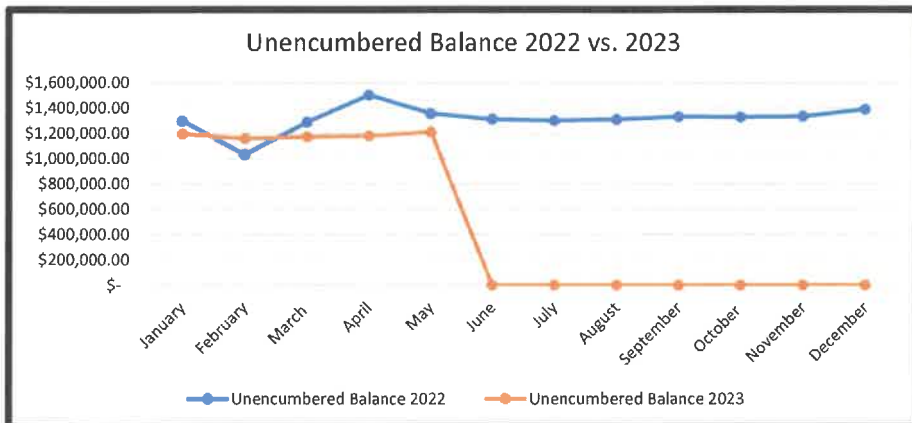


SANITATION FUND 560

	2023 Actual		2023 Actual			
	Revenue		Expenditures			
	Over/(Under) Revenue					
January	\$	79,902.87	\$	147,569.43	\$	(67,666.56)
February	\$	75,909.73	\$	76,490.65	\$	(580.92)
March	\$	79,248.62	\$	107,617.02	\$	(28,368.40)
April	\$	87,910.24	\$	71,604.03	\$	16,306.21
May	\$	81,453.00	\$	97,367.33	\$	(15,914.33)
June	\$	-	\$	-	\$	-
July	\$	-	\$	-	\$	-
August	\$	-	\$	-	\$	-
September	\$	-	\$	-	\$	-
October	\$	-	\$	-	\$	-
November	\$	-	\$	-	\$	-
December	\$	-	\$	-	\$	-
	\$	404,424.46	\$	500,648.46	\$	(96,224.00)

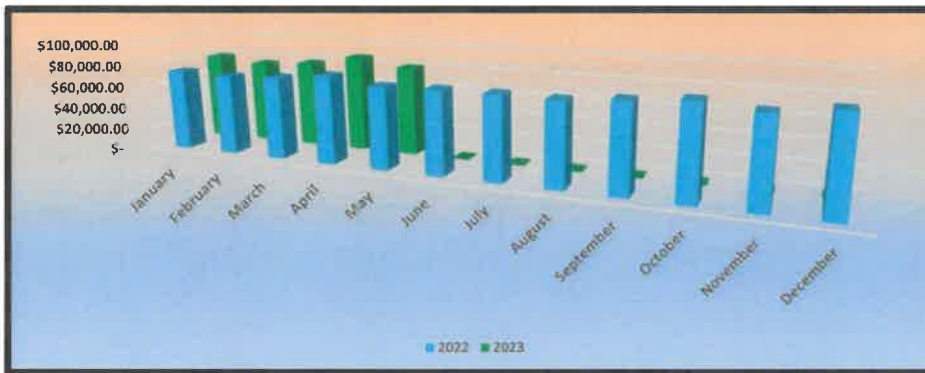


	Unencumbered Balance		Difference			
	2022	2023				
January	\$	1,298,117.67	\$	1,199,362.19	\$	(98,755.48)
February	\$	1,038,269.08	\$	1,163,424.09	\$	125,155.01
March	\$	1,292,773.24	\$	1,175,816.79	\$	(116,956.45)
April	\$	1,508,354.88	\$	1,182,483.71	\$	(325,871.17)
May	\$	1,359,344.86	\$	1,213,805.56	\$	(145,539.30)
June	\$	1,315,613.04	\$	-	\$	(1,315,613.04)
July	\$	1,305,209.49	\$	-	\$	(1,305,209.49)
August	\$	1,314,832.14	\$	-	\$	(1,314,832.14)
September	\$	1,334,586.35	\$	-	\$	(1,334,586.35)
October	\$	1,332,969.02	\$	-	\$	(1,332,969.02)
November	\$	1,338,864.08	\$	-	\$	(1,338,864.08)
December	\$	1,394,729.25	\$	-	\$	(1,394,729.25)



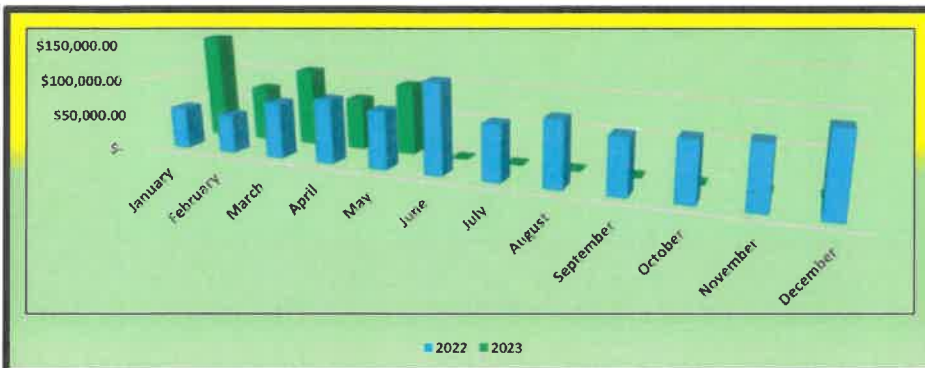
SANITATION FUND (560) REVENUE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 74,032.16	\$ 79,902.87	\$ 5,870.71	7.93%
February	\$ 72,841.52	\$ 75,909.73	\$ 3,068.21	4.21%
March	\$ 75,378.49	\$ 79,248.62	\$ 3,870.13	5.13%
April	\$ 80,398.13	\$ 87,910.24	\$ 7,512.11	9.34%
May	\$ 74,365.59	\$ 81,453.00	\$ 7,087.41	9.53%
June	\$ 75,577.88	\$ -	\$ (75,577.88)	-100.00%
July	\$ 75,835.30	\$ -	\$ (75,835.30)	-100.00%
August	\$ 75,065.36	\$ -	\$ (75,065.36)	-100.00%
September	\$ 79,228.80	\$ -	\$ (79,228.80)	-100.00%
October	\$ 83,272.03	\$ -	\$ (83,272.03)	-100.00%
November	\$ 78,409.90	\$ -	\$ (78,409.90)	-100.00%
December	\$ 84,481.76	\$ -	\$ (84,481.76)	-100.00%
TOTAL	\$ 928,886.92	\$ 404,424.46	\$ (524,462.46)	-56.46%



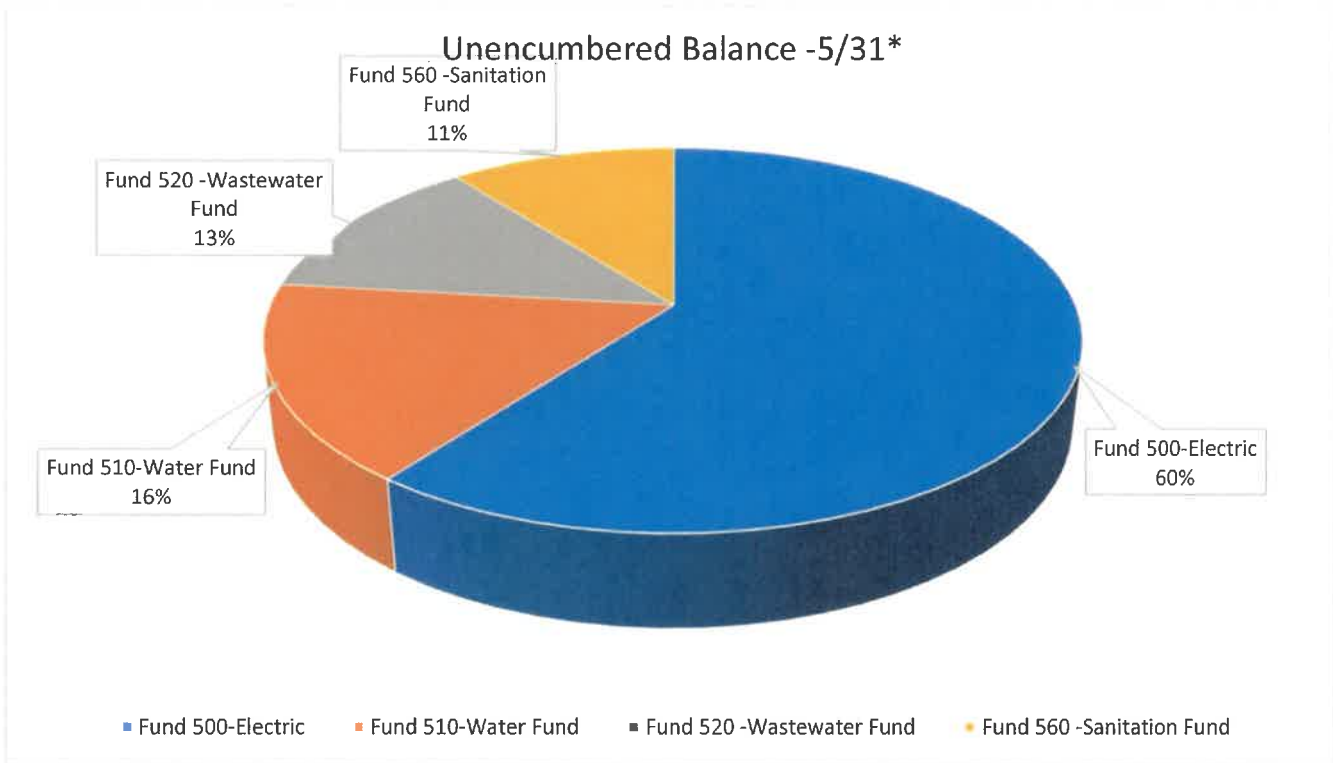
SANITATION FUND (560) EXPENDITURE COMPARISON 2022 vs. 2023

	2022	2023	Over/(Under)	Percent Change
January	\$ 57,759.21	\$ 147,569.43	\$ 89,810.22	155.49%
February	\$ 53,596.41	\$ 76,490.65	\$ 22,894.24	42.72%
March	\$ 77,643.37	\$ 107,617.02	\$ 29,973.65	38.60%
April	\$ 88,108.87	\$ 71,604.03	\$ (16,504.84)	-18.73%
May	\$ 79,140.93	\$ 97,367.33	\$ 18,226.40	23.03%
June	\$ 123,434.06	\$ -	\$ (123,434.06)	-100.00%
July	\$ 76,028.26	\$ -	\$ (76,028.26)	-100.00%
August	\$ 89,117.05	\$ -	\$ (89,117.05)	-100.00%
September	\$ 75,573.87	\$ -	\$ (75,573.87)	-100.00%
October	\$ 80,028.55	\$ -	\$ (80,028.55)	-100.00%
November	\$ 84,008.90	\$ -	\$ (84,008.90)	-100.00%
December	\$ 107,431.63	\$ -	\$ (107,431.63)	-100.00%
TOTAL	\$ 991,871.11	\$ 500,648.46	\$ (491,222.65)	-49.52%



Unencumbered Balance -5/31*

Fund 500-Electric	\$	6,926,046.15
Fund 510-Water Fund	\$	1,897,630.95
Fund 520 -Wastewater Fund	\$	1,453,832.31
Fund 560 -Sanitation Fund	\$	1,213,805.56
TOTAL	\$	11,491,314.97



*** Does not include unencumbered balances of other Funds associated with the Major Funds**

Department	PAYROLL May 5, 2023					
	Current Pay	Current Pay	Current Pay	YTD	YTD	YTD
	Regular	Overtime	Gross Pay	Regular	Overtime	Gross Pay
City Council/Legislative	\$0.00	\$0.00	\$0.00	\$12,564.48	\$0.00	\$12,564.48
Mayor/Executive	\$603.21	\$0.00	\$603.21	\$5,428.89	\$0.00	\$5,428.89
City Manager/Administration	\$10,886.93	\$0.00	\$10,886.93	\$91,751.51	\$62.94	\$91,814.45
Human Resource	\$2,742.75	\$0.00	\$2,742.75	\$24,684.78	\$0.00	\$24,684.78
Law Director/Administration	\$7,030.77	\$0.00	\$7,030.77	\$63,276.93	\$0.00	\$63,276.93
Finance/Administration	\$8,767.07	\$20.09	\$8,787.16	\$78,903.64	\$371.58	\$79,275.22
Finance/Income Tax Department	\$2,492.00	\$0.00	\$2,492.00	\$22,428.00	\$0.00	\$22,428.00
Finance/Utility Billing Collection	\$4,050.20	\$0.00	\$4,050.20	\$36,451.82	\$213.92	\$36,665.74
Management Information System	\$5,293.60	\$164.82	\$5,458.42	\$46,312.80	\$612.53	\$46,925.33
Engineering/City Engineer	\$3,860.09	\$149.90	\$4,009.99	\$36,223.84	\$858.53	\$37,082.37
Municipal Court/Judicial	\$17,873.65	\$0.00	\$17,873.65	\$159,344.00	\$0.00	\$159,344.00
Police Safety Services	\$55,994.99	\$1,891.98	\$57,886.97	\$540,747.17	\$19,498.14	\$560,245.31
Fire/Safety Services	\$35,787.67	\$379.80	\$36,167.47	\$353,272.25	\$6,768.27	\$360,040.52
Parks/Administration	\$3,488.93	\$0.00	\$3,488.93	\$31,400.44	\$0.00	\$31,400.44
Recreation/Golf Operating	\$8,907.52	\$734.40	\$9,641.92	\$63,061.72	\$3,128.76	\$66,190.48
Recreation/Pool Operating	\$357.24	\$0.00	\$357.24	\$2,810.13	\$0.00	\$2,810.13
Recreation/ Programs	\$8,419.39	\$173.76	\$8,593.15	\$57,413.14	\$1,572.11	\$58,985.25
Cemetery/Grounds	\$4,004.12	\$764.62	\$4,768.74	\$21,587.97	\$1,574.25	\$23,162.22
Streets Maintenance	\$7,843.90	\$127.84	\$7,971.74	\$69,872.94	\$1,693.50	\$71,566.44
Ice & Snow Removal	\$0.00	\$0.00	\$0.00	\$4,290.26	\$1,683.29	\$5,973.55
Service Storm	\$0.00	\$0.00	\$0.00	\$2,964.72	\$43.17	\$3,007.89
Service/Buildings, Properties	\$2,461.10	\$0.00	\$2,461.10	\$22,383.28	\$152.50	\$22,535.78
Service/Central Garage	\$4,487.93	\$179.41	\$4,667.34	\$35,291.30	\$551.84	\$35,843.14
Electric/Distribution	\$38,802.58	\$156.43	\$38,959.01	\$336,414.68	\$39,082.55	\$375,497.23
Water Treatment Plant	\$16,418.34	\$61.93	\$16,480.27	\$148,683.93	\$1,728.81	\$150,412.74
Water Distribution System	\$12,073.43	\$359.58	\$12,433.01	\$109,081.49	\$863.20	\$109,944.69
Sewer WWT Plant Operations	\$18,887.06	\$319.23	\$19,206.29	\$162,140.32	\$1,498.76	\$163,639.08
Sewer (WWT) Collection System	\$2,862.41	\$0.00	\$2,862.41	\$24,693.69	\$0.00	\$24,693.69
Sewer Cleaning & Improvement	\$5,084.00	\$156.17	\$5,240.17	\$37,851.83	\$361.14	\$38,212.97
Sanitation Collection & Disposal	\$7,847.50	\$0.00	\$7,847.50	\$65,277.55	\$13.43	\$65,290.98
Sanitation Special Refuse Service	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sanitation Recycling Programs	\$2,506.39	\$0.00	\$2,506.39	\$29,793.15	\$804.56	\$30,597.71
TOTAL GROSS PAY	\$299,834.77	\$5,639.96	\$305,474.73	\$2,696,402.65	\$83,137.78	\$2,779,540.43
TOTAL GROSS PAY 5-6-23	\$271,851.09	\$9,148.44	\$280,999.53	\$2,390,081.96	\$62,075.31	\$2,452,157.27

	PAYROLL May 19, 2023					
	<u>Current Pay</u>	<u>Current Pay</u>	<u>Current Pay</u>	<u>YTD</u>	<u>YTD</u>	<u>YTD</u>
<u>Department</u>	<u>Regular</u>	<u>Overtime</u>	<u>Gross Pay</u>	<u>Regular</u>	<u>Overtime</u>	<u>Gross Pay</u>
City Council/Legislative	\$3,141.12	\$0.00	\$3,141.12	\$15,705.60	\$0.00	\$15,705.60
Mayor/Executive	\$603.21	\$0.00	\$603.21	\$6,032.10	\$0.00	\$6,032.10
City Manager/Administration	\$10,886.93	\$0.00	\$10,886.93	\$102,638.44	\$62.94	\$102,701.38
Human Resource	\$2,742.75	\$0.00	\$2,742.75	\$27,427.53	\$0.00	\$27,427.53
Law Director/Administration	\$7,030.77	\$0.00	\$7,030.77	\$70,307.70	\$0.00	\$70,307.70
Finance/Administration	\$8,767.08	\$0.00	\$8,767.08	\$87,670.72	\$371.58	\$88,042.30
Finance/Income Tax Department	\$2,492.00	\$0.00	\$2,492.00	\$24,920.00	\$0.00	\$24,920.00
Finance/Utility Billing Collection	\$4,050.20	\$21.52	\$4,071.72	\$40,502.02	\$235.44	\$40,737.46
Management Information System	\$5,293.60	\$0.00	\$5,293.60	\$51,606.40	\$612.53	\$52,218.93
Engineering/City Engineer	\$3,851.00	\$0.00	\$3,851.00	\$40,074.84	\$858.53	\$40,933.37
Municipal Court/Judicial	\$17,949.85	\$0.00	\$17,949.85	\$177,293.85	\$0.00	\$177,293.85
Police Safety Services	\$53,278.75	\$2,441.24	\$55,719.99	\$594,025.92	\$21,939.38	\$615,965.30
Fire/Safety Services	\$36,638.10	\$1,131.80	\$37,769.90	\$389,910.35	\$7,900.07	\$397,810.42
Parks/Administration	\$3,488.94	\$0.00	\$3,488.94	\$34,889.38	\$0.00	\$34,889.38
Recreation/Golf Operating	\$10,066.03	\$357.00	\$10,423.03	\$73,127.75	\$3,485.76	\$76,613.51
Recreation/Pool Operating	\$47.60	\$0.00	\$47.60	\$2,857.73	\$0.00	\$2,857.73
Recreation/ Programs	\$8,968.15	\$234.48	\$9,202.63	\$66,381.29	\$1,806.59	\$68,187.88
Cemetery/Grounds	\$2,435.59	\$162.99	\$2,598.58	\$24,023.56	\$1,737.24	\$25,760.80
Streets Maintenance	\$10,436.74	\$0.00	\$10,436.74	\$80,309.68	\$1,693.50	\$82,003.18
Ice & Snow Removal	\$0.00	\$0.00	\$0.00	\$4,290.26	\$1,683.29	\$5,973.55
Service Storm	\$119.76	\$0.00	\$119.76	\$3,084.48	\$43.17	\$3,127.65
Service/Buildings, Properties	\$2,927.82	\$303.15	\$3,230.97	\$25,311.10	\$455.65	\$25,766.75
Service/Central Garage	\$3,752.74	\$0.00	\$3,752.74	\$39,044.04	\$551.84	\$39,595.88
Electric/Distribution	\$40,579.26	\$881.62	\$41,460.88	\$376,993.94	\$39,964.17	\$416,958.11
Water Treatment Plant	\$16,257.87	\$297.27	\$16,555.14	\$164,941.80	\$2,026.08	\$166,967.88
Water Distribution System	\$11,212.19	\$111.30	\$11,323.49	\$120,293.68	\$974.50	\$121,268.18
Sewer WWT Plant Operations	\$18,101.14	\$486.79	\$18,587.93	\$180,241.46	\$1,985.55	\$182,227.01
Sewer (WWT) Collection System	\$2,001.15	\$0.00	\$2,001.15	\$26,694.84	\$0.00	\$26,694.84
Sewer Cleaning & Improvement	\$4,485.19	\$117.13	\$4,602.32	\$42,337.02	\$478.27	\$42,815.29
Sanitation Collection & Disposal	\$6,986.24	\$0.00	\$6,986.24	\$72,263.79	\$13.43	\$72,277.22
Sanitation Special Refuse Service	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sanitation Recycling Programs	\$1,987.00	\$0.00	\$1,987.00	\$31,780.15	\$804.56	\$32,584.71
TOTAL GROSS PAY	\$300,578.77	\$6,546.29	\$307,125.06	\$2,996,981.42	\$89,684.07	\$3,086,665.49
TOTAL GROSS PAY 5-20-22	\$284,505.13	\$6,449.95	\$290,955.08	\$2,674,587.09	\$68,525.26	\$2,743,112.35

Account Name Total KWH Code Amount KWH Unm KWH Days

PERIOD ENDING:

MAY 2023
RG230292

** Grand Totals Ct 6074

Code	Tax	KWH	Unmeter KWH	Total KWH
CITY!T1	14,874.02	3,173,063	26,778	3,199,841
CITY!T2	5,202.51	1,227,688	13,986	1,241,674
CITY!T3	17,736.14	4,873,033	12,960	4,885,993
CITY TOTAL	37,812.67	9,273,784	53,724	9,327,508
CITY OFFSET	0.00			
CITY NONOFFSET	37,812.67			
OHIO!S1	5,541.09	1,185,087	6,628	1,191,715
OHIO!S2	1,178.76	281,334	0	281,334
OHIO!S3	1,444.66	397,981	0	397,981
OHIO TOTAL	8,164.51	1,864,402	6,628	1,871,030
OHIO OFFSET	0.00			
OHIO NONOFFSET	8,164.51			

<- Inside City Tax

<- Outside City Tax

CITY OF NAPOLEON, OHIO 912000063
STATE KWH FILING VIA OHIO GATEWAY (ROUNDED)
1,191,715 X \$0.00465 / kWH = \$ 5,541
281,334 X \$0.00419 / kWH = \$ 1,179
397,981 X \$0.00363 / kWH = \$ 1,445

\$ 8,165
=====

TAX TOTAL	45,977.18
OFFSET TOTAL	0.00
NONOFFSET TOTAL	45,977.18
TOTAL METERED	11,138,186
TOTAL UNMETERED	60,352
TOTAL KWH TAXED	11,198,538

(a) Computed and paid is higher than kWh tax listed on the printed report.

Inside City Tax – Tax on kWh
500-9900-59480 Transfer – to 180 kWh (GF) Tax Fund \$ 37,812.67

Outside City Tax – Tax on kWh (Sent to State of Ohio)
500-6110-56200 kWh Tax – Treasurer of State \$ 8,165.00

(State Total Rounded to Nearest Whole Dollar)

	2019	2020	2021	2022	2023	2023	2023 vs 2022	2023 vs 2022
	Year-to-date	Year-to-date	Year-to-date	Year-to-date	Month-to-date	Year-to-date	Year change	Year percent
January								
Resident	38,911.67	49,175.52	52,555.92	41,941.81	14,411.08	14,411.08	-27,530.73	-65.64%
Business	18,615.00	31,005.54	16,780.10	21,738.10	25,066.38	25,066.38	3,328.28	15.31%
Withholding	346,292.37	453,329.34	401,838.69	512,132.64	327,912.79	327,912.79	-184,219.85	-35.97%
	403,819.04	533,510.40	471,174.71	575,812.55	367,390.25	367,390.25	-208,422.30	-36.20%
February								
Resident	72,896.83	91,161.29	84,811.26	81,445.60	43,333.12	57,744.20	-23,701.40	-29.10%
Business	30,748.08	43,982.66	23,273.75	53,563.80	73,951.08	99,017.46	45,453.66	84.86%
Withholding	626,872.32	750,238.07	698,796.75	759,088.03	466,352.05	794,264.84	35,176.81	4.63%
	730,517.23	885,382.02	806,881.76	894,097.43	583,636.25	951,026.50	56,929.07	6.37%
March								
Resident	157,355.44	141,830.02	195,213.10	216,627.21	122,124.58	179,868.78	-36,758.43	-16.97%
Business	67,157.79	68,187.49	65,320.39	94,194.61	39,903.40	138,920.86	44,726.25	47.48%
Withholding	828,109.17	948,914.39	925,710.11	1,089,487.30	331,126.68	1,125,391.52	35,904.22	3.30%
	1,052,622.40	1,158,931.90	1,186,243.60	1,400,309.12	493,154.66	1,444,181.16	43,872.04	3.13%
April								
Resident	411,734.51	206,413.63	335,885.03	644,229.33	98,091.35	277,960.13	-366,269.20	-56.85%
Business	173,320.89	97,267.60	211,743.81	291,826.33	24,216.20	163,137.06	-128,689.27	-44.10%
Withholding	1,162,277.47	1,319,377.31	1,350,004.27	1,442,745.73	322,893.69	1,448,285.21	5,539.48	0.38%
	1,747,332.87	1,623,058.54	1,897,633.11	2,378,801.39	445,201.24	1,889,382.40	-489,418.99	-20.57%
May								
Resident	445,117.66	247,912.63	464,664.16	694,815.11	284,123.98	562,084.11	-132,731.00	-19.10%
Business	187,380.10	116,831.74	244,140.51	307,661.67	110,067.72	273,204.78	-34,456.89	-11.20%
Withholding	1,422,929.08	1,550,989.10	1,629,756.76	1,754,061.52	412,334.78	1,860,619.99	106,558.47	6.07%
	2,055,426.84	1,915,733.47	2,338,561.43	2,756,538.30	806,526.48	2,695,908.88	-60,629.42	-2.20%
June								
Resident	492,892.92	308,013.95	523,647.06	752,410.62		562,084.11	-190,326.51	-25.30%
Business	231,324.16	164,171.91	371,571.07	449,548.59		273,204.78	-176,343.81	-39.23%
Withholding	1,623,445.66	1,789,230.15	1,924,268.85	2,130,850.66		1,860,619.99	-270,230.67	-12.68%
	2,347,662.74	2,261,416.01	2,819,486.98	3,332,809.87		2,695,908.88	-636,900.99	-19.11%
July								
Resident	515,010.32	485,423.52	550,060.60	754,016.61		562,084.11	-191,932.50	-25.45%
Business	244,197.32	220,441.29	388,961.69	449,624.89		273,204.78	-176,420.11	-39.24%
Withholding	2,004,933.98	2,141,378.88	2,268,701.24	2,171,305.27		1,860,619.99	-310,685.28	-14.31%
	2,764,141.62	2,847,243.69	3,207,723.53	3,374,946.77		2,695,908.88	-679,037.89	-20.12%
August								
Resident	544,327.92	509,027.86	565,994.17	763,681.31		562,084.11	-201,597.20	-26.40%
Business	256,324.38	236,911.54	398,889.33	469,469.86		273,204.78	-196,265.08	-41.81%
Withholding	2,278,705.90	2,415,397.78	2,592,545.12	2,479,226.64		1,860,619.99	-618,606.65	-24.95%
	3,079,358.20	3,161,337.18	3,557,428.62	3,712,377.81		2,695,908.88	-1,016,468.93	-27.38%
September								
Resident	611,502.93	563,392.51	646,863.58	1,208,952.50		562,084.11	-646,868.39	-53.51%
Business	315,106.28	269,586.36	444,581.96	483,223.09		273,204.78	-210,018.31	-43.46%
Withholding	2,555,117.22	2,693,687.88	2,855,573.46	2,481,875.64		1,860,619.99	-621,255.65	-25.03%
	3,481,726.43	3,526,666.75	3,947,019.00	4,174,051.23		2,695,908.88	-1,478,142.35	-35.41%
October								
Resident	643,243.99	602,653.09	692,371.87	842,789.36		562,084.11	-280,705.25	-33.31%
Business	323,227.37	292,447.85	455,889.52	521,738.46		273,204.78	-248,533.68	-47.64%
Withholding	2,834,388.37	3,001,728.67	3,181,873.36	3,177,973.41		1,860,619.99	-1,317,353.42	-41.45%
	3,800,859.73	3,896,829.61	4,330,134.75	4,542,501.23		2,695,908.88	-1,846,592.35	-40.65%
November								
Resident	673,939.50	627,884.56	711,024.55	879,803.86		562,084.11	-317,719.75	-36.11%
Business	386,673.65	282,601.50	562,383.16	587,795.97		273,204.78	-314,591.19	-53.52%
Withholding	3,128,637.37	3,303,918.69	3,558,455.34	3,570,427.42		1,860,619.99	-1,709,807.43	-47.89%
	4,189,250.52	4,214,404.75	4,831,863.05	5,038,027.25		2,695,908.88	-2,342,118.37	-46.49%
December								
Resident	718,151.74	679,338.92	739,846.17	892,084.14		562,084.11	-330,000.03	-36.99%
Business	460,411.09	331,043.44	656,574.31	636,879.88		273,204.78	-636,879.88	-57.10%
Withholding	3,337,831.65	3,579,092.79	3,826,675.42	3,957,746.00		1,860,619.99	-2,097,126.01	-52.99%
	4,516,394.48	4,589,475.15	5,223,095.90	5,486,710.02		2,695,908.88	-2,790,801.14	-50.86%

2023 - FISCAL POSTING YEAR ->		MAY				
FUND NO.	INTEREST ALLOCATION - BY FUND Ordinance 116-97, Passed 12/29/97 FUND DESCRIPTION	BOOK BALANCE BY FUND 1ST OF MONTH	PERCENT (%) OF FUND BALANCE "+" GREATER > "0"	TOTAL INTEREST RECEIVED IN MONTH	TOTAL INTEREST RECEIVED 2023	GRAND TOTAL INTEREST YTD 2023 (Verify Total)
INTEREST EARNED FOR MONTH LISTED ->				\$100,351.00	\$363,695.46	\$363,695.46
FUNDS ALLOCATING INTEREST TO - 100 GENERAL FUND:						
100	General Fund	\$2,028,468.19	5.4192%	\$5,438.22	\$22,316.44	22,316.44
101	General Reserve Balance Fund	\$250,000.00	0.6679%	\$670.24	\$2,505.75	2,505.75
123	Special Events Fund	\$4,228.08	0.0113%	\$11.34	\$42.35	42.35
130	Economic Development Fund	\$2,485.82	0.0068%	\$6.82	\$36.55	36.55
147	Unclaimed Monies Fund	\$11,641.25	0.0311%	\$31.21	\$113.64	113.64
170	Municipal Income Tax Fund	\$185,722.95	0.4962%	\$497.04	\$1,166.48	1,166.48
180	KWH Tax Collection Fund	\$82,366.91	0.2201%	\$220.87	\$488.30	488.30
195	Law Library Fund	\$0.00	0.0000%	\$0.00	\$0.00	0.00
210	EMS Transport Service Fund	\$481,867.96	1.2873%	\$1,291.82	\$4,509.97	4,509.97
227	Napoleon Cemetery Trust Fund	\$69,611.88	0.1860%	\$186.65	\$693.61	693.61
240	Hotel/Motel (Lodge) Tax Fund	\$0.00	0.0000%	\$0.00	\$60.24	60.24
243	Fire Loss Claims Fund	\$29,017.62	0.0775%	\$77.77	\$575.58	575.58
261	CDBG Program Income Fund	\$47,996.50	0.1282%	\$128.85	\$481.07	481.07
277	Probation Officer Grant Fund	\$17,556.88	0.0469%	\$47.06	\$141.28	141.28
278	Court Special Projects Fund	\$223,789.87	0.5979%	\$600.00	\$2,158.05	2,158.05
279	Handicap Parking Fines Fund	\$1,100.00	0.0029%	\$2.91	\$11.00	11.00
280	Certified Police Training Fund	\$19,004.34	0.0508%	\$50.88	\$190.47	190.47
281	Indigent Drivers Interlock/Alcohol Rehab. Fund	\$83,934.28	0.2242%	\$224.89	\$803.29	803.29
287	Probation Improvement & Incentive Grant Fund	\$0.00	0.0000%	\$0.00	\$0.00	0.00
288	Justice Reinv. Incentive Grant Fund	\$17,148.17	0.0458%	\$45.06	\$155.60	155.60
290	Police Pension Fund	\$185,510.15	0.4422%	\$443.75	\$1,322.88	1,322.88
291	Fire Pension Fund	\$82,755.13	0.2211%	\$221.88	\$661.55	661.55
300	General Bond Retirement Fund	\$63,644.48	0.1700%	\$170.80	\$256.13	256.13
400	Capital Improvement Fund	\$1,561,674.44	4.1721%	\$4,188.74	\$15,337.97	15,337.97
401	Capital Improvement Funding Reserve Fund	\$72,438.90	0.1935%	\$194.18	\$726.06	726.06
410	Fire Facility Training Grant Fund	\$0.00	0.0000%	\$0.00	\$0.00	0.00
500	Electric Revenue Fund	\$7,211,074.40	18.2646%	\$19,332.42	\$70,790.57	70,790.57
580	Meter Deposit Fund	\$612,283.47	1.6357%	\$1,641.44	\$6,224.33	6,224.33
600	Central Garage Rotary Fund	\$86,044.71	0.1764%	\$177.02	\$595.32	595.32
	Sub Total - Funds - Interest to 100 General Fd.	\$13,391,378.98	35.7757%	\$35,901.26	\$132,363.48	132,363.48
ALLOCATING INTEREST DIRECTLY TO FUNDS AS LISTED:						
200	Street (SCM&R) Fund	\$941,089.64	2.5142%	\$2,523.02	\$9,205.43	9,205.43
201	State Highway Fund	\$90,496.88	0.2418%	\$242.85	\$867.61	867.61
202	Municipal (50%) MV License Tax Fund	\$153,849.78	0.4110%	\$412.44	\$1,500.46	1,500.46
203	Municipal(100%) MV License Tax Fund	\$188,833.91	0.4510%	\$452.58	\$1,639.86	1,639.86
204	County MV License Tax Permissive Tax Fund	\$147,896.96	0.3951%	\$396.49	\$1,506.44	1,506.44
220	Recreation Fund	\$745,474.76	1.9916%	\$1,998.59	\$7,325.23	7,325.23
221	Napoleon Aquatic Center	\$288,328.93	0.7188%	\$719.32	\$3,046.71	3,046.71
222	Nap Aquatic Center Reserve Fund	\$50,000.00	0.1336%	\$134.07	\$134.07	134.07
223	Nap Aquatic Center Debt Res Fund	\$122,140.00	0.3263%	\$327.45	\$327.45	327.45
224	Shelter House Facility Repair	\$7,196.93	0.0192%	\$19.27	\$67.93	67.93
231	Court 2023 Tech Grant Fund	\$0.00	0.0000%	\$0.00	\$0.00	0.00
242	Fire Equipment Fund	\$554,365.73	1.4810%	\$1,486.20	\$5,340.50	5,340.50
250	Local Coronavirus Relief Fund	\$0.00	0.0000%	\$0.00	\$0.00	0.00
252	American Rescue Plan Act	\$485,507.73	1.2438%	\$1,247.97	\$4,650.15	4,650.15
253	OneOhio Fund	\$3,932.32	0.0105%	\$10.54	\$26.00	26.00
270	Indigent Drivers Alcohol Treatment Fund	\$67,092.04	0.1792%	\$179.83	\$668.79	668.79
271	Law Enforcement & Education Fund	\$1,614.01	0.0043%	\$4.32	\$16.07	16.07
272	Court Computerization Fund	\$203,015.80	0.5424%	\$544.30	\$2,008.52	2,008.52
273	Law Enforcement Trust Fund	\$1,197.88	0.0032%	\$3.21	\$11.95	11.95
274	Mandatory Drug Fine Fund	\$19,962.16	0.0533%	\$53.49	\$197.64	197.64
275	Municipal Probation Service Fund	\$104,578.92	0.4397%	\$441.24	\$1,602.41	1,602.41
310	SA Bond Retirement Fund	\$836,588.45	1.7006%	\$1,706.57	\$6,274.07	6,274.07
320	Oakwood/American TIF Fnd	\$80,175.98	0.1608%	\$161.36	\$430.08	430.08
503	Electric Development Fund	\$7,160,926.46	18.1308%	\$19,197.95	\$71,230.35	71,230.35
510	Water Revenue Fund	\$2,213,602.96	5.9138%	\$5,934.56	\$19,499.87	19,499.87
511	Water Depreciation and Reserve Fund	\$1,273,189.26	3.4013%	\$3,413.24	\$12,771.22	12,771.22
512	Water Debt Reserve Fund	\$327,242.87	0.8742%	\$877.27	\$3,562.89	3,562.89
513	Water OWDA Bond Retirement Fund	\$45,382.24	0.1212%	\$121.83	\$445.42	445.42
519	Water Plant Improvement & Renovation Fund	\$304,241.58	0.8128%	\$815.65	\$1,777.35	1,777.35
520	Sewer (WWT) Revenue Fund	\$2,247,173.29	6.0034%	\$6,024.47	\$18,950.79	18,950.79
521	Sewer (WWT) Depreciation and Reserve Fund	\$3,496,202.22	9.3403%	\$9,373.08	\$35,242.84	35,242.84
522	Sewer (WWT) Debt Reserve Fund	\$315,933.11	0.8440%	\$846.06	\$3,155.91	3,155.91
523	OWDA SA Debt Retirement Fund	\$98,313.68	0.2627%	\$263.62	\$930.16	930.16
532	OWDA SA Debt Retirement Fund	\$5,399.37	0.0144%	\$14.45	\$53.96	53.96
560	Sanitation (Refuse) Revenue Fund	\$1,339,518.58	3.5786%	\$3,591.16	\$13,581.07	13,581.07
561	Sanitation (Refuse) Depreciation and Reserve Fund	\$339,831.56	0.9073%	\$910.79	\$3,285.78	3,285.78
	Sub Total - Funds - Interest Credited to Listed Funds	\$24,040,028.59	64.2240%	\$64,449.74	\$231,331.98	231,331.98
	NET TOTAL - ALL INCLUDED FUNDS	\$37,431,407.57	99.9997%	\$100,351.00	\$363,695.46	363,695.46
	FUND BALANCE > "0"	\$37,431,407.57				
	FUND BALANCE < "0"	\$0.00				
FUNDS EXCLUDED FROM INTEREST ALLOCATION:						
276	Law Enforcement OT Grant Fund	\$0.00				
295	IRS 125 Employee Benefits Fund	\$7,689.27				
	NET TOTAL - ALL EXCLUDED FUNDS	\$7,689.27				
	GRAND TOTAL - ALL FUNDS	\$37,439,096.84				



MEEDER
PUBLIC FUNDS



City of Napoleon Operating Account

Monthly Investment Report
May 31, 2023

Your Investment Representative:

Eileen Stanic
(440) 662-8268
estanic@meederinvestment.com

For questions about your account please contact your investment representative or contact publicfundsoperations@meederinvestment.com
Dublin, Ohio | Lansing, Michigan | Long Beach, California | Austin, Texas | 866-633-3371 | www.meederpublicfunds.com

City of Napoleon Operating Account
PORTFOLIO SUMMARY
 As of May 31, 2023



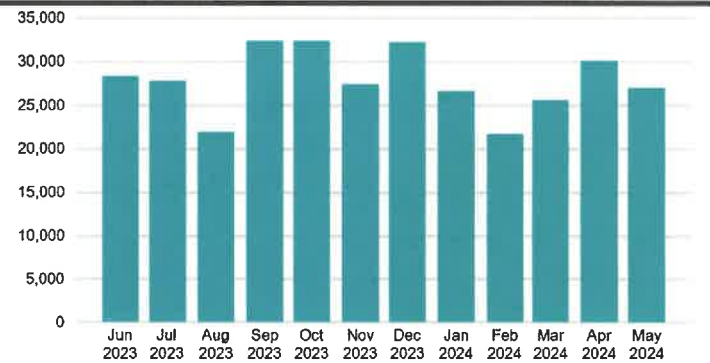
MONTHLY RECONCILIATION

Beginning Book Value	22,654,216.20
Contributions	
Withdrawals	(65,269.31)
Realized Gains/Losses	3,450.70
Purchased Interest	(26,284.12)
Gross Interest Earnings	49,633.03
Ending Book Value	22,615,746.50

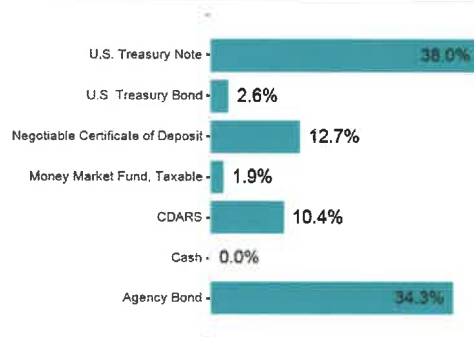
PORTFOLIO CHARACTERISTICS

Portfolio Yield to Maturity	1.85%
Portfolio Effective Duration	1.99 yrs
Weighted Average Maturity	2.11 yrs

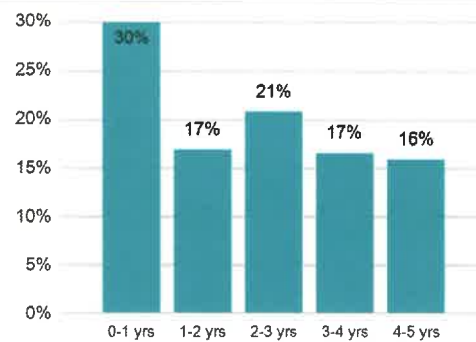
PROJECTED MONTHLY INCOME SCHEDULE



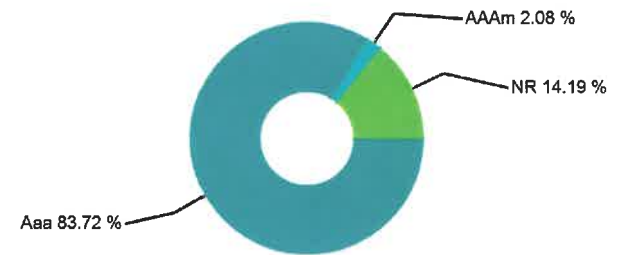
SECTOR ALLOCATION



MATURITY DISTRIBUTION



CREDIT QUALITY



City of Napoleon Operating Account
PROJECTED INCOME SCHEDULE
 As of May 31, 2023



CUSIP	SECURITY DESCRIPTION	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024
066519RW1	BankUnited, FSB 1.350% 12/08/2026	340			340			337			337		
06654BCL3	Bankwell Bank 0.400% 07/28/2023		643										
14042RLP4	Capital One, National Association 2.650% 05/22/2024						3,286						4,481
29278TMR8	EnerBank USA 1.800% 01/29/2025	381	368	381	381	368	381	368	381	381	356	381	368
3130A0XE5	FHLB 3.250% 03/08/2024				4,063						1,328		
3130AKKG0	FHLB 0.520% 12/30/2025	1,040						1,040					
3130AKRN8	FHLB 0.650% 01/28/2026		553						553				
3130AL5A8	FHLB 0.900% 02/26/2027			1,103						1,103			
3130AN2Q2	FHLB 1.000% 06/30/2026	1,225						1,225					
3130AN4T4	FHLB 0.875% 06/12/2026	984						984					
3130ANLN8	FHLB 0.600% 08/26/2026			900						1,125			
3130APB61	FHLB 0.750% 04/14/2025					1,125						1,125	
3130APB87	FHLB 1.100% 10/13/2026					2,200						2,200	
3133ECB60	FFCB 2.570% 12/24/2026	1,542						1,542					
3133EK6J0	FFCB 1.625% 11/08/2024						2,641						2,641
3133EKP75	FFCB 1.600% 09/17/2024				2,400						2,400		
3133EL7K4	FFCB 0.550% 09/16/2025				454						454		
3133EMH21	FFCB 0.900% 06/15/2026	2,250						2,250					
3133EMLR1	FFCB 0.500% 12/23/2025	1,000						1,000					
3133EMUK6	FFCB 1.050% 03/25/2026				1,549						1,549		
3133EN5N6	FFCB 4.000% 01/06/2028		6,900						6,900				
3133ENRZ5	FFCB 1.950% 03/17/2025				1,463						1,463		
3133ENXF2	FFCB 2.600% 02/23/2024			3,250						3,164			

City of Napoleon Operating Account
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CUSIP	SECURITY DESCRIPTION	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024
3133EPLD5	FEDERAL FARM 3.875% 05/30/28						12,594						12,594
3134GV5F1	FMCC 0.375% 07/14/2023		225										
3134GXCH5	FMCC 0.600% 11/25/2025						750						750
3135G03U5	FNMA 0.625% 04/22/2025					469						469	
3135G05X7	FNMA 0.375% 08/25/2025			1,125					1,125				
3135G06G3	FNMA 0.500% 11/07/2025						1,250						1,250
3135G0W66	FNMA 1.625% 10/15/2024					3,413						3,413	
3136G43H4	FNMA 0.400% 09/16/2024				500						500		
3136G4H89	FNMA 0.600% 08/27/2025			450					450				
3136G4X40	FNMA 0.600% 08/26/2025			1,875					1,875				
3137EAEW5	FMCC 0.250% 09/08/2023				1,844								
32065RAK1	First Keystone Community Bank 0.600% 06/28/2024	127	123	127	127	123	127	123	127	123	123	127	123
57116ATG3	Marlin Business Corporation 1.700% 12/04/2023	360	348	360	360	348	360	1,243					
58404DEG2	Medallion Bank 2.500% 06/10/2024	3,067						3,083					
61760A6T1	Morgan Stanley Private Bank, National Association 1.900% 01/30/2025		2,327						2,366				
856285SK8	State Bank of India 2.000% 01/22/2025		2,470						2,470				
88241TJX9	Texas Exchange Bank, SSB 0.650% 02/02/2026	83	80	83	83	80	83	80	83	83	77	83	80
89235MJU6	Toyota Financial Savings Bank 0.650% 07/01/2024	807						811					
90348JU32	UBS Bank USA 0.800% 10/14/2025	169	164	169	169	164	169	164	169	169	158	169	164
9128283W8	UST 2.750% 02/15/2028			4,469						4,469			
912828U24	UST 2.000% 11/15/2026						2,500						2,500
912828Z78	UST 1.500% 01/31/2027		1,875						1,875				

City of Napoleon Operating Account
PROJECTED INCOME SCHEDULE
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CUSIP	SECURITY DESCRIPTION	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024
912828ZW3	UST 0.250% 06/30/2025	563						563					
91282CAB7	UST 0.250% 07/31/2025		563						563				
91282CAM3	UST 0.250% 09/30/2025				250						250		
91282CAP6	UST 0.125% 10/15/2023					2,656							
91282CAT8	UST 0.250% 10/31/2025					594						594	
91282CAW1	UST 0.250% 11/15/2023						2,148						
91282CBA8	UST 0.125% 12/15/2023	313						3,398					
91282CCF6	UST 0.750% 05/31/2026						919						919
91282CCJ8	UST 0.875% 06/30/2026	1,094						1,094					
91282CCP4	UST 0.625% 07/31/2026		1,250						1,250				
91282CCW9	UST 0.750% 08/31/2026			1,500						1,500			
91282CCZ2	UST 0.875% 09/30/2026				984						984		
91282CDA6	UST 0.250% 09/30/2023				1,621								
91282CED9	UST 1.750% 03/15/2025				2,188						2,188		
91282CEK3	UST 2.500% 04/30/2024					3,125						3,760	
91282CEN7	UST 2.750% 04/30/2027					3,438						3,438	
91282CEQ0	UST 2.750% 05/15/2025						5,500						5,500
91282CEW7	UST 3.250% 06/30/2027	5,606						5,606					
91282CFB2	UST 2.750% 07/31/2027		4,469						4,469				
91282CFH9	UST 3.125% 08/31/2027			5,078						5,078			
91282CFM8	UST 4.125% 09/30/2027				6,600						6,600		
91282CFU0	UST 4.125% 10/31/2027					7,116						7,116	
91282CFZ9	UST 3.875% 11/30/2027						6,200						6,200
91282CGC9	UST 3.875% 12/31/2027	6,297						6,297					
91282CGH8	UST 3.500% 01/31/2028		4,375						4,375				

City of Napoleon Operating Account
PROJECTED INCOME SCHEDULE

As of May 31, 2023



CUSIP	SECURITY DESCRIPTION	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024
91282CGT2	UST 3.625% 03/31/2028				5,891						5,891		
91282CHA2	UST 3.500% 04/30/2028					6,125						6,125	
92535LCF9	Verus Bank of Commerce 2.400% 06/14/2024	508	491	508	508	491	508	491	508	508	475	508	491
949763B96	Wells Fargo Bank, National Association 2.650% 05/24/2024	560	542	560	560	542	560	542	560	560	524	560	1,538
TOTAL		28,314	27,766	21,936	32,332	32,376	39,975	32,242	26,647	21,712	25,655	30,065	39,598

City of Napoleon Operating Account
POSITION STATEMENT
As of May 31, 2023



CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
Cash and Cash Equivalents											
999620644	Federated Hermes Money Market Obligations Trust	5/31/2023 5/31/2023	\$451,136.38	\$451,136.38	\$451,136.38	4.95%	0.003 0.003	\$1.00 \$451,136.38	\$0.00	1.58%	AAAm
STAROHIO	STAR Ohio XX539	5/31/2023 5/31/2023	\$4,415,468.81	\$4,415,468.81	\$4,415,468.81	5.25%	0.003 0.003	\$1.00 \$4,415,468.81	\$0.00	15.43%	AAAm
SubTotal			\$4,866,605.19	\$4,866,605.19	\$4,866,605.19	5.22%		\$4,866,605.19	\$0.00	17.01%	
Agency Bond											
3134GV5F1	FMCC 0.375% 07/14/2023	7/6/2020 7/6/2020	\$120,000.00	\$120,000.00	\$120,000.00	0.38%	0.121 0.120	\$99.40 \$119,276.40	(\$723.60)	0.42%	Aaa AA+
3137EAEW5	FMCC 0.250% 09/08/2023	10/15/2021 10/18/2021	\$500,000.00	\$498,781.50	\$498,781.50	0.38%	0.274 0.269	\$98.63 \$493,145.00	(\$5,636.50)	1.72%	Aaa AA+
3133ENXF2	FFCB 2.600% 02/23/2024	6/1/2022 6/2/2022	\$250,000.00	\$250,085.75	\$250,085.75	2.58%	0.734 0.711	\$98.02 \$245,052.50	(\$5,033.25)	0.86%	Aaa AA+
3130A0XE5	FHLB 3.250% 03/08/2024	6/2/2022 6/3/2022	\$250,000.00	\$252,735.00	\$252,735.00	2.61%	0.773 0.746	\$98.37 \$245,932.50	(\$6,802.50)	0.86%	Aaa AA+
3136G43H4	FNMA 0.400% 09/16/2024	9/8/2020 9/8/2020	\$250,000.00	\$250,000.00	\$250,000.00	0.40%	1.299 1.264	\$93.98 \$234,942.50	(\$15,057.50)	0.82%	Aaa AA+
3133EKP75	FFCB 1.600% 09/17/2024	9/26/2019 9/26/2019	\$300,000.00	\$299,496.00	\$299,496.00	1.64%	1.301 1.259	\$95.76 \$287,268.00	(\$12,228.00)	1.00%	Aaa AA+
3135G0W66	FNMA 1.625% 10/15/2024	10/22/2019 10/22/2019	\$295,000.00	\$294,126.80	\$294,126.80	1.69%	1.378 1.334	\$95.73 \$282,415.30	(\$11,711.50)	0.99%	Aaa AA+
3135G0W66	FNMA 1.625% 10/15/2024	12/24/2019 12/24/2019	\$125,000.00	\$123,992.50	\$123,992.50	1.80%	1.378 1.334	\$95.73 \$119,667.50	(\$4,325.00)	0.42%	Aaa AA+
3133EK6J0	FFCB 1.625% 11/08/2024	11/22/2019 11/22/2019	\$325,000.00	\$323,963.25	\$323,963.25	1.69%	1.444 1.397	\$95.30 \$309,718.50	(\$14,244.75)	1.08%	Aaa AA+
3133ENRZ5	FFCB 1.950% 03/17/2025	10/14/2022 10/17/2022	\$150,000.00	\$140,983.20	\$140,983.20	4.61%	1.797 1.727	\$95.28 \$142,921.50	\$1,938.30	0.50%	Aaa AA+
3130APB61	FHLB 0.750% 04/14/2025	12/3/2021 12/3/2021	\$300,000.00	\$298,425.00	\$298,425.00	0.00%	1.874 1.817	\$92.69 \$278,067.00	(\$20,358.00)	0.97%	Aaa AA+
3135G03U5	FNMA 0.625% 04/22/2025	10/13/2022 10/14/2022	\$150,000.00	\$136,263.60	\$136,263.60	4.51%	1.896 1.844	\$92.92 \$139,375.50	\$3,111.90	0.49%	Aaa AA+
3135G05X7	FNMA 0.375% 08/25/2025	3/5/2021 3/8/2021	\$600,000.00	\$590,700.00	\$590,700.00	0.73%	2.238 2.179	\$91.35 \$548,124.00	(\$42,576.00)	1.92%	Aaa AA+

City of Napoleon Operating Account
POSITION STATEMENT
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CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
3136G4X40	FNMA 0.600% 08/26/2025	9/10/2020 9/10/2020	\$625,000.00	\$625,000.00	\$625,000.00	0.60%	2.241 2.171	\$91.50 \$571,893.75	(\$53,106.25)	2.00%	Aaa AA+
3136G4H89	FNMA 0.600% 08/27/2025	8/20/2020 8/20/2020	\$150,000.00	\$149,895.00	\$149,895.00	0.61%	2.244 2.173	\$91.50 \$137,242.50	(\$12,652.50)	0.48%	Aaa AA+
3133EL7K4	FFCB 0.550% 09/16/2025	9/16/2020 9/16/2020	\$165,000.00	\$165,000.00	\$165,000.00	0.55%	2.299 2.228	\$91.21 \$150,494.85	(\$14,505.15)	0.53%	Aaa AA+
3135G06G3	FNMA 0.500% 11/07/2025	3/5/2021 3/8/2021	\$500,000.00	\$493,690.00	\$493,690.00	0.78%	2.441 2.375	\$91.09 \$455,455.00	(\$38,235.00)	1.59%	Aaa AA+
3134GXCH5	FMCC 0.600% 11/25/2025	11/18/2020 11/25/2020	\$250,000.00	\$250,000.00	\$250,000.00	0.60%	2.490 2.417	\$90.82 \$227,040.00	(\$22,960.00)	0.79%	Aaa AA+
3133EMLR1	FFCB 0.500% 12/23/2025	10/12/2021 10/13/2021	\$400,000.00	\$392,300.00	\$392,300.00	0.97%	2.567 2.483	\$90.19 \$360,772.00	(\$31,528.00)	1.26%	Aaa AA+
3130AKKG0	FHLB 0.520% 12/30/2025	10/12/2021 10/13/2021	\$400,000.00	\$392,500.00	\$392,500.00	0.98%	2.586 2.501	\$90.18 \$360,720.00	(\$31,780.00)	1.26%	Aaa AA+
3130AKRN8	FHLB 0.650% 01/28/2026	1/14/2021 1/28/2021	\$170,000.00	\$170,000.00	\$170,000.00	0.65%	2.666 2.571	\$90.20 \$153,338.30	(\$16,661.70)	0.54%	Aaa AA+
3133EMUK6	FFCB 1.050% 03/25/2026	3/18/2021 3/25/2021	\$295,000.00	\$295,000.00	\$295,000.00	1.05%	2.819 2.691	\$90.70 \$267,565.00	(\$27,435.00)	0.94%	Aaa AA+
3130AN4T4	FHLB 0.875% 06/12/2026	9/30/2021 10/1/2021	\$225,000.00	\$224,185.50	\$224,185.50	0.95%	3.036 2.922	\$90.41 \$203,422.50	(\$20,763.00)	0.71%	Aaa AA+
3133EMH21	FFCB 0.900% 06/15/2026	6/11/2021 6/17/2021	\$500,000.00	\$500,000.00	\$500,000.00	0.90%	3.044 2.903	\$89.61 \$448,045.00	(\$51,955.00)	1.57%	Aaa AA+
3130AN2Q2	FHLB 1.000% 06/30/2026	6/25/2021 6/30/2021	\$245,000.00	\$245,000.00	\$245,000.00	1.00%	3.085 2.933	\$89.78 \$219,958.55	(\$25,041.45)	0.77%	Aaa AA+
3130ANLN8	FHLB 0.600% 08/26/2026	1/4/2022 1/6/2022	\$300,000.00	\$294,375.00	\$294,375.00	1.59%	3.241 2.916	\$90.49 \$271,467.00	(\$22,908.00)	0.95%	Aaa AA+
3130APB87	FHLB 1.100% 10/13/2026	10/14/2021 10/15/2021	\$400,000.00	\$398,920.00	\$398,920.00	1.16%	3.373 3.192	\$89.44 \$357,776.00	(\$41,144.00)	1.25%	Aaa AA+
3133ECB60	FFCB 2.570% 12/24/2026	10/24/2022 10/25/2022	\$120,000.00	\$111,059.40	\$111,059.40	4.55%	3.570 3.318	\$94.77 \$113,726.40	\$2,667.00	0.40%	Aaa AA+
3130AL5A8	FHLB 0.900% 02/26/2027	10/5/2022 10/6/2022	\$245,000.00	\$211,827.00	\$211,827.00	4.32%	3.745 3.544	\$88.31 \$216,357.05	\$4,530.05	0.76%	Aaa AA+
3133EN5N6	FFCB 4.000% 01/06/2028	1/3/2023 1/6/2023	\$345,000.00	\$344,468.70	\$344,468.70	4.03%	4.605 4.100	\$100.09 \$345,296.70	\$828.00	1.21%	Aaa AA+
SubTotal			\$8,950,000.00	\$8,842,773.20	\$8,842,773.20	1.39%		\$8,306,476.80	(\$536,296.40)	29.04%	

City of Napoleon Operating Account
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CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
CDARS											
00936CDAR	FARMERS AND MERCHANTS BK 0.82% 6/1/23	6/4/2020 6/4/2020	\$925,000.00	\$925,000.00	\$925,000.00	0.82%	0.003 0.005	\$100.00 \$925,000.00	\$0.00	3.23%	
00939CDAR	FARMERS & MERCHANTS BANK 0.82% 06/15/2023	6/18/2020 6/18/2020	\$325,000.00	\$325,000.00	\$325,000.00	0.82%	0.041 0.044	\$100.00 \$325,000.00	\$0.00	1.14%	
00969CDAR	FARMERS & MERCHANTS BK 0.60% 08/24/23	8/27/2020 8/27/2020	\$530,000.00	\$530,000.00	\$530,000.00	0.60%	0.233 0.235	\$100.00 \$530,000.00	\$0.00	1.85%	
01071CDAR	Farmers & Merchants 2.15% 08/31/2023	9/1/2022 9/1/2022	\$743,000.00	\$743,000.00	\$743,000.00	2.15%	0.252 0.252	\$100.00 \$743,000.00	\$0.00	2.60%	
SubTotal			\$2,523,000.00	\$2,523,000.00	\$2,523,000.00	1.17%		\$2,523,000.00	\$0.00	8.82%	
Negotiable Certificate of Deposit											
06654BCL3	Bankwell Bank 0.400% 07/28/2023	7/1/2020 7/1/2020	\$249,000.00	\$248,850.60	\$248,850.60	0.42%	0.159 0.157	\$99.21 \$247,035.39	(\$1,815.21)	0.86%	
57116ATG3	Marlin Business Corporation 1.700% 12/04/2023	11/26/2019 11/26/2019	\$249,000.00	\$248,128.50	\$248,128.50	1.79%	0.512 0.499	\$98.18 \$244,465.71	(\$3,662.79)	0.85%	
14042RLP4	Capital One, National Association 2.650% 05/22/2024	5/14/2019 5/14/2019	\$246,000.00	\$244,770.00	\$244,770.00	2.76%	0.978 0.948	\$97.39 \$239,586.78	(\$5,183.22)	0.84%	
949763B96	Wells Fargo Bank, National Association 2.650% 05/24/2024	5/14/2019 5/14/2019	\$249,000.00	\$248,004.00	\$248,004.00	2.74%	0.984 0.947	\$97.37 \$242,453.79	(\$5,550.21)	0.85%	
58404DEG2	Medallion Bank 2.500% 06/10/2024	5/29/2019 5/29/2019	\$246,000.00	\$244,966.80	\$244,966.80	2.59%	1.030 0.986	\$97.13 \$238,949.64	(\$6,017.16)	0.84%	
92535LCF9	Verus Bank of Commerce 2.400% 06/14/2024	5/30/2019 5/30/2019	\$249,000.00	\$247,941.75	\$247,941.75	2.49%	1.041 1.002	\$96.97 \$241,465.26	(\$6,476.49)	0.84%	
32065RAK1	First Keystone Community Bank 0.600% 06/28/2024	6/18/2020 6/18/2020	\$249,000.00	\$248,253.00	\$248,253.00	0.68%	1.079 1.049	\$94.96 \$236,460.36	(\$11,792.64)	0.83%	
89235MJU6	Toyota Financial Savings Bank 0.650% 07/01/2024	6/17/2020 6/17/2020	\$249,000.00	\$248,477.10	\$248,477.10	0.70%	1.088 1.055	\$95.05 \$236,681.97	(\$11,795.13)	0.83%	

City of Napoleon Operating Account
POSITION STATEMENT
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CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
856285SK8	State Bank of India 2.000% 01/22/2025	1/22/2020 1/22/2020	\$247,000.00	\$246,506.00	\$246,506.00	2.04%	1.649 1.577	\$94.84 \$234,262.21	(\$12,243.79)	0.82%	
29278TMR8	EnerBank USA 1.800% 01/29/2025	1/24/2020 1/24/2020	\$249,000.00	\$248,502.00	\$248,502.00	1.84%	1.668 1.601	\$94.42 \$235,100.82	(\$13,401.18)	0.82%	
61760A6T1	Morgan Stanley Private Bank, National Association 1.900% 01/30/2025	1/22/2020 1/22/2020	\$247,000.00	\$246,012.00	\$246,012.00	1.98%	1.671 1.600	\$94.62 \$233,718.81	(\$12,293.19)	0.82%	
90348JU32	UBS Bank USA 0.800% 10/14/2025	10/5/2021 10/13/2021	\$249,000.00	\$248,128.50	\$248,128.50	0.89%	2.375 2.290	\$90.15 \$224,473.50	(\$23,655.00)	0.78%	
88241TJX9	Texas Exchange Bank, SSB 0.650% 02/02/2026	3/16/2021 3/18/2021	\$150,000.00	\$148,350.00	\$148,350.00	0.88%	2.679 2.582	\$88.69 \$133,029.00	(\$15,321.00)	0.47%	
066519RW1	BankUnited, FSB 1.350% 12/08/2026	11/30/2021 12/8/2021	\$100,000.00	\$99,500.00	\$99,500.00	1.45%	3.526 3.315	\$87.99 \$87,985.00	(\$11,515.00)	0.31%	
SubTotal			\$3,228,000.00	\$3,216,390.25	\$3,216,390.25	1.70%		\$3,075,668.24	(\$140,722.01)	10.75%	
U.S. Treasury Bond											
91282CEK3	UST 2.500% 04/30/2024	6/3/2022 6/6/2022	\$250,000.00	\$249,365.23	\$249,365.23	2.64%	0.918 0.912	\$97.52 \$243,800.00	(\$5,565.23)	0.85%	Aaa AA+
91282CEQ0	UST 2.750% 05/15/2025	10/12/2022 10/13/2022	\$400,000.00	\$384,625.00	\$384,625.00	4.33%	1.959 1.918	\$96.85 \$387,406.25	\$2,781.25	1.35%	Aaa AA+
SubTotal			\$650,000.00	\$633,990.23	\$633,990.23	3.68%		\$631,206.25	(\$2,783.98)	2.21%	
U.S. Treasury Note											
91282CDA6	UST 0.250% 09/30/2023	10/12/2021 10/13/2021	\$500,000.00	\$499,003.91	\$499,003.91	0.35%	0.334 0.327	\$98.31 \$491,525.00	(\$7,478.91)	1.72%	Aaa AA+
91282CAP6	UST 0.125% 10/15/2023	10/12/2021 10/13/2021	\$500,000.00	\$497,656.25	\$497,656.25	0.36%	0.375 0.367	\$98.08 \$490,390.00	(\$7,266.25)	1.71%	Aaa AA+
91282CAW1	UST 0.250% 11/15/2023	10/13/2021 10/14/2021	\$500,000.00	\$498,476.56	\$498,476.56	0.40%	0.460 0.450	\$97.70 \$488,495.00	(\$9,981.56)	1.71%	Aaa AA+
91282CBA8	UST 0.125% 12/15/2023	10/14/2021 10/15/2021	\$500,000.00	\$496,914.06	\$496,914.06	0.41%	0.542 0.530	\$97.23 \$486,155.00	(\$10,759.06)	1.70%	Aaa AA+
91282CED9	UST 1.750% 03/15/2025	6/2/2022 6/3/2022	\$250,000.00	\$242,812.50	\$242,812.50	2.83%	1.792 1.726	\$95.11 \$237,782.50	(\$5,030.00)	0.83%	Aaa AA+
91282ZW3	UST 0.250% 06/30/2025	10/8/2021 10/12/2021	\$450,000.00	\$441,228.51	\$441,228.51	0.78%	2.085 2.034	\$91.87 \$413,401.50	(\$27,827.01)	1.45%	Aaa AA+

City of Napoleon Operating Account
POSITION STATEMENT
As of May 31, 2023



CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
91282CAB7	UST 0.250% 07/31/2025	10/8/2021 10/12/2021	\$450,000.00	\$440,666.01	\$440,666.01	0.81%	2.170 2.116	\$91.55 \$411,979.50	(\$28,686.51)	1.44%	Aaa AA+
91282CAM3	UST 0.250% 09/30/2025	10/8/2021 10/12/2021	\$200,000.00	\$195,421.87	\$195,421.87	0.84%	2.337 2.281	\$91.20 \$182,406.00	(\$13,015.87)	0.64%	Aaa AA+
91282CAT8	UST 0.250% 10/31/2025	10/8/2021 10/12/2021	\$475,000.00	\$463,421.88	\$463,421.88	0.86%	2.422 2.364	\$90.85 \$431,547.00	(\$31,874.88)	1.51%	Aaa AA+
91282CCF6	UST 0.750% 05/31/2026	6/18/2021 6/21/2021	\$245,000.00	\$242,636.13	\$242,636.13	0.95%	3.003 2.899	\$90.61 \$221,992.05	(\$20,644.08)	0.78%	Aaa AA+
91282CCJ8	UST 0.875% 06/30/2026	10/22/2021 10/25/2021	\$250,000.00	\$246,513.67	\$246,513.67	1.18%	3.085 2.974	\$90.88 \$227,207.50	(\$19,306.17)	0.79%	Aaa AA+
91282CCP4	UST 0.625% 07/31/2026	10/12/2021 10/13/2021	\$400,000.00	\$392,015.62	\$392,015.62	1.05%	3.170 3.069	\$89.85 \$359,408.00	(\$32,607.62)	1.26%	Aaa AA+
91282CCW9	UST 0.750% 08/31/2026	10/12/2021 10/13/2021	\$400,000.00	\$393,984.37	\$393,984.37	1.07%	3.255 3.146	\$90.00 \$359,984.00	(\$34,000.37)	1.26%	Aaa AA+
91282CCZ2	UST 0.875% 09/30/2026	9/30/2021 10/1/2021	\$225,000.00	\$223,795.90	\$223,795.90	0.99%	3.337 3.220	\$90.24 \$203,044.50	(\$20,751.40)	0.71%	Aaa AA+
912828U24	UST 2.000% 11/15/2026	9/30/2022 10/3/2022	\$250,000.00	\$230,107.42	\$230,107.42	4.12%	3.463 3.287	\$93.47 \$233,682.50	\$3,575.08	0.82%	Aaa AA+
912828Z78	UST 1.500% 01/31/2027	10/12/2022 10/13/2022	\$250,000.00	\$223,593.75	\$223,593.75	4.21%	3.674 3.491	\$91.52 \$228,800.00	\$5,206.25	0.80%	Aaa AA+
91282CEN7	UST 2.750% 04/30/2027	6/1/2022 6/2/2022	\$250,000.00	\$247,753.91	\$247,753.91	2.95%	3.918 3.728	\$95.58 \$238,955.00	(\$8,798.91)	0.84%	Aaa AA+
91282CEW7	UST 3.250% 06/30/2027	1/4/2023 1/5/2023	\$345,000.00	\$335,633.79 \$154.87	\$335,788.66	3.92%	4.085 3.725	\$97.36 \$335,888.55	\$254.76	1.17%	Aaa AA+
91282CFB2	UST 2.750% 07/31/2027	5/30/2023 5/31/2023	\$325,000.00	\$309,829.10 \$2,962.71	\$312,791.81	3.98%	4.170 3.845	\$95.43 \$310,147.50	\$318.40	1.08%	Aaa AA+
91282CFH9	UST 3.125% 08/31/2027	5/25/2023 5/26/2023	\$325,000.00	\$313,472.66 \$2,401.07	\$315,873.73	4.04%	4.255 3.901	\$96.85 \$314,756.00	\$1,283.34	1.10%	Aaa AA+
91282CFM8	UST 4.125% 09/30/2027	5/25/2023 5/26/2023	\$320,000.00	\$321,200.00 \$2,019.67	\$323,219.67	4.03%	4.337 3.910	\$100.75 \$322,400.00	\$1,200.00	1.13%	Aaa AA+
91282CFU0	UST 4.125% 10/31/2027	12/29/2022 12/30/2022	\$345,000.00	\$347,156.25	\$347,156.25	3.98%	4.422 3.994	\$100.81 \$347,791.05	\$634.80	1.22%	Aaa AA+
91282CFZ9	UST 3.875% 11/30/2027	5/25/2023 5/26/2023	\$320,000.00	\$318,425.00	\$318,425.00	4.00%	4.504 4.015	\$99.95 \$319,836.80	\$1,411.80	1.12%	Aaa AA+
91282CGC9	UST 3.875% 12/31/2027	5/24/2023 5/25/2023	\$325,000.00	\$325,850.59 \$5,044.46	\$330,895.05	3.81%	4.589 4.097	\$99.93 \$324,785.50	(\$1,065.09)	1.14%	Aaa AA+

City of Napoleon Operating Account
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CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
91282CGH8	UST 3.500% 01/31/2028	5/25/2023 5/26/2023	\$250,000.00	\$244,941.41 \$2,779.70	\$247,721.11	3.98%	4.674 4.213	\$98.43 \$246,075.00	\$1,133.59	0.86%	Aaa AA+
9128283W8	UST 2.750% 02/15/2028	5/24/2023 5/25/2023	\$325,000.00	\$310,362.31 \$2,444.23	\$312,806.54	3.80%	4.715 4.321	\$95.20 \$309,383.75	(\$978.56)	1.08%	Aaa AA+
91282CGT2	UST 3.625% 03/31/2028	5/24/2023 5/25/2023	\$325,000.00	\$322,752.93 \$1,770.41	\$324,523.34	3.78%	4.838 4.364	\$99.02 \$321,802.00	(\$950.93)	1.12%	Aaa AA+
91282CHA2	UST 3.500% 04/30/2028	5/24/2023 5/25/2023	\$350,000.00	\$345,830.08 \$832.20	\$346,662.28	3.77%	4.921 4.456	\$98.50 \$344,750.00	(\$1,080.08)	1.21%	Aaa AA+
SubTotal			\$9,650,000.00	\$9,471,456.44 \$20,409.32	\$9,491,865.76	2.21%		\$9,204,371.20	(\$267,085.24)	32.17%	
Grand Total			\$29,867,605.19	\$29,554,215.31 \$20,409.32	\$29,574,624.63	2.37%		\$28,607,327.68	(\$946,887.63)	100.00%	

City of Napoleon Operating Account
TRANSACTION STATEMENT
 As of May 31, 2023



Transaction Type	Trade Date	Settlement Date	CUSIP	Security Description	Par Value	Principal Amount	Purchased Interest	Total Cost	Yield at Cost
Pending Purchase									
Pending Purchase	5/24/2023	6/1/2023	3133EPLD5	FEDERAL FARM 3.875% 05/30/28	325,000.00	325,343.53		325,343.53	3.85%
Total					325,000.00	325,343.53		325,343.53	
Purchase									
Purchase	5/24/2023	5/25/2023	91282CHA2	UST 3.500% 04/30/2028	350,000.00	345,830.08	832.20	346,662.28	3.77%
Purchase	5/24/2023	5/25/2023	91282CGT2	UST 3.625% 03/31/2028	325,000.00	322,752.93	1,770.41	324,523.34	3.78%
Purchase	5/24/2023	5/25/2023	91282CGC9	UST 3.875% 12/31/2027	325,000.00	325,850.59	5,044.46	330,895.05	3.81%
Purchase	5/24/2023	5/25/2023	9128283W8	UST 2.750% 02/15/2028	325,000.00	310,362.31	2,444.23	312,806.54	3.80%
Purchase	5/25/2023	5/26/2023	91282CFM8	UST 4.125% 09/30/2027	320,000.00	321,200.00	2,019.67	323,219.67	4.03%
Purchase	5/25/2023	5/26/2023	91282CFH9	UST 3.125% 08/31/2027	325,000.00	313,472.66	2,401.07	315,873.73	4.04%
Purchase	5/25/2023	5/26/2023	91282CGH8	UST 3.500% 01/31/2028	250,000.00	244,941.41	2,779.70	247,721.11	3.98%
Purchase	5/25/2023	5/26/2023	91282CFZ9	UST 3.875% 11/30/2027	320,000.00	318,425.00	6,029.67	324,454.67	4.00%
Purchase	5/30/2023	5/31/2023	91282CFB2	UST 2.750% 07/31/2027	325,000.00	309,829.10	2,962.71	312,791.81	3.98%
Total					2,865,000.00	2,812,664.08	26,284.12	2,838,948.20	

City of Napoleon Operating Account
TRANSACTION STATEMENT
 As of May 31, 2023



Transaction Type	Trade Date	Settlement Date	CUSIP	Security Description	Par Value	Principal Cost	Total Proceeds	Realized Gain/Loss
Maturity								
Maturity	5/8/2023	5/8/2023	20786ADD4	ConnectOne Bank 0.750% 05/08/2023	249,000.00	248,427.30	249,000.00	572.70
Maturity	5/8/2023	5/8/2023	72345SKU4	Pinnacle Bank 0.700% 05/08/2023	249,000.00	248,066.25	249,000.00	933.75
Maturity	5/11/2023	5/11/2023	32056GDK3	First Internet Bancorp 0.700% 05/11/2023	249,000.00	248,751.00	249,000.00	249.00
Maturity	5/15/2023	5/15/2023	55316CBA3	M1 Bank 0.750% 05/15/2023	249,000.00	248,439.75	249,000.00	560.25
Maturity	5/17/2023	5/17/2023	3133EM2W1	FFCB 0.150% 05/17/2023	500,000.00	498,865.00	500,000.00	1,135.00
Total					1,496,000.00	1,492,549.30	1,496,000.00	3,450.70

Transaction Type	Payment Date	Settlement Date	CUSIP	Security Description	Interest Received
Interest/Dividends					
Interest/Dividends	5/1/2023	5/1/2023	29278TMR8	EnerBank USA 1.800% 01/29/2025	380.66
Interest/Dividends	5/1/2023	5/1/2023	32065RAK1	First Keystone Community Bank 0.600% 06/28/2024	126.89
Interest/Dividends	5/1/2023	5/1/2023	91282CAT8	UST 0.250% 10/31/2025	593.75
Interest/Dividends	5/1/2023	5/1/2023	91282CEK3	UST 2.500% 04/30/2024	3,125.00
Interest/Dividends	5/1/2023	5/1/2023	91282CEN7	UST 2.750% 04/30/2027	3,437.50
Interest/Dividends	5/1/2023	5/1/2023	91282CFU0	UST 4.125% 10/31/2027	7,115.63
Interest/Dividends	5/1/2023	5/1/2023	999620644	Federated Hermes Money Market Obligations Trust	6,657.86
Interest/Dividends	5/2/2023	5/2/2023	57116ATG3	Marlin Business Corporation 1.700% 12/04/2023	347.92
Interest/Dividends	5/8/2023	5/8/2023	3133EK6J0	FFCB 1.625% 11/08/2024	2,640.63
Interest/Dividends	5/8/2023	5/8/2023	20786ADD4	ConnectOne Bank 0.750% 05/08/2023	153.49

City of Napoleon Operating Account
TRANSACTION STATEMENT
 As of May 31, 2023



Transaction Type	Payment Date	Settlement Date	CUSIP	Security Description	Interest Received
Interest/Dividends	5/8/2023	5/8/2023	72345SKU4	Pinnacle Bank 0.700% 05/08/2023	864.34
Interest/Dividends	5/8/2023	5/8/2023	88241TJX9	Texas Exchange Bank, SSB 0.650% 02/02/2026	80.14
Interest/Dividends	5/8/2023	5/8/2023	3135G06G3	FNMA 0.500% 11/07/2025	1,250.00
Interest/Dividends	5/11/2023	5/11/2023	32056GDK3	First Internet Bancorp 0.700% 05/11/2023	143.26
Interest/Dividends	5/15/2023	5/15/2023	912828U24	UST 2.000% 11/15/2026	2,500.00
Interest/Dividends	5/15/2023	5/15/2023	55316CBA3	M1 Bank 0.750% 05/15/2023	926.08
Interest/Dividends	5/15/2023	5/15/2023	91282CAW1	UST 0.250% 11/15/2023	625.00
Interest/Dividends	5/15/2023	5/15/2023	91282CEQ0	UST 2.750% 05/15/2025	5,500.00
Interest/Dividends	5/15/2023	5/15/2023	92535LCF9	Verus Bank of Commerce 2.400% 06/14/2024	491.18
Interest/Dividends	5/15/2023	5/15/2023	90348JU32	UBS Bank USA 0.800% 10/14/2025	163.73
Interest/Dividends	5/17/2023	5/17/2023	3133EM2W1	FFCB 0.150% 05/17/2023	375.00
Interest/Dividends	5/22/2023	5/22/2023	14042RLP4	Capital One, National Association 2.650% 05/22/2024	3,232.71
Interest/Dividends	5/24/2023	5/24/2023	949763B96	Wells Fargo Bank, National Association 2.650% 05/24/2024	542.34
Interest/Dividends	5/25/2023	5/25/2023	3134GXCH5	FMCC 0.600% 11/25/2025	750.00
Interest/Dividends	5/30/2023	5/30/2023	32065RAK1	First Keystone Community Bank 0.600% 06/28/2024	122.79
Interest/Dividends	5/30/2023	5/30/2023	29278TMR8	EnerBank USA 1.800% 01/29/2025	368.38
Interest/Dividends	5/31/2023	5/31/2023	91282CCF6	UST 0.750% 05/31/2026	918.75
Interest/Dividends	5/31/2023	5/31/2023	91282CFZ9	UST 3.875% 11/30/2027	6,200.00
Total					49,633.03

City of Napoleon Operating Account
TRANSACTION STATEMENT
 As of May 31, 2023



Transaction Type	Trade Date	Settlement Date	Transaction Description	Amount
Withdrawal				
Withdrawal	5/1/2023	5/1/2023	Cash Out	(21,836.28)
Withdrawal	5/31/2023	5/31/2023	Cash Out	(43,433.03)
Total				(65,269.31)

STATEMENT DISCLOSURE

As of May 31, 2023



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MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
100 GENERAL FUND								
2023	2,431,231.36	734,242.11	611,709.07	2,986,940.56	3,267,170.69	2,151,001.23	540,665.29	1,610,335.94
2022	2,049,656.84	413,281.38	491,268.80	2,746,109.75	2,625,570.31	2,170,196.28	441,848.49	1,728,347.79
101 GENERAL RESERVE BALANCE FUND								
2023	250,000.00	0.00	0.00	0.00	0.00	250,000.00	0.00	250,000.00
2022	250,000.00	0.00	0.00	0.00	0.00	250,000.00	0.00	250,000.00
123 SPECIAL EVENTS FUND								
2023	4,226.08	0.00	0.00	0.00	0.00	4,226.08	0.00	4,226.08
2022	190.08	0.00	0.00	0.00	0.00	190.08	0.00	190.08
130 ECONOMIC DEVELOPMENT FUND								
2023	985.62	0.00	0.00	24,000.00	22,500.00	2,485.62	250.00	2,235.62
2022	985.62	0.00	9,750.00	39,000.00	19,500.00	20,485.62	19,500.00	985.62
147 UNCLAIMED MONIES FUND								
2023	11,222.51	0.00	0.00	418.74	0.00	11,641.25	0.00	11,641.25
2022	7,986.24	0.00	0.00	1,376.85	0.00	9,363.09	0.00	9,363.09
170 MUNICIPAL INCOME TAX FUND								
2023	200.00	806,526.48	784,324.75	2,584,918.65	2,377,193.97	207,924.68	14,676.03	193,248.65
2022	19,999.54	377,736.91	347,367.17	2,756,538.30	2,522,646.52	253,891.32	33,448.28	220,443.04
180 KWH TAX COLLECTION FUND (GF)								
2023	0.00	37,812.67	10,529.98	193,802.53	84,132.93	109,669.60	0.00	109,669.60
2022	242,691.85	36,811.01	9,092.49	199,450.97	156,022.20	286,120.62	0.00	286,120.62
195 LAW LIBRARY FUND								
2023	0.00	378.82	378.82	1,771.90	1,771.90	0.00	0.00	0.00
2022	9.00	374.60	809.10	2,407.15	2,407.16	8.99	0.00	8.99
200 STREET CONST.MAINT.&REPAIR FD								
2023	912,092.21	46,002.97	34,391.71	235,350.24	194,741.55	952,700.90	113,847.09	838,853.81
2022	808,961.28	49,323.37	26,413.85	238,928.49	190,612.38	857,277.39	115,637.14	741,640.25
201 STATE HIGHWAY IMPROVEMENT FUND								
2023	79,546.36	3,497.32	2,493.75	17,844.49	5,890.40	91,500.45	17,456.25	74,044.20

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
2022	57,867.57	3,750.40	2,225.00	17,706.19	6,121.91	69,451.85	15,575.00	53,876.85
202	MUNI.(50%)MOTOR VEH.LIC.TAS FD							
2023	145,009.64	2,162.27	0.00	11,002.41	0.00	156,012.05	0.00	156,012.05
2022	120,199.87	2,034.18	0.00	10,105.51	0.00	130,305.38	0.00	130,305.38
203	MUNI.(100%)MOTOR VEH.LIC.TASFD							
2023	156,876.05	3,952.75	1,632.62	20,645.58	6,367.59	171,154.04	7,632.41	163,521.63
2022	251,195.14	3,980.36	522.38	19,994.77	113,878.56	157,311.35	23,086.62	134,224.73
204	CO VEH LIC PERMISSIVE TAX FUND							
2023	162,996.45	5,691.36	0.00	6,801.31	16,209.54	153,588.22	0.00	153,588.22
2022	130,558.42	99.80	0.00	343.03	15,071.07	115,830.38	0.00	115,830.38
210	EMS TRANSPORT SERVICE FUND							
2023	400,856.57	23,717.80	21,735.27	194,466.54	111,472.62	483,850.49	93,196.58	390,653.91
2022	333,445.47	35,252.48	7,192.76	220,417.82	85,670.37	468,192.92	79,448.97	388,743.95
220	RECREATION FUND							
2023	723,351.48	181,238.10	95,684.09	547,266.99	439,589.70	831,028.77	239,899.48	591,129.29
2022	583,913.47	110,040.50	75,343.00	507,584.33	312,545.85	778,951.95	205,806.40	573,145.55
221	NAPOLEON AQUATIC CENTER							
2023	277,516.59	719.32	983.33	177,863.22	187,316.89	268,062.92	14,359.78	253,703.14
2022	319,630.46	399.36	30,120.00	186,163.04	72,400.10	433,393.40	256,755.20	176,638.20
222	NAP AQUATIC CTR RESERVE FUND							
2023	0.00	0.00	0.00	50,000.00	0.00	50,000.00	0.00	50,000.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	NAP AQUATIC CTR DEBT RES FUND							
2023	0.00	0.00	0.00	122,140.00	0.00	122,140.00	27,570.00	94,570.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
224	SHELTER HOUSE FACILITY REPAIR							
2023	6,230.52	224.27	0.00	1,190.68	0.00	7,421.20	0.00	7,421.20
2022	4,187.85	239.22	0.00	947.50	0.00	5,135.35	0.00	5,135.35

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
227 CEMETERY TRUST FUND								
2023	68,944.18	82.50	0.00	950.00	200.00	69,694.18	4,550.00	65,144.18
2022	70,020.42	82.50	845.06	412.50	1,170.38	69,262.54	3,573.60	65,688.94
231 COURT 2023 TECH GRANT FUND								
2023	0.00	36,245.00	0.00	36,245.00	0.00	36,245.00	0.00	36,245.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
240 HOTEL/MOTEL TAX FUND								
2023	8,573.01	24,546.14	24,546.14	51,886.81	60,459.82	0.00	0.00	0.00
2022	0.00	17,680.48	6,907.22	53,098.43	35,417.96	17,680.47	1.02	17,679.45
242 FIRE EQUIPMENT FUND								
2023	528,841.26	1,486.20	6,558.25	37,020.50	16,568.08	549,293.68	103,681.57	445,612.11
2022	456,395.65	394.30	0.00	1,244.55	0.00	457,640.20	39,812.70	417,827.50
243 FIRE LOSS CLAIMS FUND								
2023	94,771.52	0.00	0.00	0.00	65,753.90	29,017.62	0.00	29,017.62
2022	94,771.52	0.00	0.00	0.00	0.00	94,771.52	0.00	94,771.52
250 LOCAL CORONAVIRUS RELIEF FUND								
2023	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
252 AMERICAN RESCUE PLAN ACT								
2023	462,105.55	1,247.97	0.00	4,650.15	0.00	466,755.70	23,596.37	443,159.33
2022	406,240.59	250.72	97,488.10	2,566.07	215,287.24	193,519.42	165,164.82	28,354.60
253 ONEOHIO FUND								
2023	44.25	10.54	0.00	3,898.61	0.00	3,942.86	0.00	3,942.86
N/A	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
261 CDBG PROGRAM INCOME FUND								
2023	47,995.50	7,881.90	32,521.00	7,881.90	32,521.00	23,356.40	0.00	23,356.40
2022	34,079.00	0.00	0.00	10,007.50	0.00	44,086.50	0.00	44,086.50
270 INDIGENT DRIV. ALCOHOL FUND								
2023	66,038.58	229.83	0.00	1,283.29	0.00	67,321.87	16,000.00	51,321.87

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
2022	70,799.98	253.92	233.04	938.35	2,233.04	69,505.29	13,766.96	55,738.33
271	LAW ENFORCEMENT & ED. FUND							
2023	1,781.26	64.32	37.00	271.07	411.00	1,641.33	1,013.00	628.33
2022	2,725.69	27.41	37.00	252.62	211.16	2,767.15	1,113.00	1,654.15
272	COURT COMPUTERIZATION FUND							
2023	198,017.80	3,600.70	2,442.10	16,261.44	10,104.84	204,174.40	681.90	203,492.50
2022	189,731.30	2,690.39	2,442.10	13,500.32	8,454.80	194,776.82	8,338.90	186,437.92
273	LAW ENFORCEMENT TRUST FUND							
2023	1,189.14	5,313.21	0.00	5,321.95	0.00	6,511.09	0.00	6,511.09
2022	1,176.64	1.01	0.00	2.67	0.00	1,179.31	0.00	1,179.31
274	MANDATORY DRUG FINE FUND							
2023	19,463.04	203.49	0.00	702.61	0.00	20,165.65	0.00	20,165.65
2022	17,775.02	15.72	499.99	299.04	329.91	17,744.15	0.00	17,744.15
275	MUNICIPAL PROBATION SERV. FUND							
2023	155,872.70	3,288.10	638.63	14,546.84	3,193.15	167,226.39	5,109.16	162,117.23
2022	133,618.25	2,562.11	624.57	13,178.63	1,281.88	145,515.00	22,013.12	123,501.88
277	PROBATION OFFICER GRANT FUND							
2023	10,465.90	0.00	4,634.69	24,646.00	22,189.71	12,922.19	43.00	12,879.19
2022	4,246.33	0.00	4,066.40	24,646.00	10,635.06	18,257.27	60.40	18,196.87
278	COURT SPECIAL PROJECTS FUND							
2023	205,126.25	5,124.01	0.00	23,787.63	0.00	228,913.88	67,400.00	161,513.88
2022	212,667.86	4,573.67	4,800.00	22,507.74	4,800.00	230,375.60	59,800.00	170,575.60
279	HANDICAP PARKING FINES FUND							
2023	1,100.00	0.00	0.00	0.00	0.00	1,100.00	0.00	1,100.00
2022	1,100.00	0.00	0.00	0.00	0.00	1,100.00	0.00	1,100.00
280	CERTIFIED POLICE TRAINING FUND							
2023	19,004.34	0.00	0.00	0.00	0.00	19,004.34	16,483.41	2,520.93
2022	19,003.76	0.00	0.00	6,306.12	0.00	25,309.88	0.00	25,309.88

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
281 INDIGENT DRIVERS INTERLOCK/ALC								
2023	78,345.93	540.53	0.00	6,128.88	0.00	84,474.81	1,500.00	82,974.81
2022	69,240.97	1,988.05	0.00	6,050.59	208.00	75,083.56	1,292.00	73,791.56
287 CCA2.0 GRANT FUND								
2023	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
288 JUSTICE REINV.INCENTIVE GRT.FD								
2023	13,838.71	0.00	3,289.14	10,678.00	10,659.68	13,857.03	7,265.13	6,591.90
2022	4,181.38	0.00	1,443.72	10,678.00	6,946.87	7,912.51	2,267.12	5,645.39
290 POLICE PENSION FUND								
2023	104,758.10	0.00	0.00	60,752.05	0.00	165,510.15	0.00	165,510.15
2022	29,168.74	0.00	0.00	60,877.24	29,168.74	60,877.24	0.00	60,877.24
291 FIRE PENSION FUND								
2023	52,379.06	0.00	0.00	30,376.07	0.00	82,755.13	0.00	82,755.13
2022	52,584.42	0.00	0.00	30,438.64	52,584.42	30,438.64	0.00	30,438.64
295 IRS 125 EMPLOYEE BENEFITS FUND								
2023	8,378.34	158.23	380.00	928.66	1,839.50	7,467.50	2,707.50	4,760.00
2022	6,602.83	166.06	319.50	832.69	1,603.00	5,832.52	2,237.00	3,595.52
300 GENERAL BOND RETIREMENT FUND								
2023	11,644.48	0.00	0.00	52,000.00	0.00	63,644.48	52,000.00	11,644.48
2022	9,394.48	56,500.00	4,625.00	56,500.00	4,625.00	61,269.48	49,625.00	11,644.48
310 S.A. BOND RETIREMENT FUND								
2023	616,027.68	1,706.57	15,610.48	22,245.34	15,610.48	622,662.54	0.00	622,662.54
2022	609,287.67	526.38	0.00	1,661.47	0.00	610,949.14	300.00	610,649.14
320 OAKWOOD/AMERICAN TIF FUND								
2023	27,755.79	161.36	0.00	32,944.38	362.83	60,337.34	0.00	60,337.34
N/A	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400 CAPITAL IMPROVEMENT FUND								
2023	1,499,463.19	244,491.41	270,193.51	862,033.20	825,524.05	1,535,972.34	687,151.81	848,820.53

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
2022	791,600.76	95,348.70	112,869.30	907,959.31	341,218.60	1,358,341.47	377,049.63	981,291.84
401	CIP FUNDING RESERVE FUND							
2023	72,436.90	0.00	0.00	0.00	0.00	72,436.90	0.00	72,436.90
2022	72,436.90	0.00	0.00	0.00	0.00	72,436.90	0.00	72,436.90
410	FIRE FACILITY TRAINING GRT.FD.							
2023	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500	ELECTRIC UTILITY REVENUE FUND							
2023	6,892,304.94	1,480,158.71	1,222,782.78	7,813,867.49	7,237,722.10	7,468,450.33	542,404.18	6,926,046.15
2022	5,404,343.55	1,586,971.69	1,436,649.98	7,621,478.41	6,387,664.67	6,638,157.29	670,534.54	5,967,622.75
503	ELECTRIC DEVELOPMENT FUND							
2023	7,056,295.58	19,197.95	132,924.50	171,230.35	180,326.02	7,047,199.91	181,752.87	6,865,447.04
2022	7,296,059.75	6,299.24	0.00	19,885.97	4,750.00	7,311,195.72	222,808.00	7,088,387.72
510	WATER REVENUE FUND							
2023	1,627,686.94	388,098.05	215,732.93	1,878,421.80	1,120,140.96	2,385,967.78	488,336.83	1,897,630.95
2022	1,620,566.23	328,528.96	516,112.77	1,667,627.39	1,473,474.80	1,814,718.82	756,999.39	1,057,719.43
511	WATER DEPRECIATION RES. FUND							
2023	1,278,252.27	3,413.24	250,415.00	12,771.22	264,856.99	1,026,166.50	160,221.60	865,944.90
2022	1,058,491.00	709.28	0.00	2,362.18	237,615.09	823,238.09	9,743.57	813,494.52
512	WATER DEBT RESERVE FUND							
2023	489,018.93	877.27	160,737.48	3,562.89	325,199.16	167,382.66	0.00	167,382.66
2022	404,422.23	349.39	0.00	1,102.82	0.00	405,525.05	0.00	405,525.05
513	WATER OWDA BOND RETIREMENT FD.							
2023	43,585.23	121.63	0.00	1,944.92	46.28	45,483.87	11,296.82	34,187.05
2022	41,514.80	36.53	0.00	893.74	22.73	42,385.81	11,325.62	31,060.19
519	WATER PLANT IMPROV & RENO FUND							
2023	130,882.72	815.65	0.00	174,775.65	601.14	305,057.23	25,712.36	279,344.87
2022	74,534.44	325,056.97	17,612.50	325,188.20	26,210.80	373,511.84	354,061.53	19,450.31

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
520 SEWER UTILITY REVENUE FUND								
2023	1,527,738.72	366,452.29	270,134.24	1,825,920.36	1,010,167.74	2,343,491.34	636,505.25	1,706,986.09
2022	1,677,299.92	345,816.62	131,995.60	1,766,493.54	870,372.57	2,573,420.89	521,730.21	2,051,690.68
521 SEWER UTILITY REPLACEMENT & IMPROVEMENT FUND								
2023	3,546,194.35	9,373.08	26,726.27	35,242.84	102,588.16	3,478,849.03	870,364.83	2,608,484.20
2022	2,906,329.93	215,262.46	144,204.72	411,800.66	1,049,987.93	2,268,142.66	918,338.48	1,349,804.18
522 SEWER DEBT RESERVE FUND								
2023	313,624.16	846.96	12,500.00	3,155.91	12,500.00	304,280.07	223,847.07	80,433.00
2022	313,710.71	271.02	12,500.00	855.45	12,500.00	302,066.16	224,347.07	77,719.09
523 OWDA SA DEBT RETIREMENT FUND								
2023	87,877.88	263.62	0.00	11,016.18	316.76	98,577.30	53,370.81	45,206.49
2022	90,060.21	86.75	0.00	10,970.02	339.18	100,691.05	53,202.61	47,488.44
532 WILLIAMS PUMP STATION IMPROVEMENT PROJECT FUND								
2023	5,359.86	14.45	0.00	53.96	0.00	5,413.82	0.00	5,413.82
2022	56,385.47	48.71	0.00	153.77	0.00	56,539.24	40,685.82	15,853.42
560 SANITATION (REFUSE) REVENUE FUND								
2023	1,419,828.25	81,453.00	97,367.33	404,424.46	500,648.46	1,323,604.25	109,798.69	1,213,805.56
2022	1,482,812.44	74,365.59	79,140.93	377,015.89	356,248.79	1,503,579.54	144,234.68	1,359,344.86
561 SANITATION (REFUSE) DEPRECIATION RESERVE FUND								
2023	277,256.57	910.79	0.00	63,285.78	0.00	340,542.35	315,000.00	25,542.35
2022	231,076.90	199.74	0.00	630.41	0.00	231,707.31	3,000.00	228,707.31
580 METER DEPRECIATION (ELECTRICITY & WATER) FUND								
2023	628,863.77	4,891.69	874.20	(1,613.22)	10,949.59	616,300.96	515.95	615,785.01
2022	613,062.35	(6,440.35)	2,174.77	12,081.46	7,819.60	617,324.21	500.00	616,824.21
600 CENTRAL GARAGE ROTARY FUND								
2023	51,790.25	26,506.86	26,466.45	141,883.63	127,588.76	66,085.12	20,498.60	45,586.52
2022	37,880.08	23,116.47	20,787.06	140,896.45	123,805.53	54,971.00	23,194.72	31,776.28

MTD/YTD Current & Previous Year Fund Report - City of Napoleon for Year 2023 Month 05

Year	Balance Jan 1	MTD Receipts	MTD Expenses	YTD Receipts	YTD Expenses	Balance	Encumbrance	Available Cash
2023	35,313,264.32	4,565,943.49	4,341,375.51	21,023,808.44	18,673,407.94	37,663,664.82	5,698,361.62	31,965,303.20
2022	31,848,878.87	4,117,064.06	3,598,483.88	20,530,468.54	17,389,434.18	34,989,913.23	5,892,227.61	29,097,685.62